

Financial Report
with Additional Information
As of and for the Years Ended June 30, 2018
and 2017

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INDEPENDENT AUDITORS' REPORT

To the Honorable Mayor, Members of the City Council, and Commissioners Lansing Board of Water and Light City of Lansing, Michigan

We have audited the accompanying financial statements of Lansing Board of Water and Light enterprise fund and its fiduciary funds, as of and for the years ended June 30, 2018 and 2017, and the related notes to the financial statements, which collectively comprise the Lansing Board of Water and Light's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express opinions on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Lansing Board of Water and Light's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Lansing Board of Water and Light's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.



Opinions

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Lansing Board of Water and Light as of June 30, 2018 and 2017, and the respective changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Emphasis of Matter

As discussed in Note 1 to the financial statements, Lansing Board of Water and Light has adopted the provisions of GASB Statement No. 75, *Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions*, effective July 1, 2016. Net position as of June 30, 2016 has been restated due to the implementation. Our opinions are not modified with respect to this matter.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the required supplementary information as listed in the table of contents be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Additional Information

Our audits were conducted for the purpose of forming opinions on the financial statements as a whole. The supplemental information, listed in the table of contents as additional information, is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the additional information is fairly stated in all material respects in relation to the basic financial statements as a whole.

Madison, Wisconsin September 11, 2018

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Lansing Board of Water and Light

Management's Discussion and Analysis

This section explains the general financial condition and results of operations for the Lansing Board of Water and Light ("BWL"). The BWL includes the consolidated operations of the electric, water, steam, and chilled water utilities. The notes to financial statements following this section are essential reading for a complete understanding of the financial and operational results for the years ended June 30, 2018 and 2017.

Overview of Business

The BWL owns and operates an electric system which generates, purchases, and distributes electric energy to over 97,000 retail customers in the greater Lansing area, and wholesale customers through participation in the Midcontinent Independent System Operator, Inc. (MISO), which is BWL's regional electric grid. The BWL generated 67 percent of its retail and wholesale sales from existing generation assets. Additional electric generation was supplied through BWL's membership in the Michigan Public Power Agency, which includes BWL's partial ownership of Detroit Edison's Belle River Plant, and through MISO. The BWL maintains a diversified renewable energy portfolio which includes wind, solar, landfill gas, and hydro-electric generation. The combination of renewable energy generation and energy efficiency programs support BWL's adopted plan to provide 30% clean energy in 2020 and 40% in 2030.

The BWL owns and operates water wells, a raw water transmission system, water conditioning facilities, and an extensive water distribution system serving potable water to over 56,000 residential, commercial, and industrial customers in the greater Lansing area.

The BWL owns and operates steam generation boilers, a steam transmission and distribution system serving over 170 customers, and a chilled water facility and distribution piping system serving 19 customers in the City of Lansing.

Capital Expenditures

Capital expenditures are driven by the need to replace, expand, or maintain the generation, transmission, and distribution systems of the BWL to meet customer utility needs and to maintain a high level of service reliability. The BWL invests essentially all revenues not paid out for operations and maintenance expense, nonoperating expenses, or debt service back into capital improvements. Gross capital expenditures were \$92.3 and \$51.9 million in fiscal years 2018 and 2017, respectively.

The BWL generally pays the cost of its capital improvements from internally generated funds however revenue bonds are issued from time to time to support large projects or special needs such as construction of generation facilities.

Please refer to Independent Auditors' report.

Management's Discussion and Analysis (Continued)

Detailed financial information for the separate utilities of water, electric, steam, and chilled water can be found in the Additional Information section of this financial report.

Condensed Financial Information (dollars in millions)

	As of June 30						Change
	2018	Restated 2017		2017 2016		201	17 to 2018
Assets							
Utility plant	\$ 719.3	\$	680.4	\$	690.7	%	5.7
Other assets	296.8		332.8	_	342.1		(10.8)
Total assets	1,016.1		1,013.2		1,032.8		0.3
Deferred Outflow of Resources	7.4		6.6		3.8		12.1
Liabilities							
Long-term liabilities	355.6		380.0		357.4		(6.4)
Other liabilities	 61.3		56.6		57.1		8.3
Total liabilities	416.9		436.6		414.5		(4.5)
Deferred Inflow of Resources	 36.2		26.9		26.0		34.6
Net Position							
Net investment in capital assets	418.1		369.5		367.1		13.2
Restricted for debt service	42.8		38.7		38.3		10.6
Unrestricted	109.6		148.2		190.7		(26.0)
Net position	\$ 570.5	\$	556.4	\$	596.1	%	2.5

Capital expenditures in FY2018 exceeded depreciation, impairments and retirements thereby increasing utility plant by \$38.9 million. Fiscal year 2017 balances were restated due to the implementation of GASB No. 75. Fiscal year 2016 balances are shown as originally reported. The changes in the Deferred Outflow/Inflow of Resources is attributable to GASB No. 75 net OPEB liability. These deferrals reflect differences between projected and actual experience, changes in actuarial assumptions, and differences between projected and actual investment earnings on plan investments. They are amortized through expense as described in Note 8.

Lansing Board of Water and Light

Management's Discussion and Analysis (Continued)

Condensed Financial Information (dollars in millions) (Continued)

	 For the Year Ended June 30						% Change	
	2018	Restated 2017		Restated 2017 2016		2017	7 to 2018	
Result of Operations								
Operating Revenue	\$ 353.1	\$	371.4	\$	360.9	%	(4.9)	
Operating Expense	325.5		342.4		327.1		(4.9)	
Nonoperating expense - Net	 -13.4		-22.7	_	-32.9		(41.0)	
Changes in Net Position	\$ 14.1	\$	6.4	\$	0.9	%	120.3	

Operating revenue decreased by \$18.3 million primarily due to a decrease in wholesale sales with the remaining attributed to a decrease in retail demand. Net Income increased by \$7.7 million because of reduced impairments and reduced operating expense. FY2018 Nonoperating expense includes more than \$13.3 million in bonded debt interest expense. In FY2017 and FY2016 impairments of the Eckert and Erickson Power Stations, and Customer Care Initiative drove Nonoperating expense to uncharacteristically high levels.

Budget – The BWL Commissioners approved a \$267.3 million operating expense budget (excluding depreciation) for fiscal year 2018. Actual expenses (excluding depreciation) were \$261.5 million. The capital improvement budget, net of customer contributions in aid of construction, was \$139.5 million for FY2018, and actual net capital expenditures were \$88.9 million. The difference between the capital budget and actual spend is due to a change in the project timeline for a new combined cycle natural gas power plant.

Financing Activities – In June of 2018, Revenue Bond Anticipation Notes Series 2018 were issued to fund project start–up costs for a new combined cycle natural gas power plant. The 2018 Note Series will provide funding for up to \$100 million in project costs for a period of up to 18 months. Prior to the end of the 18–month period, Revenue Bonds will be issued to extinguish the outstanding notes and provide additional project funding for the plant and other system improvements. The new 250 MW plant is currently budgeted at \$450 million and is scheduled to begin operation in FY 2021.

Statements of Net Position

	As of June 30			
	2018	Restated 2017		
Assets				
Current Assets				
Restricted cash and investments (Notes 2 and 3)	\$ 50,550,600	\$ 47,380,541		
Cash and investments (Notes 1 and 2)	48,127,904	57,522,888		
Designated cash and investments (Notes 1 and 2)	88,774,893	108,059,622		
Accounts receivable - Net (Note 1)	24,560,286	24,571,987		
Estimated unbilled accounts receivable (Note 1)	19,748,294			
Inventories (Note 1)	23,921,728	25,421,903		
Other	4,742,077	4,400,379		
Total current assets	260,425,782	284,691,860		
Other Assets				
Recoverable environmental remediation (Note 6)	2,983,786	6,321,595		
Special deposit (Note 1)	41,165	5,690,000		
Net pension asset (Note 8)	6,616,482	9,029,155		
Other (Note 1)	2,593,739	2,723,987		
Total other assets	12,235,172	23,764,737		
Noncurrent Restricted Assets (Investments) (Notes 2 and 3)	24,151,912	24,384,188		
Utility Plant (Notes 1 and 4)				
Water	316,440,019	309,243,104		
Electric	730,148,451			
Steam	78,115,677	· · ·		
Chilled water	34,078,066			
Common facilities	92,072,756	· · ·		
Total	1,250,854,969	1,195,132,736		
Less accumulated depreciation	570,038,862	534,316,387		
Net	680,816,107	660,816,349		
Construction in progress (Note 10)	38,518,401	19,591,830		
Total utility plant	719,334,508	680,408,179		
Total assets	1,016,147,374	1,013,248,964		
Deferred Outflows of Resources -				
Bond refunding loss being amortized	1,859,964	2,116,754		
Net pension deferred outflows (Note 8)	1,932,329			
Net OPEB deferred outflows (Note 8)	3,655,764			
Total deferred outflows of resources	7,448,057	· ·		

Statements of Net Position (Continued)

	As of June 30					
	2018	Restated 2017				
Liabilities and Net Pos	ition					
Current Liabilities						
Accounts payable	\$ 34,829,022	2 \$ 29,923,625				
Current portion of long-term debt (Note 5)	9,360,459	9 9,614,677				
Accrued payroll and related taxes	2,311,34	6 2,182,199				
Customer deposits	2,202,779	9 2,072,804				
Accrued compensated absences (Note 1)	4,810,000	·				
Accrued interest	89,998	·				
Accrued interest (payable from restricted assets)	7,729,600	0 7,733,536				
Total current liabilities	61,333,210	56,628,520				
Compensated Absences - Less current portion (Note 1)	7,313,58	7,305,531				
Other Long-term Liabilities						
Workers' compensation	2,200,000	0 2,200,000				
Environmental remediation liability (Note 9)	7,321,92	7,608,844				
Net OPEB liability (Note 8)	19,447,44	1 31,989,335				
Other	1,375,05	5 2,073,349				
Total other long-term liabilities	30,344,424	43,871,528				
Long-term Debt - Less current portion (Note 5)	317,880,89	9 328,752,913				
Total liabilities	416,872,120	0 436,558,492				
Deferred Inflows of Resources						
Revenue intended to cover future costs (Note 6)	17,921,61	5 18,879,619				
Recoverable energy asset (Note 6)	4,908,44	1 1,237,957				
Net pension deferred inflows (Note 8)		- 31,205				
Net OPEB deferred inflows (Note 8)	13,395,378	8 6,744,787				
Total deferred inflows of resources	36,225,43					
Net Position						
Net investment in capital assets	418,105,020	6 369,476,728				
Restricted for debt service (Note 3)	42,821,000					
Unrestricted	109,571,85	148,193,278				
Total net position	\$ 570,497,87	7 \$ 556,381,814				

Statements of Revenues, Expenses, and Changes in Net Position

	For the Year Ended June 30				
	2018 Restated 20				
Operating Revenues (Note 1)					
Water	\$	41,524,143	\$	40,738,054	
Electric	•	293,261,408	,	312,925,177	
Steam		12,072,017		11,404,174	
Chilled water		6,225,356		6,362,308	
Total operating revenues		353,082,924		371,429,713	
Operating Expenses					
Production:					
Fuel, purchased power, and other operating expenses		142,679,119		161,787,983	
Maintenance		16,474,970		18,725,293	
Transmission and distribution:					
Operating expenses		7,929,917		10,139,726	
Maintenance		19,983,487		15,839,208	
Administrative and general		73,638,904		71,417,820	
Return on equity (Note 7)		20,561,871		21,862,457	
Depreciation (Note 1)		44,255,255		42,598,423	
Total operating expenses		325,523,523		342,370,910	
Operating Income		27,559,401		29,058,803	
Nonoperating Income (Expenses)					
Investment income		834,087		914,829	
Other (expense) income		(883,318)		478,719	
Impairment on Power Stations (Note 4)		-		(9,337,129)	
Bonded debt interest expense		(13,331,897)		(14,703,367)	
Other interest expense		(62,210)		(51,446)	
Total nonoperating expenses - Net		(13,443,338)		(22,698,394)	
Net Income (Changes in Net Position)		14,116,063		6,360,409	
Net Position - Beginning of year as restated		556,381,814		550,021,405	
Net Position - End of year	\$	570,497,877	\$	556,381,814	

Statements of Cash Flows

	For the Year Ended June 30			
	2018	2017		
Cash Flows from Operating Activities				
Cash received from customers	358,158,868	377,684,831		
Cash paid to suppliers	(202,605,345)	(214,663,814)		
Cash paid to employees	(58,221,626)	(61,976,765)		
Return on equity (Note 7)	(20,561,871)	(21,862,457)		
Cash from customer deposits	129,975	(231,622)		
Interest on customer deposits	(62,210)	(51,446)		
Net cash provided by operating activities	76,837,791	78,898,727		
Cash Flows from Capital and Related Financing Activities				
Proceeds from new borrowings	50,001	2,201,662		
Planned, bonded, and annual construction	(77,627,731)	(50,209,767)		
Principal payments on debt	(9,883,645)	(11,024,805)		
Interest on debt	(15,952,433)	(16,846,591)		
Net cash used in capital and				
related financing activities	(103,413,808)	(75,879,501)		
Cash Flows from Investing Activities				
Proceeds from the sale and maturity of investments	76,471,402	62,633,076		
Interest received	639,673	863,383		
Purchase of investments	(75,237,572)	(61,836,299)		
Net cash provided by investing activities	1,873,503	1,660,160		
Net Increase in Cash and Cash Equivalents	(24,702,514)	4,679,386		
Cash and Cash Equivalents - Beginning of year	104,903,429	100,224,043		
Cash and Cash Equivalents - End of year	\$ 80,200,915	\$ 104,903,429		

Statements of Cash Flows (Continued)

	For the Year Ended June 30			
		2018		2017
Balance Sheet Classifications				_
Restricted cash and investments	\$	50,550,600	\$	47,380,541
Cash and investments		48,127,904		57,522,888
Designated cash and investments		88,774,893		108,059,622
Noncurrent restricted assets		24,151,912	_	24,384,188
Total cash and investments	\$	211,605,309	\$	237,347,239
Less noncash investments		(131,404,394)	(132,443,810)
Cash and Cash Equivalents - End of year	\$	80,200,915	<u>\$</u>	104,903,429
Reconciliation of Operating Income to Net Cash		For the Year E	:nde	
from Operating Activities		2018		2017
Operating income	\$	27,559,401	\$	29,058,803
Adjustments to reconcile operating income to net cash from	•			, ,
operating activities:				
Other nonoperating		(1,846,895)		970,484
Depreciation		44,255,255		42,598,423
Sewerage collection fees		963,577		988,652
Interest on customer deposits		(62,210)		(51,446)
Decrease (increase) in assets:				
Accounts receivable (Note 1)		11,701		(1,403,328)
Unbilled accounts receivable (Note 1)		(2,413,754)		2,191,935
Inventories		1,500,175		(354,167)
Special deposit		5,648,835		2,845,000
Net pension asset		2,412,673		(4,765,165)
Other		3,126,359		4,831,671
(Decrease) increase in liabilities and deferred outflows/inflows of resources:				
Accounts payable and other accrued expenses		472,056		1,287,691
Customer deposits		129,975		(231,622)
Net pension asset deferrals		(1,963,534)		2,961,423
Other postemployment benefits liability and deferrals		(5,078,911)		(2,031,269)
Other		2,123,088		1,642
Total adjustments		49,278,390		49,839,924
Net cash provided by operating activities	<u>\$</u>	76,837,791	\$	78,898,727
Noncash Capital and Financing Activities				
Impairment on Power Station	\$	-	\$	9,337,129
Refunding bonds issued		-		33,591,885

