

Financial Report
With Additional Information
June 30, 2023 and 2022

Table of Contents June 30, 2023 and 2022

	_ Page
Independent Auditors' Report	1
Required Supplementary Information (Unaudited)	
Management's Discussion and Analysis	4
Basic Financial Statements	
Statements of Net Position	7
Statements of Revenues, Expenses, and Changes in Net Position	9
Statements of Cash Flows	10
Statements of Fiduciary Net Position - Pension and OPEB Trust Funds	12
Statements of Changes in Fiduciary Net Position - Pension and OPEB Trust Funds	13
Notes to Financial Statements	14
Required Supplementary Information (Unaudited)	
Schedule of Changes in the BWL's Net Pension Asset and Related Ratios	50
Schedule of Employer Contributions to the Net Pension Asset	51
Schedule of Changes in BWL's Net OPEB Liability (Asset) and Related Ratios	52
Schedule of Employer Contributions to the Net OPEB Liability (Asset)	53
Notes to Required Supplementary Information	54
Supplementary Information	
Income Available for Revenue Bond Debt Retirement	60
Detail of Statements of Revenues and Expenses	61
Detail of Statements of Changes in Net Position	62
Detail of Statements of Fiduciary Net Position - Pension and OPEB Trust Funds	63
Detail of Statement of Changes in Fiduciary Net Position - Pension Trust and OPEB Funds	64



Independent Auditors' Report

To the Honorable Mayor, Members of the City Council, and Commissioners of the Lansing Board of Water & Light

Opinions

We have audited the accompanying financial statements of the business-type activities and fiduciary activities of Lansing Board of Water & Light (BWL), as of and for the years ended June 30, 2023 and 2022, and the related notes to the financial statements, which collectively comprise the BWL's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities and fiduciary activities of the BWL as of June 30, 2023 and 2022 and the respective changes in financial position and, where applicable, cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of BWL and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America; and for the design, implementation and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that rise substantial doubt about the BWL's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

1

Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to
 fraud or error, and design and perform audit procedures responsive to those risks. Such procedures
 include examining, on a test basis, evidence regarding the amounts and disclosures in the financial
 statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures
 that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the
 effectiveness of the BWL's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that
 raise substantial doubt about the BWL's ability to continue as a going concern for a reasonable period
 of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the required supplementary information, as listed in the table of contents be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audits were conducted for the purpose of forming opinions on the financial taken as a whole. The identified accompanying supplementary information as listed in the table of contents is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplementary information is fairly stated in all material respects, in relation to the financial statements as a whole.

Baker Tilly US, LLP
Madison, Wisconsin
September 22, 2023

Management's Discussion and Analysis June 30, 2023 and 2022

This section explains the general financial condition and results of operations for the Lansing Board of Water & Light (BWL). The BWL includes the consolidated operations of the electric, water, steam and chilled water utilities. The notes to financial statements following this section are essential reading for a complete understanding of the financial and operational results for the years ended June 30, 2022 and 2023.

Overview of Business

The BWL owns and operates an electric system which generates, purchases and distributes electric energy to approximately 99,100 retail customers in the greater Lansing area, and wholesale customers through participation in the Midcontinent Independent System Operator, Inc. (MISO), which is BWL's regional electric grid. The BWL generated 56 percent of its retail and wholesale sales from existing generation assets. Additional electric generation was supplied through BWL's membership in the Michigan Public Power Agency, which includes BWL's partial ownership of Detroit Edison's Belle River Plant, through MISO, and renewable energy purchase power agreements. The BWL maintains a diversified generation portfolio which includes wind and solar. The combination of renewable energy generation and energy efficiency programs support BWL's adopted plan to provide 50% clean energy by 2030 and carbon neutrality by 2040.

The BWL owns and operates water wells, a raw water transmission system, water conditioning facilities and an extensive water distribution system serving potable water to approximately 57,600 residential, commercial and industrial customers in the greater Lansing area.

The BWL owns and operates steam generation boilers, a steam transmission and distribution system serving 156 customers. BWL's chilled water facility and distribution system serves 19 customers in the City of Lansing.