Pension Trust Funds - Statements of Net Position

	 As of June 30				
	 2018		2017		
Assets					
Receivable - investment interest receivable	\$ 553,132	\$	578,207		
Trade receivable - due from broker	11,853		134,461		
Investments at fair value:					
Cash and money market trust fund	3,876,413		4,016,370		
U.S. government obligations	34,494,449		38,104,494		
Fixed income securities	47,121,007		45,862,887		
Mutual funds	252,188,400		220,413,178		
Stable value	35,135,911		35,270,975		
Partnership	-		1,117,790		
Common stock	62,052,966		74,379,228		
Self-directed brokerage account	2,144,556		1,826,494		
Participant notes receivable	 3,649,872		3,899,938		
Total investments	 440,663,574		424,891,354		
Liabilities					
Trade payable - due to broker	 154,385		105,260		
Net Position - Held in trust for pension					
and other employee benefits	\$ 441,074,174	\$	425,498,762		

Pension Trust Funds - Statements of Changes in Net Position

	For the Year Ended June 30					
	2018	2017				
Increases						
Investment income (loss):						
Net appreciation (depreciation)						
in fair value of investments	\$ 17,115,698	\$ 35,624,583				
Interest and dividend income	14,665,987	10,178,156				
Net investment income (loss)	31,781,685	45,802,739				
Employer contributions	16,930,215	15,626,391				
Participant rollover contributions	1,648,509	1,051,032				
Interest from participant notes receivable	156,090	156,466				
Total increases	50,516,499	62,636,628				
Decreases						
Retiree benefits paid	33,737,868	28,924,101				
Loan defaults	209,514	72,325				
Participants' note and administrative fees	993,705	1,114,932				
Total decreases	34,941,087	30,111,358				
Change in Net Position Held in Trust	15,575,412	32,525,270				
Net Position Held in Trust for Pension and Other Employee Benefits						
Beginning of year	425,498,762	392,973,492				
End of year	\$ 441,074,174	\$ 425,498,762				

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 1 – Significant Accounting Policies

The following is a summary of the significant accounting policies used by the Board of Water and Light ("BWL"):

Reporting Entity – The BWL, a related organization of the City of Lansing, Michigan ("City"), is an administrative board established by the City Charter. The City Charter grants the BWL full and exclusive management of the electric, water, steam, and chilled water services of the City. The commissioners of the governing board are appointed by the mayor with approval of the City Council. The BWL provides water, steam, chilled water, and electric services to the City and surrounding townships. The governing board (Board of Commissioners) has the exclusive authority to set rates for the services provided. The financial statements include the financial activities of the electric, water, steam, and chilled water operations of the BWL. The financial statements also include the financial activities of the BWL Pension Trust Funds. The BWL is exempt from taxes on income because it is a municipal entity.

Fund Accounting – The BWL accounts for its activities in two different fund types. In order to demonstrate accountability for how it has spent certain resources, separate funds allow the BWL to show the particular expenditures that specific revenues were used for. The funds are aggregated into two fund types:

Enterprise funds provide goods or services to users in exchange for charges or fees.

Fiduciary funds

- 1. The Defined Contribution Plan and Defined Benefit Plan, which accumulate resources for benefit payments to retirees
- 2. The Voluntary Employees' Beneficiaries Associates ("VEBA"), which accumulates resources for future retiree health care payments to retirees

Basis of Accounting – Enterprise funds and fiduciary funds use the economic resources measurement focus and the full accrual basis of accounting. Revenue is recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows. In addition, the utilities meet the criteria and, accordingly, on July 1, 2012, the BWL adopted the accounting and reporting requirements of GASB 62, paragraphs 476–500.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 1 – Significant Accounting Policies (Continued)

The BWL follows the accounting and reporting requirements of GASB 62, paragraphs 476–500, which require that the effects of the ratemaking process be recorded in the financial statements. Such effects primarily concern the time at which various items enter into the determination of net income in order to follow the principle of matching costs and revenues. Accordingly, the BWL records various regulatory assets and liabilities to reflect the regulator's actions (see Note 6). Management believes that the BWL meets the criteria for continued application of GASB 62 paragraphs 476–500, but will continue to evaluate its applicability based on changes in the regulatory and competitive environment.

In June 2015, the GASB issued statement No. 75 – Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions. The objective of this Statement is to improve accounting and financial reporting by state and local governments for postemployment benefits other than pensions (other postemployment benefits or OPEB). It also improves information provided by state and local governmental employers about financial support for OPEB that is provided by other entities. This standard was implemented effective July 1, 2016 for the enterprise fund.

System of Accounts – The BWL's accounts are maintained substantially in accordance with the Uniform Systems of Accounts of the Federal Energy Regulatory Commission for its electric and steam systems and in accordance with the Uniform Systems of Accounts of the National Association of Regulatory Utility Commissioners for the water and chilled water systems. The chart of accounts dictates how the BWL classifies revenue and expense items in the statement of revenues, expenses, and changes in net position as operating and nonoperating.

Rate Matters – Rates charged to customers are established solely by the governing board. The BWL has agreed to set rates sufficient to meet certain requirements of the bond resolutions for the outstanding revenue bonds.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 1 – Significant Accounting Policies (Continued)

Operating Classification – Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the principal ongoing operations. The principal operating revenues are charges to customers for sales and services. Operating expenses include the cost of sales and services, administrative expenses, return on equity, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

Report Presentation – This report includes the fund-based statements of the BWL. In accordance with government accounting principles, a government-wide presentation with program and general revenues is not applicable to special purpose governments engaged only in business-type activities.

Specific Balances and Transactions

Cash and Cash Equivalents – The BWL considers demand deposits and current restricted funds, which consist of cash and highly liquid investments with an original maturity of 90 days or less, as cash and cash equivalents for financial statement purposes.

Investments are stated at fair value, which is the amount at which an investment could be exchanged in a current transaction between two willing parties. Fair values are based on methods and inputs as discussed in Note 2. Adjustments necessary to record investments at fair value are recorded in the operating statement as increases or decreases in investment income. Market values may have changed significantly after year end.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 1 – Significant Accounting Policies (Continued)

Investments – The BWL has established special purpose funds designated to meet anticipated operating requirements. In addition, BWL management has established a future construction fund designated to meet future construction requirements. These funds consist principally of commercial paper and United States government securities and are segregated as follows:

	Carrying Value					
		2018		2017		
Designated purpose:						
Coal inventory fluctuation	\$	4,667,114	\$	4,684,100		
Litigation, environmental, and uninsured losses		18,867,177		18,936,117		
Future water facilities		3,802,319		3,816,307		
Subtotal		27,336,610		27,436,524		
Special purpose - Future construction		61,438,283		80,623,098		
Total	\$	88,774,893	\$	108,059,622		

Accounts Receivable – Accounts receivable are stated at net invoice amounts. A general valuation allowance is established based on an analysis of the aged receivables and historical loss experience. All amounts deemed to be uncollectible are charged to expense in the period that determination is made. Accounts receivable are not deemed uncollectible until they are approximately 270 days past due and have remained completely unpaid throughout the BWL's collection policy. The components of accounts receivable for 2018 and 2017 are as follows:

	 2018	 2017
Customer receivables	\$ 20,118,859	\$ 18,680,026
Sewerage collections	2,367,863	2,282,599
Miscellaneous	3,573,564	5,109,362
Less allowance for doubtful accounts	 (1,500,000)	 (1,500,000)
Net	\$ 24,560,286	\$ 24,571,987

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 1 – Significant Accounting Policies (Continued)

Special Deposit – The BWL contracted with Consumer's Energy to install a new gas pipeline in 2011 and at that time funded construction of this pipeline and incurred \$15,900,000 in costs. The BWL will subsequently be reimbursed for all but \$1,675,000 of those costs provided minimum consumption requirements are met over the initial 5 year period. The remaining deposit was returned to the BWL during fiscal year 2018. The long-term other asset for the Consumer's Energy deposit recorded was \$0 and \$5,690,000 in 2018 and 2017, respectively. The BWL has \$41,165 of miscellaneous other deposits at year end.

Inventories – Inventories are stated at weighted average cost and consist of the following at June 30:

		2018	 2017
Coal	\$	10,207,127	\$ 10,692,936
Gas		478,312	631,759
Materials and supplies		13,236,289	 14,097,208
Total	<u>\$</u>	23,921,728	\$ 25,421,903

Utility Plant – The utility plant is stated on the basis of cost, which includes expenditures for new facilities and those which extend the useful lives of existing facilities and equipment. Expenditures for normal repairs and maintenance are charged to maintenance expense as incurred. Interest incurred during the construction phase is reflected in the capitalized value of the capital assets constructed. Capital assets are generally defined as assets with an initial, individual cost of more than \$5,000 and an estimated life in excess of one year.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 1 – Significant Accounting Policies (Continued)

Depreciation – Depreciation of the utility plant is computed using the straight-line method based on estimated useful lives. The resulting provisions for depreciation in 2018 and 2017, expressed as a percentage of the average depreciable cost of the related assets, are as follows:

		Average Rate (Percent)			
	Life				
	(Years)	2018	2017		
Classification of utility plant					
Water	4-100	2.1	1.8		
Electric	4-50	4.3	4.0		
Steam	5-50	3.2	3.4		
Chilled water	5-50	3.5	3.5		
Common facilities	4-50	5.2	4.6		

When units of property are retired, their costs are removed from the utility plant and charged to accumulated depreciation.

Accrued Compensated Absences – The BWL records a liability for estimated compensated absences that are attributable to services already rendered and that are not contingent on a specific event that is outside the control of the BWL and its employees. This liability is accrued as employees earn the rights to such benefits. The BWL estimates the total current and noncurrent portions of the liability to be \$12,123,593 and \$12,179,887 as of June 30, 2018 and 2017, respectively.

Capital Contributions – Capital contributions represent nonrefundable amounts received for the purpose of construction for the utility plant. These contributions are from third parties, including amounts from customers, grant programs, and insurance proceeds from damage. Electric, water, and steam contributions are credited against the related assets or recorded as a separate regulatory liability and will offset the depreciation of the related assets over the estimated useful lives. This treatment is consistent with the BWL's ratemaking policy and is thus permitted under GASB 62 paragraphs 476–500.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 1 – Significant Accounting Policies (Continued)

Deferred Outflows/Inflows of Resources – In addition to assets, the statement of net position reports a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net position that applies to a future period and so will not be recognized as an outflow of resources (expense/expenditure) until then. The BWL has three items that qualify for reporting in this category. The deferred outflows of resources relate to deferred losses on refunding, pension related deferrals under GASB 68, and OPEB related deferrals under GASB 75.

In addition to liabilities, the statement of net position reports' a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents an acquisition of net position that applies to a future period and so will not be recognized as an inflow of resources (revenue) until that time. The BWL has the following items that qualify for reporting in this category: the deferred inflows of resources related to costs that have been incurred and will be billed to customers in the future related to the renewable energy plan and energy optimization, chiller plant, and Wise Road items described in Note 6, pension related deferrals under GASB 68, and OPEB related deferrals under GASB 75.

Net Position – Equity is classified as net position and displayed in three components:

- **Net Investment in Capital Assets** Consists of capital assets, net of accumulated depreciation, and reduced by the outstanding balances of any bonds that are attributable to the acquisition, construction, or improvement of those assets.
- **Restricted for Debt Service** Consists of net position with constraints placed on their use by revenue bond resolution.
- Unrestricted All other net position that does not meet the definition of "restricted" or "net investment in capital assets."

Net Position Flow Assumption – Sometimes the BWL will fund outlays for a particular purpose from both restricted (e.g., restricted bond) and unrestricted resources. In order to calculate the amounts to report as restricted net position and unrestricted net position in the enterprise fund financial statements, a flow assumption must be made about the order in which the resources are considered to be applied. It is the BWL's policy to consider restricted net position to have been depleted before unrestricted net position is applied.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 1 - Significant Accounting Policies (Continued)

Net Pension Asset – A net pension asset is recorded in accordance with GASB Statement No. 68. The asset is the difference between the actuarial total pension liability and the Plan's fiduciary net position as of the measurement date. See Note 8 for additional information.

Other Assets - Other assets consists of a deposit held with the Michigan Public Power Agency (MPPA) related to the Belle River project.

Long-Term Obligations – Long-term debt and other obligations are reported as liabilities. Bond premiums and discounts are amortized over the life of the bonds using the straight-line method. Gains or losses on prior refundings are amortized over the remaining life of the old debt or the life of the new debt, whichever is shorter. The balance at year end for premiums and discounts is shown as an increase or decrease in the liability section of the statement of net position. The balance at year end for the loss on refunding is shown as a deferred outflow in the balance sheet.

Unbilled Accounts Receivable and Revenue – Unbilled accounts receivable at June 30, 2018 and 2017 represents the estimated amount of accounts receivable for services that have not been billed as of the balance sheet date. The amounts are a result of a timing difference between the end of the financial statement cycle (month end) and the billing cycle (various dates within the month for each billing period). Accordingly, the current year revenue from customers whose billing period ends after June 30 for services rendered prior to July 1 will be recognized in the current period.

Postemployment Benefits Other Than Pensions (OPEB) – For purposes of measuring the net OPEB liability, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expense, information about the fiduciary net position of the Lansing Board of Water and Light Retiree Benefit Plan and Trust (the "Plan"), a trust fund of the BWL, and additions to/deductions from the Plan fiduciary net position have been determined on the same basis as they are reported by the Plan. For this purpose, the Plan recognizes benefit payments when due and payable in accordance with the benefit terms. Investments are reported at fair value, except for money market investments and participating interest–earning investment contracts that have a maturity at the time of purchase of one year or less, which are reported at cost.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 1 – Significant Accounting Policies (Continued)

Interutility Transactions – The water, electric, steam, and chilled water operations of the BWL bill each other for services provided and these services are reported as revenue to the generating operation and expense to the consuming operation. Such internal billings aggregated \$8,448,086 and \$8,693,989 in 2018 and 2017, respectively, and are not eliminated in the statement of revenues, expenses, and changes in net assets.

Use of Estimates – The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.

Reclassifications - Certain amounts presented in the prior year data may have been reclassified in order to be consistent with the current year's presentation.

Note 2 - Cash, Investments, and Fair Value Disclosure

Michigan Compiled Laws Section 129.91 (Public Act 20 of 1943, as amended) authorizes local governmental units to make deposits and invest in the accounts of federally insured banks, credit unions, and savings and loan associations that have offices in Michigan. A local unit is allowed to invest in bonds, securities, and other direct obligations of the United States or any agency or instrumentality of the United States; certificates of deposit, savings accounts, deposit accounts, or depository receipts of an eligible financial institution; repurchase agreements; bankers' acceptances of United States banks; commercial paper rated within the two highest classifications, which matures not more than 270 days after the date of purchase; obligations of the State of Michigan or its political subdivisions, which are rated as investment grade; and mutual funds composed of investment vehicles that are legal for direct investment by local units of government in Michigan.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 2 - Cash, Investments, and Fair Value Disclosure (Continued)

The operating cash investment policy adopted by the BWL in accordance with Public Act 20, as amended, and the Lansing City Charter has authorized investment in bonds and securities of the United States government, certificates of deposit, time deposits, and bankers' acceptances of qualified financial institutions, commercial paper rated A1 by Standard & Poor's and P1 by Moody's, repurchase agreements using bonds, securities, and other obligations of the United States or an agency or instrumentality of the United States, and liquid asset accounts managed by a qualified financial institution using any of these securities. The BWL's deposits and investment policies are in accordance with statutory authority.

Michigan Cooperative Liquid Assets Securities System (MI CLASS) reports the fair value of its underlying assets annually. Participants in the MI CLASS have the right to withdraw their funds in total on one day's notice. At June 30, 2018 and 2017, the fair value of the MI CLASS' assets were substantially equal to the utility's share. Michigan CLASS is rated AAAm by Standard and Poor's. The BWL also has cash and investments with Governments of Michigan Investing Cooperatively (GovMIC). The GovMIC cash and investments are recorded at amortized cost which approximates fair value.

The BWL's cash and investments are subject to several types of risk, which are examined in more detail below:

BWL's Cash and Investments (exclusive of fiduciary funds)

Custodial Credit Risk of Bank Deposits – Custodial credit risk is the risk that in the event of a bank failure, the BWL's deposits may not be returned to it. The BWL requires that financial institutions must meet minimum criteria to offer adequate safety to the BWL. At June 30, 2018 and 2017, the BWL had \$19,701,949 and \$1,650,050, respectively, of bank deposits that were uninsured and uncollateralized. The BWL evaluates each financial institution with which it deposits funds and only those institutions meeting minimum established criteria are used as depositories.

Custodial Credit Risk of Investments – Custodial credit risk is the risk that, in the event of the failure of the counterparty, the BWL will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party. The BWL does not have a policy for custodial credit risk.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 2 - Cash, Investments, and Fair Value Disclosure (Continued)

At June 30, 2018, the following investment securities were uninsured and unregistered, with securities held by the counterparty or by its trust department or agent, but not in the BWL's name:

Type of Investment	Cost Basis	How Held		
U.S. government or agency bond or notes	\$132,387,636	Counterparty		

At June 30, 2017, the following investment securities were uninsured and unregistered, with securities held by the counterparty or by its trust department or agent, but not in the BWL's name:

Type of Investment	Cost Basis	How Held		
U.S. government or agency bond or notes	\$ 134,304,527	Counterparty		

Interest Rate Risk – Interest rate risk is the risk that the value of investments will decrease as a result of a rise in interest rates. The BWL's investment policy restricts investments to a maximum weighted average life of five years unless matched to a specific cash flow.

At June 30, 2018, the average maturities of investments are as follows:

		Less than		
Investment	Fair Value	1 year	1-5 years	6-10 years
Pooled investment funds	\$ 20,793,790	\$20,793,790	\$ -	\$ -
U.S. treasury bonds	88,550,287	26,479,857	62,070,430	-
U.S. agency bonds/notes	32,474,931	12,706,097	14,832,980	4,935,854
Commercial paper	4,177,853	4,177,853	-	_
Supra national agency bonds	7,184,565	380,005	6,804,560	_
Mutual funds	22,671,252	22,671,252		
Total	\$ 175,852,678	\$87,208,854	\$ 83,707,970	\$ 4,935,854

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 2 - Cash, Investments, and Fair Value Disclosure (Continued)

At June 30, 2017, the average maturities of investments are as follows:

		Less than		
Investment	Fair Value	<u> </u>	1-5 years	6-10 years
Pooled investment funds	\$ 41,448,433	\$41,448,433	\$ -	\$ -
U.S. treasury bonds	91,325,108	16,239,430	75,085,678	_
U.S. agency bonds/notes	44,379,571	17,462,537	25,794,936	1,122,098
Commercial paper	17,854,457	17,854,457	-	-
Supra national agency bonds	1,974,548		1,974,548	
Mutual funds	3,155,031	3,155,031		
Total	\$ 200,137,148	\$96,159,888	\$ 102,855,162	\$ 1,122,098

Credit Risk – State law limits investments in commercial paper to the top two ratings issued by nationally recognized statistical rating organizations.

As of June 30, 2018, the credit quality ratings of debt securities are as follows:

			Rating
Investment	Fair Value	Rating	Organization
Pooled investment funds	\$20,793,790	AAA	S&P
U.S. treasury bonds	88,550,287	AA+ (Aaa)	S&P (Moody's)
U.S. agency bonds/notes	32,474,931	AA+	S&P
Commercial paper	4,177,853	A 1	S&P
Supra national agency bonds	7,184,565	AAA	S&P
Mutual funds	22,671,252	AAAM	S&P

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 2 - Cash, Investments, and Fair Value Disclosure (Continued)

As of June 30, 2017, the credit quality ratings of debt securities are as follows:

			Rating
Investment	<u>Fair Value</u>	Rating	<u>Organization</u>
Pooled investment funds	\$47,145,988	AAA	S&P
U.S. treasury bonds	38,056,849	AA+	S&P
U.S. agency bonds/notes	45,283,538	AA+	S&P
Commercial paper	7,447,318	A1/A1+	S&P
Supra national agency bonds	2,008,658	AAA	S&P
Mutual funds	124,840	AAAM	S&P

Concentration of Credit Risk – Concentration of credit risk is the risk of loss attributable to the magnitude of a government's investment in a single issuer. As of June 30, 2018 and 2017, the BWL's investment portfolio was concentrated as follows:

Investment	2018	2017		
Fannie Mae	9%	11%		
Freddie Mac	8%	9%		
GovMIC	13%	2%		

Fair Value

The BWL categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 2 - Cash, Investments, and Fair Value Disclosure (Continued)

The following investments are recorded at fair value using the Matrix Pricing Technique.

	June 30, 2018					
Investment	L	_evel 1	Level 2		Level 3	Total
U.S. Treasury Bonds	\$	_	\$ 88,550,287	\$	-	\$ 88,550,287
Supra National Agency Bonds		_	7,184,565		_	7,184,565
Federal Agency Mortgage-Backed		-	2,812,408		-	2,812,408
Security						
Federal Agency Collateralized Mortgage		_	4,058,966		-	4,058,966
Obligation						
Federal Agency Bond/Note		-	25,603,557		-	25,603,557
Commercial Paper		_	4,177,853		_	4,177,853
Total investments at fair value level	\$		\$132,387,636	\$		\$132,387,636

	June 30, 2017							
Investment		Level 1		Level 2		Level 3		Total
U.S. Treasury Bonds	\$	_	\$	91,325,108	\$	_	\$ 9	91,325,108
Supra National Agency Bonds		_		1,974,548		_		1,974,548
Federal Agency Mortgage-Backed Security		-		877,870		-		877,870
Federal Agency Collateralized Mortgage Obligation		-		1,589,459		-		1,589,459
Federal Agency Bond/Note		_		41,912,242		_	4	41,912,242
Commercial Paper				17,854,457				17,854,457
Total investments at fair value level	\$		\$	155,533,684	\$		\$1.	55,533,684

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 2 - Cash, Investments, and Fair Value Disclosure (Continued)

Fiduciary Fund Investments

Interest Rate Risk - Pension Trust Funds

At June 30, 2018, the average maturities of investments are as follows:

		Weighted Average
Investment	Fair Value	Maturity (in years)
U.S. government or agency bond	\$ 34,494,449	13.65
Fixed income securities	47,121,007	13.19
Mutual Fund - Bond Funds	18,870,972	4.8
Money market trust funds	3,876,413	Less than 1 year

At June 30, 2017, the average maturities of investments are as follows:

Investment	Fair Value	Weighted Average Maturity (in years)
U.S. government or agency bond	\$ 38,104,494	13.64
Fixed income securities	45,862,887	13.19
Mutual Fund - Bond Funds	19,198,075	5.5
Money market trust funds	4,016,366	Less than 1 year

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 2 - Cash, Investments, and Fair Value Disclosure (Continued)

Credit Risk - Pension Trust Funds

As of June 30, 2018, the credit quality ratings of debt securities (other than the U.S. government) are as follows:

Investment	Fair Value	Rating	Rating Organization
Mutual funds	\$ 145,098,563	Not rated	Not rated
U.S. government - implicitly	13,481,910	AA+	S&P
guaranteed			
U.S. government - implicitly	416,305	AA-	S&P
guaranteed			
Stable value	35,135,911	AA	S&P
Fixed income securities	4,234,231	AAA	S&P
Fixed income securities	18,869,605	AA+	S&P
Fixed income securities	2,573,800	AA	S&P
Fixed income securities	576,738	AA-	S&P
Fixed income securities	1,070,268	A+	S&P
Fixed income securities	4,502,135	Α	S&P
Fixed income securities	3,680,285	A -	S&P
Fixed income securities	5,862,108	BBB+	S&P
Fixed income securities	3,983,612	BBB	S&P
Fixed income securities	1,663,516	BBB-	S&P
Fixed income securities	8,030	BB+	S&P
Fixed income securities	6,540	B+	S&P
Fixed income securities	90,140	B-	S&P
Money market trust funds	3,876,410	Not rated	Not rated

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 2 - Cash, Investments, and Fair Value Disclosure (Continued)

As of June 30, 2017, the credit quality ratings of debt securities (other than the U.S. government) are as follows:

Investment	Fair Value	Rating	Rating Organization
Mutual funds	\$ 136,451,476	Not rated	Not rated
U.S. government - implicitly guaranteed	15,099,899	AA+	S&P
U.S. government - implicitly guaranteed	412,491	AA+	S&P
Stable value	35,270,975	AA-	S&P
Fixed income securities	2,907,825	AAA	S&P
Fixed income securities	16,843,409	AA+	S&P
Fixed income securities	1,530,029	AA	S&P
Fixed income securities	1,609,659	AA-	S&P
Fixed income securities	971,866	A+	S&P
Fixed income securities	5,118,520	Α	S&P
Fixed income securities	3,700,024	Α-	S&P
Fixed income securities	7,879,776	BBB+	S&P
Fixed income securities	3,494,473	BBB	S&P
Fixed income securities	1,704,316	BBB-	S&P
Fixed income securities	8,170	BB+	S&P
Fixed income securities	94,820	CCC	S&P
Money market trust funds	4,016,366	Not rated	Not rated

Fair Value - Pension Trust Funds

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy under authoritative guidance are described as follows:

Level 1 - Inputs to the valuation methodology are unadjusted quoted market prices for identical assets in active markets that the Plan has the ability to access.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 2 - Cash, Investments, and Fair Value Disclosure (Continued)

Level 2 – Inputs to the valuation methodology include:

- > quoted prices for similar assets or liabilities in active markets;
- > quoted prices for identical or similar assets or liabilities in inactive markets:
- > inputs other than quoted prices that are observable for the asset or liability:
- > inputs that are derived principally from or corroborated by observable market data by correlation or other means.
- > If the asset or liability has a specified (contractual) term, the level 2 input must be observable for substantially the full term of the asset or liability

Level 3 – Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques maximize the use of relevant observables and minimize the use of unobservable inputs.

The following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at June 30, 2018 and 2017:

Money market fund, growth funds, and international funds: Valued at the quoted net asset value ("NAV") of shares held by the Plan at year end.

Partnership: Valued using either NAV, valuations provided by management reflecting the partnership's share of capital account balance, or the income and market approach.

Common stock, corporate bonds and notes, U.S. government obligations, and fixed income securities: Valued at the most recent closing price reported on the market on which individual securities are traded.

Mutual funds: Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-end mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily NAV and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 2 – Cash, Investments, and Fair Value Disclosure (Continued)

Stable value fund: The Plus Fund is a collective fund that seeks to maintain a stable net asset value. It invests primarily in a diversified portfolio of stable-value investments, including traditional guaranteed investment contracts (traditional GICs), separate account GICs, synthetic GICs backed by fixed income securities or investments, and short-term investment funds, including money market mutual funds.

Guaranteed Lifetime Income fund: The Retirement Income Advantage Fund seeks both moderate capital growth and current income. It invests in a separate account under a group variable annuity. The separate account, in turn, invests in a mix of registered funds and a collective trust fund with an allocation of approximately 60% domestic and foreign equities and 40% fixed income.

Self-directed brokerage account: The self-directed brokerage account allows participants of the Plan the option of selecting a more personalized and broad range of investment choices. The investments within the account consist of corporate stocks, which are valued at the most recent closing price reported on the market on which individual securities are traded.

The preceding methods may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, while the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 2 - Cash, Investments, and Fair Value Disclosure (Continued)

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value as of June 30, 2018 and 2017:

	June 30, 2018					
Investment Type	Level 1	Level 2	Level 3	Total		
Cash and money market trust fund	\$ 3	\$ 3,876,410	\$ -	\$ 3,876,413		
U.S. government obligations	-	34,494,449	-	34,494,449		
Fixed income securities	-	47,121,007	_	47,121,007		
Mutual funds	145,098,563	98,451,175	_	243,549,738		
Common stocks	62,052,966	-	-	62,052,966		
Self-directed brokerage account	2,144,556			2,144,556		
Total investments by fair						
value level	\$ 209,296,088	\$ 183,943,041	<u> </u>	393,239,129		
Investments measured at the net						
asset value (NAV)						
Stable value				35,135,911		
Guaranteed lifetime income				8,638,662		
Total investments measured at	fair value			\$ 437,013,702		
	June 30, 201 <i>7</i>					
Investment Type	Level 1	Level 2	Level 3	Total		
Cash and money market trust fund	\$ 4	\$ 4,016,366	\$ -	\$ 4,016,370		
U.S. government obligations	-	38,104,494	_	38,104,494		
Fixed income securities	-	45,862,887	_	45,862,887		
Mutual funds	136,451,476	75,470,692	_	211,922,168		
Partnership	-	-	1,117,790	1,117,790		
Common stocks	74,379,228	-	-	74,379,228		
Self-directed brokerage account	1,826,494		<u> </u>	1,826,494		
Total investments by fair						
value level	<u>\$ 212,657,202</u>	<u>\$ 163,454,439</u>	<u>\$ 1,117,790</u>	377,229,431		
Investments measured at the net						
asset value (NAV)						
Stable value				35,270,975		
Guaranteed lifetime income				8,491,010		

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 2 – Cash, Investments, and Fair Value Disclosure (Continued)

Investments Measured Using NAV per Share Practical Expedient: The stable value fund and guaranteed lifetime income fund use NAV per share as a practical expedient to measuring fair value. The stable value fund had a fair value of \$35,135,911 and \$35,270,975 as of June 30, 2018 and 2017, respectively and the guaranteed lifetime income fund had a fair value of \$8,638,662 and \$8,491,010, respectively. These funds have no unfunded commitments, the redemption frequency is daily, and there is no redemption notice period.

Note 3 – Restricted Assets

Restricted assets are required under the 2008A, 2011A, 2012A, 2013A, and 2017A Revenue Bond resolutions and the related Nonarbitrage and Tax Compliance Certificates. These assets, which consist of cash, commercial paper, and United States government securities, are segregated into the following funds:

				Carrying Value				
	F	Required at						
	Ju	ne 30, 2018		2018	2017			
Current								
Operations and Maintenance Fund	\$	34,236,000	\$	82,175,293	\$	88,852,839		
Bond and Interest Redemption Fund		16,314,600		16,503,211		16,050,590		
Total current		50,550,600		98,678,504		104,903,429		
Noncurrent Bond Reserve Fund	_	24,044,200		24,151,912		24,384,188		
Total noncurrent		24,044,200	_	24,151,912		24,384,188		
Total	\$	74,594,800	\$	122,830,416	\$	129,287,617		

The carrying value in excess of the required value for the current portion is reported as cash and cash equivalents or investments for the years ended 2018 and 2017.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 3 – Restricted Assets (Continued)

The restrictions of the various funds are as follows:

- Operations and Maintenance Fund By the end of each month, this fund shall include sufficient funds to provide for payment of the succeeding month's expenses.
- Bond and Interest Redemption Fund Restricted for payment of the current portion of bond principal and interest on the 2008A, 2009A, 2011A, 2012A, 2013A, and 2017A Revenue Bonds.
- Bond Reserve Fund Shall include sufficient funds to cover the maximum annual principal and interest requirements of the 2008A, 2011A, 2012A, 2013A, and 2017A Revenue Bonds. The Nonarbitrage and Tax Compliance Certification stipulates that the amount in the fund shall be valued at amortized cost to meet this requirement. As of June 30, 2018, the cost basis in the fund was \$24,475,928.