Capital Expenditures

Capital expenditures are driven by the need to replace, expand, or maintain the generation, transmission and distribution systems of the BWL to meet customer utility needs and to maintain a high level of service reliability. The BWL invests essentially all revenues not paid out for operations and maintenance expense, nonoperating expenses, or debt service back into capital improvements for its water, electric, steam and chilled water systems. Gross capital expenditures were \$112.2 million in fiscal year 2023, \$121.7 million in fiscal year 2022 and \$227.7 million in fiscal year 2021.

The BWL generally pays the cost of its capital improvements from internally generated funds; however, revenue bonds are issued from time to time to support large projects or special needs such as construction of generation facilities.

Detailed financial information for the separate utilities of water, electric, steam and chilled water can be found in the Additional Information section of this financial report.

Management's Discussion and Analysis June 30, 2023 and 2022

Condensed Financial Information (Dollars in Millions)

		As of June 30			% Change		% Change						
	2023		2022	2021		2021 2022 to 20		to 2023 2021 to 20					
Assets													
Utility plant	\$ 1,183.3	\$	1,165.7	\$	1,116.7	%	1.5	%	4.4				
Current assets	306.2		348.2		328.5		(12.1)		6.0				
Other assets	167.0		132.2	_	261.1		26.3		(49.0)				
Total assets	1,656.5		1,646.1		1,706.3		0.6		(3.5)				
Deferred Outflow of Resources	26.8		36.2		14.4		(26.0)		151.4				
Liabilities													
Long-term liabilities	824.4		843.2		848.6		(2.2)		(0.6)				
Other liabilities	113.9		93.4		96.0		21.9		(2.7)				
Total liabilities	938.3		936.6		944.6		0.2		(0.8)				
Deferred Inflow of Resources	32.1		48.9	90.8		90.8		90.8			(34.4)		(46.1)
Net Position													
Net investment in capital assets	381.4		347.0		382.4		9.9		(9.3)				
Restricted for debt service	48.1		42.9		39.4		12.1		8.9				
Restricted for pension	5.0		2.8		13.2		78.6		(78.8)				
Restricted for OPEB	74.6		71.7		100.1		4.0		(28.4)				
Unrestricted	203.7		232.5		150.2		(12.4)		54.8				
Net position	\$ 712.9	\$	696.9	\$	685.3	<u>%</u>	2.3	%	1.7				

Capital expenditures in FY2023 exceeded depreciation, impairments and retirements thereby increasing Utility plant assets by \$17.6 million. Current Assets decreased by \$42 million primarily due to higher cash outflows associated with fuel and environmental remediation costs. Other Assets increased by \$34.8 million primarily due to increases in recoverable energy and environmental remediation assets. Deferred Outflows decreased by \$9.4 million primarily due to higher investment returns on OPEB retirement plan. Total liabilities increased by \$1.7 million driven by higher current liabilities related to capital projects. Deferred Inflows decreased by \$16.8 million primarily due to amortization of prior changes within the OPEB retirement plan.

Capital expenditures in FY2022 exceeded depreciation, impairments and retirements thereby increasing Utility plant assets by \$49 million. Other assets decreased by \$128.9 million primarily due to cash being used to pay for the constriction of Delta Energy Park. Deferred Outflows increased by \$21.8 million because of increased long-term pension costs associated with recent weak investment market performance. Total liabilities decreased by \$8 million driven by long-term debt pay off. Deferred Inflows decreased by \$41.9 million primarily due to changes in OPEB retirement plan.

	 For th	ne Ye	ear Ended Ju	ine 3	30	% C	Change	% Change	
	2023		2022		2021		to 2023	2021	to 2022
Result of Operations									-
Operating Revenue	\$ 448.9	\$	397.2	\$	380.6	%	13.0	%	4.4
Operating Expense	406.2		348.4		300.2		16.6		16.1
Nonoperating expense - Net	(26.6)	_	(37.2)	_	(27.7)		(28.5)		34.3
Changes in Net Position	\$ 16.1	\$	11.6	\$	52.7	%	38.8	%	(78.0)

Management's Discussion and Analysis June 30, 2023 and 2022

The \$51.7 million increase in FY2023 operating revenue is primarily driven by increases in electric wholesale as a result of increased market prices and recovery of increased fuel costs. The \$57.8 million increase in FY2023 operating expense is attributable primarily to increased fuel costs of \$23.6 million, increased administrative and general costs of \$11.6 million and increased depreciation costs of \$13.9 million.