Note 4 - Utility Plant

The tables below reflect the capital asset activity of the utility plant categories for the years ended June 30, 2018 and 2017:

Capital Asset Activity for Year Ended June 30, 2018

	C	Capital Assets							(Capital Assets
		FY Start Transfers		Acquisition			Retirement		FY End	
Water	\$	309,243,104	\$	2,446,138	\$	5,369,363	\$	(618,586)	\$	316,440,019
Electric		687,921,365		7,822,325		39,936,364		(5,531,603)		730,148,451
Steam		71,614,976		917,849		6,343,874		(761,022)		78,115,677
Chilled		34,023,916				54,150		_		34,078,066
Common		92,329,375		869,060		4,103,668		(5,229,347)		92,072,756
AUC		19,591,830		(67,862,791)	_	86,789,362	_			38,518,401
Total	\$	1,214,724,566	\$	(55,807,419)	\$1	42,596,781	\$	(12,140,558)	\$	1,289,373,370

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 4 – Utility Plant (Continued)

Accumulated Depreciation for Year Ended June 30, 2018

	 Accum. Depr. FY Start	D:	epreciation Transfer	epr. / Amort. Id Impairment for Year	epreciation Retirement	 Accum. Depr. FY End
Water	\$ (101,610,740)	\$	60,509	\$ (6,517,356)	\$ 402,202	\$ (107,665,385)
Electric	(355,112,374)		41,362	(30,373,332)	4,276,603	(381,167,741)
Steam	(18,877,713)		_	(2,410,469)	205,104	(21,083,078)
Chilled	(11,409,281)		_	(1,179,524)	_	(12,588,805)
Common	 (47,306,279)		(101,871)	 (4,757,200)	 4,631,497	 (47,533,853)
Total	\$ (534,316,387)	\$		\$ (45,237,881)	\$ 9,515,406	\$ (570,038,862)

Non-depreciable assets – Included in the table above are non-depreciable assets of \$1,210,196 for water, \$14,760,199 for electric, \$124,224 for steam, and \$412,339 for common facilities.

Erickson Power Station Impairment - In 2017, the BWL agreed to close the Erickson Power Station by 2025 as a result of a settlement with the Sierra Club in support of BWL's strategic plan. As a result, BWL recorded an impairment of \$9,337,129 in 2017 using the service units approach to measure the impairment.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 4 - Utility Plant (Continued)

Capital Asset Activity for Year Ended June 30, 2017

	C	Capital Assets						Ca	pital Assets
		FY Start		Transfers	 Acquisition		Retirement		FY End
Water	\$	302,165,777	\$	(17,127)	\$ 7,454,989	\$	(360,535)	\$	309,243,104
Electric		774,429,214		2,307	29,073,790	(115,583,946)		687,921,365
Steam		68,557,331		_	3,569,514		(511,869)		71,614,976
Chilled		33,998,140		-	25,776		_		34,023,916
Common		88,752,432		14,820	5,328,467		(1,766,344)		92,329,375
AUC		15,583,201	((45,452,536)	49,461,165		_		19,591,830
CUC		76,079,000		<u> </u>	 		(76,079,000)		
Total	\$	1,359,565,095	\$ ((45,452,536)	\$ 94,913,701	\$ (194,301,694)	\$ 1,	214,724,566

Accumulated Depreciation for Year Ended June 30, 2017

	 Accum. Depr. FY Start	D-	epreciation Transfer	epr. / Amort. d Impairment for Year		epreciation etirement	 Accum. Depr. FY End
Water	\$ (95,504,108)	\$	12,935	\$ (6,394,657)	\$	275,090	\$ (101,610,740)
Electric	(430,593,001)		1,885	(29,510,774)	1	04,989,516	(355,112,374)
Steam	(16,612,421)		_	(2,368,154)		102,862	(18,877,713)
Chilled	(10,231,244)		_	(1,178,037)		-	(11,409,281)
Common	(44,920,836)		(14,820)	(4,129,425)		1,758,802	(47,306,279)
CUC	 (71,007,065)		<u> </u>	 (2,113,306)		73,120,371	
Total	\$ (668,868,675)	\$		\$ (45,694,353)	\$ 1	80,246,641	\$ (534,316,387)

Non-depreciable assets – Included in the table above are non-depreciable assets of \$1,203,638 for water, \$13,588,273 for electric, \$124,224 for steam, and \$412,339 for common facilities.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 5 - Long-term Debt

Long-term debt as of June 30 consists of the following:

	2018	2017
Water Supply, Steam, Chilled Water and Electric Utility System Revenue Refunding Bonds, Series 2017A, due in annual principal installments beginning July 1, 2019 and continuing through July 1, 2032, plus interest at a rate of 5.00%. Original amount of issue \$30,365,000.	\$ 30,365,000	\$ 30,365,000
Water Supply, Steam, Chilled Water, and Electric Utility System Revenue Refunding Bonds, Series 2013A, due in annual principal installments beginning July 1, 2014 through July 1, 2026, plus interest at rates ranging from 2.00% to 5.00%. Original amount of issue \$21,085,000.	16,560,000	18,025,000
Water Supply, Steam, Chilled Water, and Electric Utility System Revenue Refunding Bonds, Series 2012A, due in annual principal installments beginning July 1, 2013 through July 1, 2018, plus interest at rates ranging from 2.00% to 5.00%. Original amount of issue \$17,370,000.	5,310,000	10,375,000
Water Supply, Steam, Chilled Water, and Electric Utility System Revenue Bonds, Series 2011A, due in annual principal installments beginning July 1, 2015 through July 1, 2041, plus interest at rates ranging from 3.00% to 5.50%. Original amount of issue \$250,000,000.	249,985,000	249,990,000
Water Supply, Steam, Chilled Water, and Electric Utility System Revenue Bonds, Series 2008A, due serially beginning July 1, 2012 and continuing through July 1, 2032, plus interest at rates ranging from 3.00% to 5.00%. Original amount of issue \$40,000,000.	1,745,000	3,420,000

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 5 - Long-term Debt (Continued)

	2018	2017
Promissory note, due to the City of Lansing in semi-annual installments through October 1, 2024, plus interest at a rate of 2.50%. Original amount of issue \$13,225,385.	\$ 7,389,778	\$ 8,932,605
Lansing Economic Development Corp due in monthly installments of \$4,500 through 2022.	18,000	22,500
Charter Township of Lansing Special Assessment pertaining to the Groesbeck II Park Drain. Due in annual installments ranging from \$132,000 to \$291,000 with final payment in 2044.	3,410,245	3,536,560
Bond anticipation note for a future issuance of revenue bonds pertaining to a natural gas combined cycle facility and other system improvements.	50,001	
Total	314,833,024	324,666,665
Less current portion	(9,360,459)	(9,614,677)
Plus unamortized premium	12,408,334	13,700,925
Total long-term portion	\$ 317,880,899	\$ 328,752,913

The unamortized premium and deferral on refunded bonds is being amortized over the life of the bonds, using the straight-line method.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 5 – Long-term Debt (Continued)

Aggregate principal and interest payments applicable to long-term debt are as follows:

	<u>Principal</u>	Interest	Total
2019	\$ 9,360,45	9 \$ 15,598,174	\$ 24,958,633
2020	7,658,79	, ,	
2021	7,942,34	14,851,321	22,793,662
2022	8,247,08	14,495,683	22,742,764
2023	8,623,53	8 14,094,419	22,717,957
2024-2028	49,498,68	63,842,850	113,341,533
2029-2033	62,226,46	55 50,244,683	112,471,148
2034-2038	80,391,52	7 32,642,713	113,034,240
2039-2043	80,631,52	7 14,536,231	95,167,758
2044-2045	252,60	17,039	269,647
Total	\$ 314,833,02	4 \$ 235,506,428	\$ 550,339,452

The 2008A, 2011A, 2012A, 2013A, and 2017A Bonds require the BWL to establish a reserve account equal to the highest annual principal and interest requirements of such issues. As of June 30, 2018, the balance of this reserve account was \$24,151,912 (see Note 3).

All Water Supply and Electric Utility System Revenue Bonds were issued by authority of the BWL. Except for the Series 2009A Subordinate Lien Revenue Refunding Bond, all bonds were issued on a parity basis and are payable solely from the net revenue of the combined water, electric, chilled water, and steam operations of the BWL.

The 2017A Bonds are payable in annual installments in the years 2019 through 2027, inclusive, and shall not be subject to optional redemption prior to maturity. The bonds, or portions of the bonds in multiples of \$5,000 maturing or subject to mandatory redemption in the years 2028 and thereafter, shall be subject to redemption at the option of the BWL in such order of maturity as the BWL shall determine, and within a single maturity by lot, on any date on or after July 1, 2027 at par plus accrued interest to the fixed date for redemption.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 5 – Long-term Debt (Continued)

The 2013A Bonds are payable in annual installments in the years 2014 to 2024, inclusive, and shall not be subject to optional redemption prior to maturity. The bonds maturing on or after July 1, 2024 shall be subject to redemption at the option of the BWL on or after July 1, 2023 as a whole or in part at any time and by lot within a maturity at par plus accrued interest to the redemption date.

The 2012A Bonds are payable in annual installments in the years 2013 to 2018, inclusive, and shall not be subject to optional redemption prior to maturity.

The Series 2011A Bonds are payable in annual installments in the years 2015 to 2022, inclusive, and shall not be subject to optional redemption prior to maturity. The bonds maturing on or after July 1, 2022 shall be subject to redemption at the option of the BWL on or after July 1, 2021 as a whole or in part at any time and by lot within a maturity at par plus interest accrued to the redemption date.

The Series 2008A Bonds maturing in the years 2012 to 2018, inclusive, shall not be subject to optional redemption prior to maturity. The bonds, or portions of bonds in multiples of \$5,000 maturing in the years 2019 to 2032, inclusive, shall be subject to redemption at the option of the BWL in such order of maturity as the BWL shall determine and within a single maturity by lot on any date on or after July 1, 2018, at par plus accrued interest to the date fixed for redemption.

The long-term debt activity for the year ended June 30, 2018 is as follows:

	Revenue Bonds		Other <u>Notes</u>			Total
Beginning balance	\$	325,875,924	\$	12,491,666	\$	338,367,590
Additions Reductions		- (9,502,588)		50,001 (1,673,645)	_	50,001 (11,176,233)
Ending balance	\$	316,373,336	\$	10,868,022	\$	327,241,358
Due within one year	\$	8,585,000	\$	775,459	\$	9,360,459

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 5 - Long-term Debt (Continued)

The BWL has pledged substantially all revenue, net of operating expenses, to repay the revenue bonds. Proceeds from the bonds provided financing for the construction of the utility plant. The bonds are payable solely from the net revenues of the BWL. The remaining principal and interest to be paid on the bonds total \$550,339,452. During the current year, net revenues of the BWL were \$71,765,425 compared to the annual debt requirements of \$24,044,200.

The long-term debt activity for the year ended June 30, 2017 is as follows:

	Revenue Bonds	Other Notes	Total
Beginning balance	\$ 337,152,291	\$ 12,595,471	\$ 349,747,762
Additions Reductions	35,757,547 (47,033,914)	36,000 (139,805)	35,793,547 (47,173,719)
Ending balance	\$ 325,875,924	\$ 12,491,666	\$ 338,367,590
Due within one year	\$ 8,210,000	\$ 1,404,677	\$ 9,614,677

Advance Refunding

On February 15, 2017, Series 2017A Revenue Refunding Bonds in the amount of \$30,365,000 were issued with an average yield rate of 2.58% to advance refund \$34,680,000 of the outstanding Series 2008A Revenue Bonds with an average yield rate of 4.77%. The net proceeds, along with approximately \$1.3 million of restricted funds on hand, were used to purchase U.S. government securities. Those securities were deposited in an irrevocable trust with an escrow agent to provide for all future debt service payments on the old bonds. As a result, that portion of the old bonds are considered defeased and the liability for that portion of the old bonds has been removed from the statement of net position.

The cash flow requirements on the old bonds prior to the advance refunding was \$51,558,250 from 2017 through 2032. The cash flow requirements on the new bonds are \$44,947,061 from 2017 through 2032. The advance refunding resulted in an economic gain of \$4,020,830. The bonds are callable on July 1, 2018. At June 30, 2018, \$34,680,000 of the bonds outstanding are considered defeased.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 6 - Costs/Credits Recoverable in Future Years

Central Utilities Complex

The BWL accounts for amortization of its Central Utilities Complex (CUC), which is a separate operating unit of the BWL, under the regulatory basis of accounting as per GASB 62. The BWL has recorded recoverable (revenue) amortization of \$0 and \$0 at June 30, 2018 and 2017, respectively. Under an agreement with a BWL customer, the bonded debt related to the construction of the CUC was reimbursed through payments received from this customer through 2017. The recoverable (revenue) amortization balance represented the difference between calculated straight-line amortization expense and the reimbursement payments received from the customer at year end. The CUC was sold to the customer in fiscal 2017 under the terms of the agreement.

Environmental Remediation

During the year ended June 30, 2006, the GASB 49 environmental remediation liability related to a second landfill was approved for regulated entity accounting under GASB 62. The balance of the regulatory asset at June 30, 2018 and 2017 was \$620,768 and \$1,858,705, respectively. The BWL reviews the adequacy of its rates to recover its cost of service on an annual basis. During the year ended June 30, 2009, regulatory accounting as per GASB 62 was authorized by the Board of Commissioners to collect rates for all environmental remediation sites. The balance as of June 30, 2018 and 2017 for additional sites was \$2,363,018 and \$4,462,890, respectively. The BWL reviews the adequacy of its rates to recover its cost of service on an annual basis.

Recoverable Cost Adjustments

During the year ended June 30, 2005, the Board of Commissioners approved the use of regulatory accounting as per GASB 62 in accounting for the BWL's power supply cost recovery (PSCR) adjustment, power chemical adjustment (PCA), and fuel cost adjustment (FCA). These affect the amount to be billed to retail electric, water, and steam customers to reflect the difference between the BWL's actual material costs and the amounts incorporated into rates. This resulted in recoverable assets of \$(4,908,441) and \$(1,237,957) at June 30, 2018 and 2017, respectively. This amount represents costs to be billed (credited) to customers in future years because actual costs of providing utilities were higher (lower) than the costs incorporated into the BWL's rates.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 6 - Costs/Credits Recoverable in Future Years (Continued)

Renewable Energy Plan (REP) and Energy Optimization (EO)

During the year ended June 30, 2010, the Board of Commissioners approved the implementation of regulatory accounting as per GASB 62 to account for Public Act 295 of 2008 (PA. 295). PA. 295 set forth requirements for all Michigan utilities to meet the new renewable energy standards and undertake energy optimization programs. As a municipally owned electric utility, the BWL was required to file a proposed energy plan with the Michigan Public Service Commission (MPSC) and this plan was approved on July 1, 2009. These changes will affect the amount to be billed to electric customers. This resulted in deferred inflow of resources of \$5,652,720 and \$5,407,828 as of June 30, 2018 and 2017, respectively.

Chiller Plant

During the year ended June 30, 2010, the BWL chose to use regulatory accounting as per GASB 62 to recognize the contribution in aid of construction (CIAC) for the development of a new chilled water plant. The remaining recoverable inflow of resources of \$1,541,901 and \$1,762,172 as of June 30, 2018 and 2017, respectively. The BWL will recognize this as revenue monthly over the life of the new chilled water plant to offset depreciation expense.

Wise Road

During the year ended June 30, 2012, the BWL chose to use regulatory accounting as per GASB 62 to recognize the insurance proceeds for the damaged equipment at the Wise Road Water Conditioning Plant (see Note 13). The remaining recoverable inflow of resources as of June 30, 2018 and 2017 was \$10,726,994 and \$11,709,619, respectively.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 7 - Transactions with the City of Lansing, Michigan

Operations – The BWL recognized revenue of \$8,492,561 and \$8,154,863 in 2018 and 2017, respectively, for water, electric, and steam services provided to the City. The BWL incurred expenses for sewerage services purchased from the City of \$839,024 and \$913,190 in 2018 and 2017, respectively.

Additionally, the BWL bills and collects sewerage fees for the City. In connection with these services, the BWL received sewerage collection fees of \$963,577 and \$988,652 in 2018 and 2017, respectively, included in other income.

Return on Equity – Effective July 1, 1992, the BWL entered into an agreement with the City to provide payment of a return on equity in accordance with a formula based on net billed retail sales from its water, steam heat, and electric utilities for the preceding 12-month period ending May 31 of each year. The return on equity represents compensation to the City for a permanent easement granted to the BWL. Effective March 1, 2002, the formula to calculate the amount owed to the City for return on equity will also include wholesale revenue generated from the BWL's electric, water, steam, and chilled water utilities for the preceding 12-month period ending May 31 of each year. Subject to the provisions of Act 94 Public Acts of 1933, as amended, and the BWL's various bond covenants, this amount is payable to the City in semi-annual installments. Under terms of this agreement, the BWL paid to the City \$20,561,871 in 2018 and \$21,862,457 in 2017 of operational cash flow in excess of debt service requirements.

Note 8 - Retirement Plans

The BWL has three retirement plans. The BWL administers a tax-qualified, single-employer, noncontributory, defined benefit public employee retirement pension plan ("Defined Benefit Plan"), and the BWL has a tax-qualified, single-employer, noncontributory, defined contribution public employee retirement pension plan ("Defined Contribution Plan"). The BWL also has a tax-qualified, single-employer, defined benefit plan to administer and fund retiree healthcare benefits ("Retiree Benefit Plan and Trust").

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 8 - Retirement Plans (Continued)

Defined Benefit Plan

Plan Description – The BWL administers the Lansing Board of Water and Light Defined Benefit Plan and Trust for Employees' Pensions ("Defined Benefit Plan") – a noncontributory single-employer defined benefit pension plan for employees of the BWL. The benefit terms were established by the BWL and may be amended by future BWL actions.

The Defined Benefit Plan issues a publicly available financial report that includes financial statements and required supplementary information. That report may be obtained by writing to the Board of Water and Light, Chief Financial Officer, P.O. Box 13007, Lansing, Michigan 48901–3007.

Effective July 1, 1999, the Defined Benefit Plan was amended to include a medical benefit component, in addition to the normal retirement benefits, to fund a portion of the postretirement obligations for certain retirees and their beneficiaries. The funding of the medical benefit component is limited to the amount of excess pension plan assets available for transfer, as determined by the actuary. No medical benefits were paid by the Defined Benefit Plan during the years ended June 30, 2018 and 2017.

Employees Covered by Benefit Terms – At February 28, 2018 and 2017 (the most recent actuarial valuation for funding purposes), Defined Benefit Plan membership consisted of the following:

	2018	2017
Inactive plan members or beneficiaries currently receiving benefits	352	368
Inactive plan members entitled to but not yet receiving benefits	4	6
Active plan members	8	8
Total	364	382

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 8 - Retirement Plans (Continued)

The Defined Benefit Plan, by resolution of the Board of Commissioners, was closed to employees hired subsequent to December 31, 1996, and a defined contribution plan was established for employees hired after December 31, 1996. Effective December 1, 1997, all active participants in this plan were required to make an irrevocable choice to either remain in this plan (defined benefit) or move to the newly established defined contribution plan. Those participants who elected to move to the defined contribution plan received lump–sum distributions from this plan that were rolled into their accounts in the newly established defined contribution plan. Of the 760 employees who were required to make this election, 602 elected to convert their retirement benefits to the newly established defined contribution plan. As a result of this action, effective December 1, 1997, the Board of Commissioners transferred \$75,116,470 to the newly established defined contribution plan, reflecting the plan participants' accumulated benefits as of said date.

Benefits Provided – The Defined Benefit Plan provides retirement, early retirement, disability, termination, and death benefits. The Plan provides for an annual benefit upon normal retirement age equal to the product of the total number of years of credited service multiplied by a percentage equal to 1.80 percent of the highest annual pay during the last 10 years of service, paid in equal monthly installments.

Payments will either be non-increasing or increase only as follows: (a) By an annual percentage increase that does not exceed the annual percentage increase in a cost-of-living index that is based on prices of all items and issued by the Bureau of Labor Statistics; (b) To the extent of the reduction in the amount of the employee's payments to provide for a survivor benefit upon death, but only if the beneficiary whose life was being used to determine the distribution period described in Subsection 8 dies or is no longer the employee's beneficiary pursuant to a qualified domestic relations order within the meaning of Internal Revenue Code Section 414(p); (c) To provide cash refunds of employee contributions upon the employee's death; or (d) To pay increased benefits that result from a plan amendment.

Contributions – Article 9, Section 24 of the State of Michigan constitution requires that financial benefits arising on account of employee service rendered in each year be funded during that year. Accordingly, the BWL retains an independent actuary to determine the annual contribution. The actuarially determined contribution is the estimated amount necessary to finance the costs of benefits earned by plan members during the year, with an additional amount to finance any unfunded accrued liability. There was no contribution required for the years ended June 30, 2017 and 2018. Plan documents do not require participant contributions.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 8 - Retirement Plans (Continued)

Net Pension Asset – The components of the net pension asset of the BWL at June 30, 2018 and June 30, 2017 were as follows (in thousands):

	 2018	 2017
Total pension liability	\$ 55,751	\$ 56,895
Plan fiduciary net pension	 62,367	 65,924
Plan's net pension asset	\$ (6,616)	\$ (9,029)
Plan fiduciary net position, as a percentage of the total pension liability	111.87%	115.87%

The BWL has chosen to use June 30, 2018 as its measurement date for fiscal year 2018. The June 30, 2018 reported net pension asset was determined using a measure of the total pension liability and the pension net position as of June 30, 2018. The June 30, 2018 total pension liability was determined by an actuarial valuation as of February 28, 2018, which used update procedures to roll forward the estimated liability to June 30, 2018.

The BWL has chosen to use June 30, 2017 as its measurement date for fiscal year 2017. The June 30, 2017 reported net pension asset was determined using a measure of the total pension liability and the pension net position as of June 30, 2017. The June 30, 2017 total pension liability was determined by an actuarial valuation as of February 28, 2017, which used update procedures to roll forward the estimated liability to June 30, 2017.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 8 - Retirement Plans (Continued)

Changes in the net pension asset during the measurement years were as follows:

			(in t	housands)		
	Tot	al Pension	Р	lan Net	Net	Pension
	!	Liability	F	osition		Asset
Balance at June 30, 2016	\$	61,178	\$	65,442	\$	(4,264)
Changes for the year:						
Service cost		112		-		112
Interest		4,317		_		4,317
Differences between expected				-		-
and actual experience		(383)				(383)
Changes in assumptions		(857)				(857)
Net investment income				8,271		(8,271)
Benefit payments, including refunds		(7,472)		(7,472)		-
Administrative expenses		_		(317)		317
Miscellaneous other charges		<u> </u>		<u> </u>		
Net changes		(4,283)		482		(4,765)
Balances at June 30, 2017	\$	56,895	\$	65,924	\$	(9,029)
Changes for the year:						
Service cost	\$	50	\$	_	\$	50
Interest		4,031		_		4,031
Differences between expected						
and actual experience		(230)		_		(230)
Changes in assumptions		1,419		-		1,419
Net investment income		_		3,112		(3,112)
Benefit payments, including refunds		(6,414)		(6,414)		-
Administrative expenses		_		(255)		255
Miscellaneous other charges		<u> </u>		<u> </u>		
Net changes		(1,144)		(3,557)		2,413
Balance at June 30, 2018	\$	55,751	\$	62,367	\$	(6,616)

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 8 - Retirement Plans (Continued)

Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions – For the year ended June 30, 2018, the BWL recognized pension expense of \$811,903. At June 30, 2018, the BWL reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Deferred O	utflows	Deferred Infl	ows
	of Resou	rces	of Resource	25
Net difference between projected and actual earnings				
on pension plan investments	\$ 1,9	32,329	\$	-

For the year ended June 30, 2017, the BWL recognized pension expense of \$(1,934,026). At June 30, 2017, the BWL reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Deferred Outflows	5	Deferred	d Inflows
	of Resources	_	of Res	ources
Net difference between projected and actual earnings				
on pension plan investments	\$	_	\$	31,205

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 8 - Retirement Plans (Continued)

Amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Years Ending	
June 30	
2019	\$ 1,408,903
2020	619,901
2021	(413,803)
2022	 317,328
Total	\$ 1,932,329

Actuarial Assumptions – The total pension liability in the June 30, 2018 and June 30, 2017 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

	2018	2017
Inflation	3.00%	3.00%
Salary increases	3.50%	3.50%
Investment rate of return	7.00%	7.50%

Mortality rates were based on the Healthy and Disabled, RP-2014 Mortality Table with MP-2017 Improvement Scale.

The most recent experience review was completed in 2014. Since the Defined Benefit Plan covered 8 active participants in fiscal year 2018 and 8 active participants in fiscal year 2017, assumptions like termination, retirement, and disability have an immaterial impact on the results and have not been changed.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 8 - Retirement Plans (Continued)

Discount Rate - The discount rate used to measure the total pension liability was 7 percent and 7.5 percent in 2018 and 2017, respectively. The projection of cash flows used to determine the discount rate assumed that BWL contributions will be made at rates equal to the actuarially determined contribution rates.

Projected Cash Flows

Based on those assumptions, the Defined Benefit Plan's fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the long-term expected rate of return on the Defined Benefit Plan investments was applied to all periods of projected benefit payments to determine the total pension asset.

The long-term expected rate of return on Defined Benefit Plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return as of June 30, 2018 and 2017 for each major asset class included in the Defined Benefit Plan's target asset allocation, as disclosed in the Defined Benefit Plan's financial statements, are summarized in the following table:

	2018 Long-term Expected Real Rate	2017 Long-term Expected Real Rate
Asset Class	of Return	of Return
Fixed income	2.74%	2.54%
Domestic equity	8.16%	7.94%
International equity	8.73%	8.66%
Real estate	5.91%	5.88%
Multi-sector	3.60%	-
Absolute return	3.82%	-

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 8 - Retirement Plans (Continued)

Sensitivity of the Net Pension Asset to Changes in the Discount Rate – The following presents the net pension asset of the BWL at June 30, 2018, calculated using the discount rate of 7.0 percent, as well as what the BWL's net pension asset would be if it were calculated using a discount rate that is 1 percentage–point lower (6.0 percent) or 1 percentage–point higher (8.0 percent) than the current rate:

				Current	
	1	% Decrease	D	iscount Rate	1% Increase
		(6.00%)		(7.00%)	 (8.00%)
Net pension liability (asset) of the					
BWL	\$	(1,539,264)	\$	(6,616,482)	\$ (9,466,780)

The following presents the net pension asset of the BWL at June 30, 2017, calculated using the discount rate of 7.5 percent, as well as what the BWL's net pension asset would be if it were calculated using a discount rate that is 1 percentage-point lower (6.5 percent) or 1 percentage-point higher (8.5 percent) than the current rate:

				Current	
	1	% Decrease	D	iscount Rate	1% Increase
		(6.50%)		(7.50%)	 (8.50%)
Net pension liability (asset) of the					
BWL	\$	(4,900,393)	\$	(9,029,155)	\$ (12,878,570)

Defined Benefit Plan Fiduciary Net Position – Detailed information about the Defined Benefit Plan's fiduciary net position is available in the separately issued financial report. For the purpose of measuring the net pension asset, deferred outflows of resources, and deferred inflows or resources related to pension and pension expense, information about the Defined Benefit Plan's fiduciary net position and addition to/deduction from fiduciary net position have been determined on the same basis as they are reported by the Defined Benefit Plan. The Defined Benefit Plan uses the economic resources measurement focus and the full accrual basis of accounting. Investments are stated at fair value. Contribution revenue is recorded as contributions are due, pursuant to legal requirements. Benefit payments and refunds of employee contributions are recognized as expense when due and payable in accordance with the benefit terms.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 8 - Retirement Plans (Continued)

Defined Contribution Plan

The Lansing Board of Water and Light Employees' Defined Contribution Pension Plan and Trust ("Defined Contribution Plan") was established by the BWL in 1997 under Section 5–203 of the City Charter. The Defined Contribution Plan covers substantially all full-time employees hired after December 31, 1996. In addition, 602 employees hired before January 1, 1997 elected to convert their retirement benefits from the Defined Benefit Plan effective December 1, 1997.

The Defined Contribution Plan issues a publicly available financial report. That report may be obtained by writing to the Board of Water and Light, Chief Financial Officer, P.O. Box 13007, Lansing, Michigan 48901–3007.

The Defined Contribution Plan operates as a money purchase pension plan and meets the requirements of Sections 401(a) and 501(a) of the IRC of 1986, as amended from time to time.

For employees hired before January 1, 1997, the BWL is required to contribute 15.0 percent of the employees' compensation. For employees hired after January 1, 1997, the BWL is required to contribute 9.5 percent of the employees' compensation. In addition, the BWL is required to contribute 3.0 percent of the employees' compensation for all employees who are not eligible to receive overtime pay and 0.5 percent of the employees' compensation for all nonbargaining employees. No participant contributions are required.

During the years ended June 30, 2018 and 2017, the BWL contributed \$6,534,888 and \$6,052,720, respectively. The BWL's contributions are recognized in the period that the contributions are due.

Basis of Accounting – The Defined Contribution Plan's financial statements are prepared using the accrual method of accounting in accordance with Governmental Accounting Standards Board (GASB) Statement No. 67, *Financial Reporting for Pension Plans*.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 8 - Retirement Plans (Continued)

Valuation of Investments and Income Recognition – The Defined Contribution Plan investments are stated at market value based on closing sales prices reported on recognized securities exchanges on the last business day of the year, or, for listed securities having no sales reported and for unlisted securities, upon the last reported bid prices on that date. The mutual funds are valued at quoted market prices, which represent the net asset values of shares held by the Defined Contribution Plan at year end.

Purchases and sales of investments are recorded on a trade-date basis. Interest income is accrued when earned. Dividend income is recorded on the ex-dividend date.

Regulatory Status – The Defined Contribution Plan is not subject to the reporting requirements of the Employee Retirement Income Security Act of 1974 (ERISA) as it has been established for the benefit of a governmental unit.

Retiree Benefit Plan and Trust (OPEB)

Plan Description – The Post–Retirement Benefit Plan and Trust for Eligible Employees of Lansing Board of Water and Light ("Retiree Benefit Plan and Trust") is a single–employer defined benefit healthcare plan. The Plan provides medical, dental, and life insurance benefits in accordance with Section 5–203 of the City Charter. Substantially all of the BWL's employees may become eligible for healthcare benefits and life insurance benefits if they reach normal retirement age while working for the BWL. There were 728 participants eligible to receive benefits at June 30, 2018 and 658 participants eligible at June 30, 2017.

In October 1999, the BWL formed a Voluntary Employee Benefit Administration (VEBA) trust for the purpose of accumulating assets sufficient to fund retiree healthcare insurance costs in future years. During the years ended June 30, 2018 and 2017, the cost to BWL of maintaining the Retiree Benefit Plan was \$10,395,327 and \$9,573,671, of which respectively, was incurred as direct costs of benefits.

The Retiree Benefit Plan and Trust issues a publicly available financial report. That report may be obtained by writing to the Board of Water and Light, Chief Financial Officer, P.O. Box 13007, Lansing, Michigan 48901–3007.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 8 - Retirement Plans (Continued)

Benefits Provided – The Plan provides medical, dental, and life insurance benefits in accordance with Section 5–203 of the City Charter. Benefits are provided through third-party insurers, and the full cost of the benefits is covered by the plan.

Employees covered by benefit terms. At June 30, 2018, the following employees were covered by the benefit terms:

Active plan members (not eligible to receive benefits)	703
Disabled participants	77
Retired participants	506
Surviving spouses	145
Total	<u>1,431</u>

At June 30, 2017, the following employees were covered by the benefit terms:

Active plan members (not eligible to receive benefits)	713
Disabled participants	76
Retired participants	453
Surviving spouses	129
Total	<u>1,371</u>

Contributions - Section 5-203 of the City Charter grants the authority to establish and amend the contribution requirement to the BWL. The BWL establishes its minimum contribution based on an actuarially determined rate. For the years ended June 30, 2018 and 2017, the actual contribution rates of the BWL were 18.7 percent and 17.6 percent of covered-employee payroll, respectively.

Net OPEB Liability – The BWL has chosen to use June 30, 2018 as its measurement date for fiscal year 2018. The June 30, 2018 reported net pension liability was determined using a measure of the total OPEB liability and the OPEB net position as of June 30, 2018. The June 30, 2018 total OPEB liability was determined by an actuarial valuation as of February 28, 2018, which used update procedures to roll forward the estimated liability to June 30, 2018.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 8 - Retirement Plans (Continued)

The BWL has chosen to use June 30, 2017 as its measurement date for fiscal year 2017. The June 30, 2017 reported net OPEB liability was determined using a measure of the total OPEB liability and the OPEB net position as of June 30, 2017. The June 30, 2017 total OPEB liability was determined by an actuarial valuation as of February 28, 2018.

Actuarial Assumptions – The total OPEB liability in the June 30, 2018 and June 30, 2017 actuarial valuations were determined using the following actuarial assumptions, applied to all periods included in the measurements, unless otherwise specified:

Inflation Payroll Growth	3.0 percent 9.3% growth at age 25 and decreases to 6.4% for ages 60+. This percentage includes general wage inflation and merit/productivity increases.
Investment rate of return	7.5 percent, net of OPEB plan investment expense, including inflation
Healthcare cost trend rates	FYE Medical / RX Part B Dental 2019 9.00% 3.00% 5.00% 2020 8.50% 3.25% 4.75% 2021 8.00% 3.50% 4.50% 2022 7.50% 3.75% 4.25% 2023 7.00% 4.00% 4.00% 2024 6.50% 4.25% 4.00% 2025 6.00% 4.50% 4.00% 2026 5.50% 4.75% 4.00% 2027 5.00% 5.00% 4.00%

Mortality rates were based on the RPH-2016 Total Dataset Mortality Table fully generational using Scale MP-2016 (RPH-2016 table is created based on RPH-2014 Total Dataset Mortality Table with 8 years of MP-2014 mortality improvement backed out, adjusted to 2010 using MP-2017 projection scale).

Best actuarial practices call for a periodic assumption review and BWL completed an experience study in 2017.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 8 - Retirement Plans (Continued)

BWL's policy in regard to the allocation of invested assets is established and may be amended by the BWL by a majority vote of the Board of Commissioners. It is the policy of the BWL to pursue an investment strategy that reduces risk through the prudent diversification of the portfolio across a broad selection of distinct asset classes. The following was the adopted asset allocation policy as of June 30, 2018 and 2017:

Asset Class	Target Allocation
U.S. Equities	40%
Non-U.S. Equities	20%
Global Fixed Income	25%
Commercial Real Estate	15%

The long-term expected rate of return on OPEB plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of OPEB plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The best estimates of arithmetic real rates of return for each major asset class as of June 30, 2018 are summarized in the following table:

	Long-Term Expected Real
Asset Class	Rate of Return
Core bonds	2.7%
Multi-Sector	3.6
Absolute return	3.8
U.S. large cap equity	7.5
U.S. small cap equity	8.8
Non-U.S. equity	8.7
Core real estate	5.9

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 8 - Retirement Plans (Continued)

For the June 30, 2017 valuation, the long-term expected rate of return was 7.50%. The discount rate used when the OPEB plan investments are insufficient to pay for future benefit payments was selected from the range of indices as shown in the table below, where the range is given as the spread between the lowest and highest rate shown. The final equivalent single discount rate used for the June 30, 2017 valuation was 7.50% with the expectation that BWL will continue contributing the actuarially determined contribution and/or paying for the pay-go cost.

<u>Asset Class</u>	Long-Term Expected Real Rate of Return
S&P Municipal Bond 20-year	2.71%
High Grade Rate Index	
Fidelity 20-year Go Municipal	2.92%
Bond Index	
Actual Discount Rate Used	7.50%

Discount rate – The discount rate used to measure the total OPEB liability as of June 30, 2018 and 2017 was 7.5 percent. The projection of cash flows used to determine the discount rate assumed that BWL contributions will be made at rates equal to the actuarially determined contribution rates. Based on those assumptions, the OPEB plan's fiduciary net position was projected to be available to make all projected OPEB payments for current active and inactive employees. Therefore, the long-term expected rate of return on OPEB plan investments was applied to all periods of projected benefit payments to determine the total OPEB liability.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 8 - Retirement Plans (Continued)

	rease (Decrease)		
	Total OPEB Liability (a)	Plan Fiduciary Net Position (b)	Net OPEB Liability (a)-(b)
Balances at 6/30/2017	\$ 205,624,392	\$ 173,635,057	\$ 31,989,335
Changes for the year:			
Service cost	4,826,401	-	4,826,401
Interest	15,039,052	_	15,039,052
Differences between expected and			
actual experience	(9,879,514)	-	(9,879,514)
Changes in assumptions	(1,727,939)	-	(1,727,939)
Contributions-employer	_	10,395,327	(10,395,327)
Contributions-employee	_	-	-
Net investment income	_	11,038,903	(11,038,903)
Benefit payments	(10,395,327)	(10,395,327)	-
Administrative expense		(634,336)	634,336
Net changes	(2,137,327)	10,404,567	(12,541,894)
Balances at 6/30/2018	\$ 203,487,065	\$ 184,039,624	\$ 19,447,441

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 8 - Retirement Plans (Continued)

	Inc	rease (Decrease)	
	Total OPEB Liability (a)	Plan Fiduciary Net Position (b)	Net OPEB Liability (a)-(b)
Balances at 6/30/2016	\$ 194,588,307	\$ 156,300,342	\$ 38,287,965
Changes for the year:			
Service cost	3,130,487	_	3,130,487
Interest	14,226,364	_	14,226,364
Differences between expected and			
actual experience	5,280,548	-	5,280,548
Changes in assumptions	(2,027,643)	-	(2,027,643)
Contributions-employer	_	9,573,671	(9,573,671)
Contributions-employee	_	-	_
Net investment income	_	18,039,508	(18,039,508)
Benefit payments	(9,573,671)	(9,573,671)	-
Administrative expense		(704,793)	704,793
Net changes	11,036,085	17,334,715	(6,298,630)
Balances at 6/30/2017	\$ 205,624,392	\$ 173,635,057	\$ 31,989,335

Sensitivity of the net OPEB liability (asset) to changes in the discount rate – The following presents the net OPEB liability (asset) of BWL, as well as what BWL's net OPEB liability (asset) would be if it were calculated using a discount rate that is 1-percentage point lower (6.5 percent) or 1 percentage point higher (8.5 percent) than the current discount rate (7.5 percent) as of June 30, 2018 and 2017:

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 8 - Retirement Plans (Continued)

		June 30, 2018	
	1% Decrease	Current Discount Rate	1% Increase
Net OPEB Liability (asset)	\$43,845,533	\$19,447,441	\$(991,597)
		June 30, 2017	
	1% Decrease	Current Discount Rate	<u>1% Increase</u>
Net OPEB Liability	\$57,428,880	\$31,989,336	\$10,788,919

Sensitivity of the net OPEB liability (asset) to changes in the healthcare cost trend rates

- The following presents the net OPEB liability (asset) of BWL, as well as what BWL's net OPEB liability (asset) would be if it were calculated using healthcare cost trend rates that are 1-percentage-point lower (8.0 percent decreasing to 4.0 percent) or 1-percentage-point higher (10.0 percent decreasing to 6.0 percent) than the current healthcare cost trend rates as of June 30, 2018 and 2017:

		June 30, 2018	
	1% Decrease	Healthcare Cost Trend Rates	1% Increase
Net OPEB Liability (asset)	\$(2,824,476)	\$19,447,441	\$46,517,181
		June 30, 2017	
	1% Decrease	Healthcare Cost Trend Rates	1% Increase
Net OPEB Liability	\$9,860,495	\$31,989,336	\$58,978,628

OPEB plan fiduciary net position – Detailed information about the OPEB plan's fiduciary net position is available in the separately issued Post–Retirement Benefit Plan and Trust for Eligible Employees of Lansing Board of Water and Light June 30, 2018 GASB 74/75 Report, issued July 25, 2018.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 8 - Retirement Plans (Continued)

For the year ended June 30, 2018, the Plan recognized OPEB expense of \$5,316,416. At June 30, 2018, the Plan reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	Deferred Outflows Resources	 Deferred Inflows of Resources
Differences between expected and actual		
experience	\$ 3,655,674	\$ 8,331,001
Changes of assumptions	_	2,860,855
Net difference between projected and actual		
earnings on OPEB plan investments	 	 2,203,522
Total	\$ 3,655,674	\$ 13,395,378

Amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

<u>Year Ende</u>	<u>d June 30:</u>	
	2019	\$ (2,184,101)
	2020	(2,184,101)
	2021	(2,184,101)
	2022	(926,831)
	2023	(1,569,127)
	Thereafter	(691,443)

For the year ended June 30, 2017, the Plan recognized OPEB expense of \$5,551,672. At June 30, 2017, the Plan reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	Deferred Outflows Resources	Deferred Inflows of Resources			
Differences between expected and actual					
experience	\$ 4,468,156	\$ -			
Changes of assumptions	_	1,715,698			
Net difference between projected and actual					
earnings on OPEB plan investments	 _	 5,029,089			
Total	\$ 4,468,156	\$ 6,744,787			

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 8 - Retirement Plans (Continued)

Other Postretirement Benefits

The BWL offers its employees a deferred compensation plan, created in accordance with IRC 457. The BWL makes contributions of \$1,000 annually for the employees as of January 1 of each year, during the month of January. The BWL also will match employee contributions at one dollar for every one dollar up to \$1,500 in a calendar year.

Note 9 - Commitments and Contingencies

At June 30, 2018 and 2017, the BWL has two letters of credit in the amounts of \$817,000 and \$1,000,000 issued to the Michigan Department of Natural Resources. The letters of credit were issued to satisfy requirements of the Michigan Department of Natural Resources to provide financial assurance to the State of Michigan for the cost of closure and postclosure monitoring and maintenance of a landfill site operated by the BWL.

Through monitoring tests performed on the landfill sites operated by the BWL, it has been discovered that the sites are contaminating the groundwater. The contamination does not pose a significant health risk, but does lower the quality of the groundwater. The BWL received landfill closure approval as well as interim remediation approval. The BWL has estimated the total cost for remediation, including closure and postclosure cost of the landfills, and has recorded a liability of \$7,321,928 and \$7,608,844 for the years ended June 30, 2018 and 2017, respectively. Certain remediation activities have commenced and are in progress. The landfill sites are no longer receiving waste products. Landfill closure and postclosure requirements are associated with the Michigan Department of Environmental Quality. Annual postclosure costs of these landfill sites are not expected to exceed \$380,000 annually and are included in the liability above. Estimates will be revised as approvals are received from the State. In accordance with the regulatory basis of accounting as per GASB 62 (see Note 1), the BWL recorded a corresponding regulatory asset (see Note 6).

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 9 – Commitments and Contingencies (Continued)

The BWL is subject to various laws and regulations with respect to environmental matters such as air and water quality, soil contamination, solid waste disposal, handling of hazardous materials, and other similar matters. Compliance with these various laws and regulations could result in substantial expenditures. The BWL has established a Designated Purpose Fund (see Note 1), of which one of the purposes of the fund is to meet extraordinary expenditures resulting from responsibilities under environmental laws and regulations. Management believes that all known or expected responsibilities to these various laws and regulations by the BWL will be sufficiently covered by the Designated Purpose Fund and the environmental remediation liability.

The BWL is involved in various other legal actions which have arisen in the normal course of business. Such actions are usually brought for claims in excess of possible settlement or awards, if any, that may result. After taking into consideration legal counsel's evaluation of pending actions, management has recorded an adequate reserve as of June 30, 2018 and 2017 in regard to specific pending legal cases.

The BWL has entered into contracts to purchase coal totaling \$9,792,000 through December 31, 2020. In addition, the BWL has entered into contracts for the rail services related to shipping the coal. Commitments for future rail services to be purchased are approximately \$18,066,000 through December 2019.

Construction in progress consists of projects for expansion or additions to the utility plant. The estimated additional cost to complete various projects is approximately \$492,873,000 and \$120,767,000 at June 30, 2018 and 2017, respectively, including commitments on existing construction contracts approximating \$122,664,000 and \$12,676,000 at June 30, 2018 and 2017, respectively. These projects will be funded through revenue bonds and operational cash flow, including the project funds reported as other assets. There are additional commitments on projects in the process of being constructed that are not included above.

Environmental Protection Agency (EPA) Notice of Finding of Violation

On March 19, 2015, the EPA served the BWL with a Notice of Finding of Violation specifically focused on BWL's Erickson capital projects. As of the date of the financial statements the matter is still being negotiated. The BWL anticipates a settlement cost of \$275,000 and mitigation costs of \$400,000. The mitigation costs will be incurred over 3 years once the matter is settled and the entire cost is included in the financial statements as presented.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 10 - Power Supply Purchase

In 1983, the BWL entered into power supply and project support contracts with MPPA, of which the BWL is a member. Under the agreement, the BWL has the ability to purchase power from MPPA, will sell power to MPPA at an agreed-upon rate, and will purchase 64.29 percent of the energy generated by MPPA's 37.22 percent ownership in Detroit Edison's Belle River Plant (Belle River), which became operational in August 1984.

Under the terms of its contract, the BWL must make minimum annual payments equal to its share of debt service and its share of the fixed operating costs of Belle River. The estimated required payments presented below assume no early calls or refinancing of existing revenue bonds and a 3.0 percent annual inflation of fixed operating costs, which include expected major maintenance projects.

Year	Debt Service and Capital	Estimated Fixed Operating Costs	Total Required
2019	\$ -	\$ 13,737,534	\$ 13,737,534
Total	<u>\$</u> _	\$ 13,737,534	\$ 13,737,534

In addition to the above required payments, the BWL must pay for fuel, other operating costs, and transmission costs related to any kilowatt hours (KWHs) purchased under these contracts.

The BWL recognized expenses for 2018 and 2017 of \$36,653,466 and \$53,418,377, respectively, to purchase power under the terms of this contract. The price of this power was calculated on a basis, as specified in the contracts, to enable MPPA to recover its production, transmission, and debt service costs.

In connection with the Belle River purchase, in December 2002, MPPA issued \$280,180,000, principal amount, of its Belle River Project Refunding Revenue Bonds, 2002 Series A, with rates ranging from 2.125 percent to 5.25 percent to advance refund \$330,850,000 of outstanding 1993A and B bonds.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 10 - Power Supply Purchase (Continued)

The BWL has entered into agreements with Energy Developments Limited, formerly Granger Electric Company, to purchase power generated from landfill gases. The agreements will expire as of June 30, 2028 and September 30, 2028. The power to be purchased in the contract is 11.2 megawatts. The estimated total cost of electricity expected to be purchased for the remainder of these contracts is \$80,058,000.

Note 11 - Estimated Liability for Excess Earnings on Water Supply and Electric Utility System Revenue Bonds

In accordance with Section 148(f)(2) of the IRC of 1986, as amended, the BWL is required on each anniversary date (July 1) of the Water Supply, Electric Utility, and Steam Utility System Revenue Bonds, Series 2008A, 2011A, 2012A, 2013A, and 2017A to compute amounts representing the cumulative excess earnings on such bonds. That amount essentially represents a defined portion of any excess of interest earned on funds borrowed over the interest cost of the tax-exempt borrowings. Expense is charged (credited) annually in an amount equal to the estimated increase (decrease) in the cumulative excess earnings for the year. On every fifth anniversary date and upon final maturity of the bonds, the BWL is required to remit to the Internal Revenue Service the amount of any cumulative excess earnings computed on the date of such maturity plus an amount equal to estimated interest earned on previous years' segregated funds.

The estimated liability for excess earnings was \$0 at June 30, 2018 and 2017. In accordance with the requirements of the bond indenture, the BWL is required to set aside any current year additions to this estimated liability in a rebate fund within 60 days of the anniversary date of the bonds.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 12 - Risk Management and Insurance

The BWL is exposed to various risks of loss related to property loss, torts, errors and omissions, and employee injuries (workers' compensation), as well as medical benefits provided to employees. The BWL has purchased commercial insurance for certain general liability, business auto, excess liability, property and boiler and machinery, public officials and employee liability claims, specific excess health insurance claims, and specific excess workers' compensation claims, subject to policy terms, limits, limitations, and deductibles. The BWL is self-insured for most workers' compensation and health insurance claims. Settled claims relating to the commercial insurance have not exceeded the amount of insurance coverage in any of the past three fiscal years.

The BWL estimates the liability for self-insured workers' compensation and health insurance claims that have been incurred through the end of the fiscal year, including claims that have been reported as well as those that have not yet been reported. Changes in the estimated liability for the past two fiscal years were as follows:

	 Wo	rker	s' Compensati	on	Health Insurance							
	 2018	_	2017	_	2016		2018 2017 20					
Unpaid claims - Beginning of year Incurred claims, including claims incurred but not	\$ 2,200,000	\$	2,200,000	\$	2,200,000	\$	1,167,466	\$	1,167,466	\$	1,188,172	
reported	128,524		86,951		348,038		14,494,539		13,838,436		13,797,887	
Claim payments	 (128,524)		(86,951)		(348,038)		(14,494,539)	_	(13,838,436)	_	(13,818,593)	
Unpaid claims -												
End of year	\$ 2,200,000	\$	2,200,000	\$	2,200,000	\$	1,167,466	\$	1,167,466	\$	1,167,466	

The liability for health insurance is included with accounts payable on the statement of net position.

Note 13 – Upcoming Pronouncements

GASB has approved GASB Statement No. 83, *Certain Asset Retirement Obligations*, Statement No. 84, *Fiduciary Activities*, Statement No. 85, *Omnibus*, Statement No. 86, *Certain Debt Extinguishment Issues*, and Statement No. 87, *Leases*. When they become effective, application of these standards may restate portions of these financial statements.

Notes to Financial Statements As of and for the Years Ended June 30, 2018 and 2017

Note 14 - Restatement of Net Position

The BWL adopted GASB Statement No. 75 effective July 1, 2016. Net position as of June 30, 2016 has been restated as follows:

Net Position - June 30, 2016 (as reported)	\$596,090,470
Reverse GASB No. 45 OPEB asset	(7,781,100)
Record GASB No. 75 net OPEB liability	(38,287,965)

Net Position – June 30, 2016 (as restated) <u>\$550,021,405</u>

Net income of the prior year was increased by \$2,031,269.



Lansing Board of Water and Light Defined Benefit Plan and Trust for Employees' Pensions

Required Supplemental Information (Unaudited)
Schedule of Changes in the Net Pension Asset
Last Ten Fiscal Years
(in thousands)

	2018	2017	2016	2015	2014	2013	2012*	2011*	2010*	2009*
Total Pension Liability										
Service cost	\$ 50 \$	113 \$	223 \$	274 \$	349	\$ 407	\$ -	\$	- \$	- \$ -
Interest	4,031	4,317	4,625	4,919	4,751	5,085	-			
Changes in benefit terms	-	-	-	-	-	-	-			
Differences between expected and actual experience	(230)	(383)	299	(1,093)	964	(1,716)	-			
Changes in assumptions	1,419	(857)	(1,468)	-	4,538	-	-		•	
Benefit payments, including refunds	(6,414)	(7,473)	(7,896)	(8,046)	(8,541)	(7,777)			:	<u></u>
Net Change in Total Pension Liability	(1,144)	(4,283)	(4,217)	(3,946)	2,061	(4,001)	-			
Total Pension Liability - Beginning of year	56,895	61,178	65,395	69,341	67,280	71,281			<u> </u>	<u>-</u>
Total Pension Liability - End of year	55,751	56,895	61,178	65,395	69,341	67,280	-			
Plan Net Position										
Contributions - Employer	-	-	-	-	-	-	-			
Contributions - Member	-	-	-	-	-	-	-			
Net investment income	3,112	8,272	47	1,771	14,243	10,170	-			
Administrative expenses	(255)	(317)	(388)	(576)	(596)	(536)	-			
Benefit payments, including refunds	(6,414)	(7,473)	(7,896)	(8,045)	(8,541)	(7,777)	-		•	
Other				<u>-</u>	<u>-</u> .				<u> </u>	<u></u>
Net change in Net Position Held in Trust	(3,557)	482	(8,237)	(6,850)	5,106	1,857	-			
Net Position Restricted for Pensions - Beginning of year	65,924	65,442	73,679	80,529	75,424	73,567			<u></u>	<u> </u>
Net Position Restricted for Pensions - End of year	62,367	65,924	65,442	73,679	80,530	75,424			<u>:</u>	<u>-</u>
BWL Net Pension Asset - Ending	\$ (6,616) <u>\$</u>	(9,029) \$	(4,264) \$	(8,284) \$	(11,189)	\$ (8,144)	<u>\$</u> -	\$	<u> </u>	<u>-</u> \$
Plan Net Position as a % of Total Pension Liability	111.87%	115.87%	106.97%	112.67%	116.14%	112.10%	- %	- %	, - 9,	% - %
Covered Employee Payroll BWL's Net Pension Asset as a % of Covered Employee Payroll	\$ 603 \$ (1,097%)	586 \$ (1,541%)	772 \$ (552%)	1,018 \$ (814%)	3 1,225 (913%)	\$ 1,684 (484%)	\$ - - %	\$ - - %	\$ - ; - ?	\$ - % - %

^{*}GASB Statement No. 67 was implemented as of June 30, 2014. Information from 2009 - 2012 is not available and this schedule will be presented on a prospective basis.

Lansing Board of Water and Light Defined Benefit Plan and Trust for Employees' Pensions

Required Supplemental Information (Unaudited)
Schedule of Employer Contributions to the Net Pension Asset
Last Ten Fiscal Years
(in thousands)

	 2018	2017		2016	20	15	2014		2013	2012		2011	2010	2	2009
Actuarially determined contribution	\$ - \$	-	\$	-	\$	- \$	-	\$	- \$	-	\$	86 \$	2,109	\$	-
Contributions in relation to the actuarially determined contribution	 		_	<u>-</u>				_	<u>-</u>	-	_	86	2,109		<u>-</u>
Contribution Deficiency (Excess)	\$ <u>-</u> \$		\$	<u>-</u>	\$	<u>-</u> \$		\$	<u>-</u> \$	-	<u>\$</u>	- \$		\$	<u>-</u>
Covered Employee Payroll	\$ 603 \$	586	\$	772	\$	1,018 \$	1,225	\$	1,684 \$	2,101	\$	2,398 \$	2,660	\$	3,089
Contributions as a Percentage of Covered Employee Payroll	- %	- %		- %	-	. %	- %		- %	- %		3.59%	79.29%		- %

Post-Retirement Benefit Plan and Trust for Eligible Employees of Lansing Board of Water and Light

Required Supplemental Information (Unaudited)
Schedule of Changes in the Net OPEB Liability
Last Ten Fiscal Years
(in thousands)

	2018	2017	2016*	2015*	2014*	2013*	2012*	2011*	2010*	2009*
Total OPEB Liability										
Service cost	\$ 4,827	\$ 3,130	\$	\$	- \$	- \$	- \$ -	· \$	- \$ -	- \$ -
Interest	15,039	14,226			-	-		•		-
Changes in benefit terms	-	-			-	-		•		-
Differences between expected and actual experience	(9,880)	5,281			-	-				-
Changes in assumptions	(1,728)	(2,027)			-	-				-
Benefit payments, including refunds	(10,395)	(9,574)	·			<u>-</u>	<u> </u>		<u>-</u>	<u> </u>
Net Change in Total OPEB Liability	(2,137)	11,036			-	-				
Total OPEB Liability - Beginning of year	205,624	194,588		<u></u>	<u> </u>	<u>-</u>	<u> </u>		<u>-</u>	<u> </u>
Total OPEB Liability - End of year	203,487	205,624			-	-				-
Trust Net Position										
Contributions - Employer	10,395	9,574			-	-		•		-
Contributions - Member	-	-			-	-				
Net investment income	11,039	18,040			-	-		•		-
Administrative expenses	(634)	(705)			-	-		•		-
Benefit payments, including refunds	(10,395)	(9,574)			-	-				-
Other				<u> </u>		<u>-</u>	<u> </u>		<u>-</u>	<u> </u>
Net change in Net Position Held in Trust	10,405	17,335			-	-				
Trust fiduciary net position - Beginning of year	173,635	156,300				<u>-</u>	<u> </u>		<u>-</u>	<u> </u>
Trust fiduciary net position - End of year	184,040	173,635			<u> </u>	<u>-</u>	<u> </u>	<u> </u>	<u>-</u>	<u> </u>
BWL Net OPEB Liability - Ending	\$ 19,447	\$ 31,989	<u>\$</u>	\$	- \$	- \$	- \$ -	<u>\$</u>	- \$ -	<u>\$</u> -
Trust Fiduciary Net Position as a % of Total OPEB Liability	90.44%	84.44%	- %	- %	, - %	% - %	- %	- %	% - %	- %
Covered Employee Payroll	\$ 55,650	\$ 54,383	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
BWL's Net OPEB Liability as a % of Covered Employee Payroll	34.95%	58.82%	- %	- %	- %	6 - %	- %	- %	% - %	- %

^{*}GASB Statement No. 75 was implemented as of June 30, 2016. Information from 2009 - 2016 is not available and this schedule will be presented on a prospective basis.

Post-Retirement Benefit Plan and Trust for Eligible Employees of Lansing Board of Water and Light

Required Supplemental Information (Unaudited)
Schedule of Employer Contributions to the Net OPEB Liability
Last Ten Fiscal Years
(in thousands)

	Employer Contributions				Diff	erence of		Percentage of Actual		
Fiscal Year Ended	Б) og uirod	٨٥	hual		Required to Actual Contributions		ed Employee	Contributions to	
Enaea		Required	AC	tual	Con			Payroll	Covered Payroll	
6/30/2009*	\$	18,132	\$	17,866	\$	(266)	\$	-	-	
6/30/2010*		21,291		21,318		27		-	-	
6/30/2011		17,300		17,236		(64)		47,213	37%	
6/30/2012		15,744		15,854		110		46,885	34%	
6/30/2013		13,994		14,045		51		47,468	30%	
6/30/2014		9,200		9,268		68		46,971	20%	
6/30/2015		5,762		9,671		3,909		50,885	19%	
6/30/2016		5,788		9,423		3,635		53,893	17%	
6/30/2017		7,508		9,574		2,066		54,383	18%	
6/30/2018		7,535		10,395		2,860		55,650	19%	

^{*}GASB Statement No. 75 was implemented as of June 30, 2016. Information from 2009 - 2010 is not available and this schedule will be presented on a prospective basis.

Additional Information

Income Available for Revenue Bond Debt Retirement

	For the Year Ended June 30				
	2018	2017			
Income - Before capital contributions per statement of revenues, expenses, and changes in net position	\$ 14,116,063	\$ 6,360,409			
or revenues, expenses, and enanges in her position	ψ 14,110,000	Ψ 0,500,405			
Adjustments to Income					
Depreciation and impairment	44,255,255	51,935,552			
Interest on long-term debt:					
Notes	62,210	51,446			
Revenue bonds	13,331,897	14,703,367			
Total additional income	57,649,362	66,690,365			
Income Available for Revenue Bonds and Interest					
Redemption	\$ 71,765,425	\$ 73,050,774			
Redemption	φ /1,/03,423	φ 73,030,774			
Debt Retirement Pertaining to Revenue Bonds					
Principal	\$ 8,585,000	\$ 8,210,000			
Interest	15,295,875	16,049,511			
Total	\$ 23,880,875	\$ 24,259,511			
Developed Occurrence of December Development (1)					
Percent Coverage of Revenue Bonds and Interest	•••				
Requirements	301	301			

		Com	bine	d	Water		
		2018		2017	2018		2017
Operating Revenues							
Water	\$	41,524,143	\$	40,738,054	\$ 41,524,143	\$	40,738,054
Electric:							
Retail		271,414,998		280,955,243	-		-
Sales for resale		21,846,410		31,969,934	-		-
Steam		12,072,017		11,404,174	-		-
Chilled water		6,225,356	_	6,362,308			<u>-</u>
Total operating revenues		353,082,924		371,429,713	41,524,143		40,738,054
Operating Expenses							
Production:							
Fuel, purchased power, and							
other operating expenses		142,679,119		161,787,983	8,900,728		8,782,872
Maintenance		16,474,970		18,725,293	3,303,312		3,074,073
Transmission and distribution:							
Operating expenses		7,929,917		10,139,726	1,639,903		1,392,291
Maintenance		19,983,487		15,839,208	3,211,987		2,827,509
Administrative and general		73,638,904		71,417,820	12,964,161		10,966,026
Return on Equity		20,561,871		21,862,457	2,465,989		2,429,849
Depreciation		44,255,255		42,598,423	6,717,444		6,657,053
Total operating expenses		325,523,523	_	342,370,910	39,203,524		36,129,673
Operating Income		27,559,401		29,058,803	2,320,619		4,608,381
Nonoperating Income (Expenses)							
Investment income		834,087		914,829	(28,686)		98,653
Other (expense) income		(883,318)		478,719	733,527		923,068
Impairment on Eckert Plant		-			-		-
Impairment on Erickson Plant				(9,337,129)	<u>-</u>		-
Bonded debt interest expense		(13,331,897)		(14,703,367)	(1,391,610)		(1,758,663)
Amortization - Central Utilities Complex		-		-	- ()		-
Other interest expense		(62,210)		(51,446)	(7,070)		(4,419)
Total nonoperating expense		(13,443,338)		(22,698,394)	(693,839)		(741,361)
Net Income (Loss)	<u>\$</u>	14,116,063	\$	6,360,409	\$ 1,626,780	\$	3,867,020

Detail of Statements of Revenues and Expenses For the Years Ended June 30, 2018 and 2017

Ele	ctric	Ste	am	Chilled Water		
2018	2017	2018	2017	2018	2017	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
271,414,998	280,955,243	-	-	-	-	
21,846,410	31,969,934	-	-	-	-	
-	-	12,072,017	11,404,174	-	-	
				6,225,356	6,362,308	
293,261,408	312,925,177	12,072,017	11,404,174	6,225,356	6,362,308	
127,702,294 12,257,504	146,768,880 14,887,491	4,637,601 722,446	4,450,412 409,666	1,438,496 191,708	1,785,819 354,063	
12,237,304	14,007,431	722,440	409,000	191,700	334,003	
5,977,257	8,442,706	312,757	304,729	-	-	
16,329,536	12,569,323	441,964	442,376	-	-	
58,806,770	58,674,904	1,300,400	1,346,580	567,573	430,310	
17,067,336	18,418,803	652,087	625,702	376,459	388,103	
33,825,801	32,004,536	2,525,735	2,538,286	1,186,275	1,398,548	
271,966,498	291,766,643	10,592,990	10,117,751	3,760,511	4,356,843	
21,294,910	21,158,534	1,479,027	1,286,423	2,464,845	2,005,465	
848,930	695,357	22,278	88,579	(8,435)	32,240	
(1,289,108)	(270,184)	(549,009)	(397,548)	221,272	223,383	
- - (9,508,962)	(9,337,129) (10,339,513)	(1,855,996)	(1,966,111)	(575,329)	(639,080)	
(55,119)	(47,003)	(21)	- (24)	-	-	
(55,119)	(+1,003)	(21)	(24)			
(10,004,259)	(19,298,472)	(2,382,748)	(2,275,104)	(362,492)	(383,457)	
\$ 11,290,651	\$ 1,860,062	\$ (903,721)	\$ (988,681)	\$ 2,102,353	\$ 1,622,008	

Detail of Statements of Changes in Net Position

	Combined		 Water		Electric		Steam		Chilled Water	
Net Position - June 30, 2016, as restated	\$	550,021,405	\$ 88,611,523	\$	461,923,972	\$	(3,968,012)	\$	3,453,922	
Income (loss) before contributions		6,360,409	 3,867,020		1,860,062		(988,681)		1,622,008	
Net Position - June 30, 2017		556,381,814	92,478,543		463,784,034		(4,956,693)		5,075,930	
Income (loss) before contributions		14,116,063	 1,626,780		11,290,651		(903,721)		2,102,353	
Net Position - June 30, 2018	\$	570,497,877	\$ 94,105,323	\$	475,074,685	\$	(5,860,414)	\$	7,178,283	

Board of Water and Light - City of Lansing, Michigan Pension Trust Funds - Detail of Statements of Net Position

	As of June 30, 2018					
	Defined		,	_		
	Contribution	Defined				
	Plan	Benefit Plan	VEBA	Total		
Assets						
Receivable - investment interest receivable	\$ -	\$ 148,763	\$ 404,369	\$ 553,132		
Trade receivable - due from broker	Ψ -	11,853	φ 404,309	11,853		
Investments at fair value:		11,000		11,000		
Cash and money market trust fund	-	1,890,701	1,985,712	3,876,413		
U.S. government obligations	-	7,966,488	26,527,961	34,494,449		
Fixed income securities	-	12,372,866	34,748,141	47,121,007		
Mutual funds	153,737,225	26,341,508	72,109,667	252,188,400		
Stable value	35,135,911	-	-	35,135,911		
Partnership	-	-	-	-		
Common stock	-	13,634,806	48,418,160	62,052,966		
Self-directed brokerage account	2,144,556	-	-	2,144,556		
Participant notes receivable	3,649,872			3,649,872		
Total investments	194,667,564	62,206,369	183,789,641	440,663,574		
Liabilities						
			454.005	454.005		
Trade payable - due to broker			154,385	154,385		
Net Position - Held in trust for pension						
and other employee benefits	\$ 194,667,564	\$ 62,366,985	\$ 184,039,625	\$ 441,074,174		
	Defined	As of Jur	ne 30, 2017			
	Contribution	Defined				
	Plan	Benefit Plan	VEBA	Total		
Assets	Plan	Benefit Plan	VEBA	Total		
Assets Receivable - investment interest receivable						
Receivable - investment interest receivable	Plan \$ - -	\$ 153,010	\$ 425,197	\$ 578,207		
Receivable - investment interest receivable Trade receivable - due from broker						
Receivable - investment interest receivable Trade receivable - due from broker Investments at fair value:		\$ 153,010 46,051	\$ 425,197 88,410	\$ 578,207 134,461		
Receivable - investment interest receivable Trade receivable - due from broker Investments at fair value: Cash and money market trust fund		\$ 153,010 46,051 1,088,909	\$ 425,197 88,410 2,927,461	\$ 578,207 134,461 4,016,370		
Receivable - investment interest receivable Trade receivable - due from broker Investments at fair value: Cash and money market trust fund U.S. government obligations		\$ 153,010 46,051 1,088,909 9,053,469	\$ 425,197 88,410 2,927,461 29,051,025	\$ 578,207 134,461 4,016,370 38,104,494		
Receivable - investment interest receivable Trade receivable - due from broker Investments at fair value: Cash and money market trust fund U.S. government obligations Fixed income securities		\$ 153,010 46,051 1,088,909	\$ 425,197 88,410 2,927,461	\$ 578,207 134,461 4,016,370		
Receivable - investment interest receivable Trade receivable - due from broker Investments at fair value: Cash and money market trust fund U.S. government obligations		\$ 153,010 46,051 1,088,909 9,053,469	\$ 425,197 88,410 2,927,461 29,051,025	\$ 578,207 134,461 4,016,370 38,104,494		
Receivable - investment interest receivable Trade receivable - due from broker Investments at fair value: Cash and money market trust fund U.S. government obligations Fixed income securities	\$ - - -	\$ 153,010 46,051 1,088,909 9,053,469 12,156,276	\$ 425,197 88,410 2,927,461 29,051,025 33,706,611	\$ 578,207 134,461 4,016,370 38,104,494 45,862,887		
Receivable - investment interest receivable Trade receivable - due from broker Investments at fair value: Cash and money market trust fund U.S. government obligations Fixed income securities Mutual funds	\$ - - - 144,942,486	\$ 153,010 46,051 1,088,909 9,053,469 12,156,276	\$ 425,197 88,410 2,927,461 29,051,025 33,706,611	\$ 578,207 134,461 4,016,370 38,104,494 45,862,887 220,413,178		
Receivable - investment interest receivable Trade receivable - due from broker Investments at fair value: Cash and money market trust fund U.S. government obligations Fixed income securities Mutual funds Stable value	\$ - - - 144,942,486	\$ 153,010 46,051 1,088,909 9,053,469 12,156,276 22,381,599	\$ 425,197 88,410 2,927,461 29,051,025 33,706,611	\$ 578,207 134,461 4,016,370 38,104,494 45,862,887 220,413,178 35,270,975		
Receivable - investment interest receivable Trade receivable - due from broker Investments at fair value: Cash and money market trust fund U.S. government obligations Fixed income securities Mutual funds Stable value Partnership	\$ - - - 144,942,486 35,270,975	\$ 153,010 46,051 1,088,909 9,053,469 12,156,276 22,381,599 - 1,117,790	\$ 425,197 88,410 2,927,461 29,051,025 33,706,611 53,089,093	\$ 578,207 134,461 4,016,370 38,104,494 45,862,887 220,413,178 35,270,975 1,117,790		
Receivable - investment interest receivable Trade receivable - due from broker Investments at fair value: Cash and money market trust fund U.S. government obligations Fixed income securities Mutual funds Stable value Partnership Common stock	\$	\$ 153,010 46,051 1,088,909 9,053,469 12,156,276 22,381,599 - 1,117,790	\$ 425,197 88,410 2,927,461 29,051,025 33,706,611 53,089,093	\$ 578,207 134,461 4,016,370 38,104,494 45,862,887 220,413,178 35,270,975 1,117,790 74,379,228		
Receivable - investment interest receivable Trade receivable - due from broker Investments at fair value: Cash and money market trust fund U.S. government obligations Fixed income securities Mutual funds Stable value Partnership Common stock Self-directed brokerage account	\$	\$ 153,010 46,051 1,088,909 9,053,469 12,156,276 22,381,599 - 1,117,790	\$ 425,197 88,410 2,927,461 29,051,025 33,706,611 53,089,093	\$ 578,207 134,461 4,016,370 38,104,494 45,862,887 220,413,178 35,270,975 1,117,790 74,379,228 1,826,494		
Receivable - investment interest receivable Trade receivable - due from broker Investments at fair value: Cash and money market trust fund U.S. government obligations Fixed income securities Mutual funds Stable value Partnership Common stock Self-directed brokerage account Participant notes receivable	\$	\$ 153,010 46,051 1,088,909 9,053,469 12,156,276 22,381,599 - 1,117,790 19,938,242 -	\$ 425,197 88,410 2,927,461 29,051,025 33,706,611 53,089,093 - - 54,440,986	\$ 578,207 134,461 4,016,370 38,104,494 45,862,887 220,413,178 35,270,975 1,117,790 74,379,228 1,826,494 3,899,938		
Receivable - investment interest receivable Trade receivable - due from broker Investments at fair value: Cash and money market trust fund U.S. government obligations Fixed income securities Mutual funds Stable value Partnership Common stock Self-directed brokerage account Participant notes receivable Total investments	\$	\$ 153,010 46,051 1,088,909 9,053,469 12,156,276 22,381,599 - 1,117,790 19,938,242 -	\$ 425,197 88,410 2,927,461 29,051,025 33,706,611 53,089,093 - - 54,440,986	\$ 578,207 134,461 4,016,370 38,104,494 45,862,887 220,413,178 35,270,975 1,117,790 74,379,228 1,826,494 3,899,938		
Receivable - investment interest receivable Trade receivable - due from broker Investments at fair value: Cash and money market trust fund U.S. government obligations Fixed income securities Mutual funds Stable value Partnership Common stock Self-directed brokerage account Participant notes receivable Total investments Liabilities Trade payable - due to broker	\$	\$ 153,010 46,051 1,088,909 9,053,469 12,156,276 22,381,599 - 1,117,790 19,938,242 - - - 65,736,285	\$ 425,197 88,410 2,927,461 29,051,025 33,706,611 53,089,093 - - 54,440,986 - - 173,215,176	\$ 578,207 134,461 4,016,370 38,104,494 45,862,887 220,413,178 35,270,975 1,117,790 74,379,228 1,826,494 3,899,938 424,891,354		
Receivable - investment interest receivable Trade receivable - due from broker Investments at fair value: Cash and money market trust fund U.S. government obligations Fixed income securities Mutual funds Stable value Partnership Common stock Self-directed brokerage account Participant notes receivable Total investments Liabilities	\$	\$ 153,010 46,051 1,088,909 9,053,469 12,156,276 22,381,599 - 1,117,790 19,938,242 - - - 65,736,285	\$ 425,197 88,410 2,927,461 29,051,025 33,706,611 53,089,093 - - 54,440,986 - - 173,215,176	\$ 578,207 134,461 4,016,370 38,104,494 45,862,887 220,413,178 35,270,975 1,117,790 74,379,228 1,826,494 3,899,938 424,891,354		

Pension Trust Funds - Detail of Statement of Changes in Net Position For the Year Ended June 30, 2018

	Defined Contribution Plan	Defined Benefit Plan	VEBA	Total
Increases				
Investment income (loss):				
Net appreciation (depreciation)				
in fair value of investments	\$ 8,851,973	\$ 1,521,207	\$ 6,742,518	\$ 17,115,698
Interest and dividend income	8,778,719	1,590,883	4,296,385	14,665,987
Net investment income (loss)	17,630,692	3,112,090	11,038,903	31,781,685
Employer contributions	6,534,888	-	10,395,327	16,930,215
Participant rollover contributions	1,648,509	-	-	1,648,509
Interest from participant notes receivable	156,090			156,090
Total increases	25,970,179	3,112,090	21,434,230	50,516,499
Decreases				
Retiree benefits paid	16,928,587	6,413,954	10,395,327	33,737,868
Loan defaults	209,514	-	-	209,514
Participants' note and administrative fees	104,407	254,964	634,334	993,705
Total decreases	17,242,508	6,668,918	11,029,661	34,941,087
Change in Net Position Held in Trust	8,727,671	(3,556,828)	10,404,569	15,575,412
Net Position Held in Trust for Pension and Other Employee Benefits				
Beginning of year	185,939,893	65,923,813	173,635,056	425,498,762
End of year	\$ 194,667,564	\$ 62,366,985	\$ 184,039,625	\$ 441,074,174

Pension Trust Funds - Detail of Statement of Changes in Net Position For the Year Ended June 30, 2017

	Defined Contribution Plan	Defined Benefit Plan	VEBA	Total
Increases				
Investment income (loss):				
Net appreciation (depreciation)				
in fair value of investments	\$ 15,347,096	\$ 6,553,152	\$ 13,724,335	\$ 35,624,583
Interest and dividend income	4,144,461	1,718,523	4,315,172	10,178,156
Net investment income (loss)	19,491,557	8,271,675	18,039,507	45,802,739
Employer contributions	6,052,720	-	9,573,671	15,626,391
Participant rollover contributions	1,051,032	-	-	1,051,032
Interest from participant notes receivable	156,466	<u> </u>		156,466
Total increases	26,751,775	8,271,675	27,613,178	62,636,628
Decreases				
Retiree benefits paid	11,877,805	7,472,625	9,573,671	28,924,101
Loan defaults	72,325	-	-	72,325
Participants' note and administrative fees	93,067	317,072	704,793	1,114,932
Total decreases	12,043,197	7,789,697	10,278,464	30,111,358
Change in Net Position Held in Trust	14,708,578	481,978	17,334,714	32,525,270
Net Position Held in Trust for Pension				
and Other Employee Benefits				
Beginning of year	171,231,315	65,441,835	156,300,342	392,973,492
End of year	\$ 185,939,893	\$ 65,923,813	\$ 173,635,056	\$ 425,498,762