The \$16.6 million increase in FY2022 operating revenue is primarily driven by stronger electric wholesale as a result of additional production capacity provided by the new Delta Energy Park Plant. The \$48.2 million increase in FY2022 operating expense is attributable primarily to increased fuel costs (\$21.7 million), increased administrative and general costs (\$16.8 million) and increased depreciation costs (\$8.1 million). The decrease in net income is primarily due to the increased operating expense and weak investment performance.

Budget

The BWL Commissioners approved a \$292.4 million operating expense budget (excluding depreciation and Return on Equity) for FY2023. Actual expenses (excluding depreciation and Return on Equity) were \$309.5 million. The capital improvement budget, net of customer contributions in aid of construction, was \$71.8 million for FY2023, and actual net capital expenditures were \$90.5 million. The difference between the capital budget and actual spend is due to carry over from FY2022 and inflationary cost increases.

Financing Activities

In January of 2021, \$126,895,000 of Utility System Revenue Bonds, Series 2021A and 2021B were issued for the purposes of paying costs to acquire and construct a natural gas combined cycle facility (Delta Energy Park), other system improvements and paying costs of issuance of the Series 2021A and 2021B Bonds. Delta Energy Park began operation in FY2022.

Contacting the Plan's Management

The financial report is intended to provide a general overview of the Plan's finances and to demonstrate accountability for the funds it administers. Questions about this report should be submitted to Lansing Board of Water and Light, P.O. Box 13007, Lansing, Michigan 48901-3007.

Board of Water & Light - City of Lansing, Michigan Statements of Net Position June 30, 2023 and 2022

	2023	2022
Assets		
Current Assets		
Restricted cash and investments (Notes 2 and 3)	\$ 62,772,401	\$ 57,811,015
Cash and investments (Notes 1 and 2)	67,108,994	116,820,869
Designated cash and investments (Notes 1 and 2)	85,227,457	90,395,671
Accounts receivable, net (Note 1)	43,111,657	34,547,239
Estimated unbilled accounts receivable (Note 1)	22,368,141	18,401,799
Inventories (Note 1)	19,725,090	24,563,413
Prepayments (Note 1)	5,929,758	5,699,286
Total current assets	306,243,498	348,239,292
Other Assets		
Restricted assets:	- aaa aaa	0.770.000
Net pension asset (Note 8)	5,009,098	2,772,080
Net OPEB asset (Note 8)	74,641,660	71,731,218
Recoverable environmental remediation (Note 6) Recoverable energy asset (Note 6)	19,939,958 33,810,383	10,926,545 9,100,838
Special deposit (Note 1)	31,334,023	35,321,165
Other (Note 1)	2,261,914	2,305,930
Total other assets	166,997,036	132,157,776
Utility Plant (Notes 1 and 4)		
Water	367,082,687	352,112,157
Electric	1,246,833,576	1,221,755,100
Steam	96,662,683	95,083,252
Chilled water	34,105,305	34,099,039
Common facilities	123,933,055	123,793,139
Total	1,868,617,306	1,826,842,687
Less accumulated depreciation	731,121,625	684,169,705
Net	1,137,495,681	1,142,672,982
Construction in progress	45,813,286	23,067,588
Total utility plant	1,183,308,967	1,165,740,570
Total assets	1,656,549,501	1,646,137,638
Defermed Outflows of Breaking		 _
Deferred Outflows of Resources Pend refunding loss being amortized (Note 1)	7.050.405	7 704 404
Bond refunding loss being amortized (Note 1) Pension deferred outflows (Note 8)	7,256,405 1,636,061	7,761,184 3,219,778
OPEB deferred outflows (Note 8)	17,913,026	25,258,227
Total deferred outflows of resources	26 905 402	26 220 400
Total deterred outflows of resources	26,805,492	36,239,189

Board of Water & Light - City of Lansing, Michigan Statements of Net Position

Statements of Net Position June 30, 2023 and 2022

	2023	2022
Liabilities and Net Position		
Current Liabilities		
Accounts payable	\$ 69,132,076	\$ 51,164,510
Accrued payroll and related taxes	4,434,300	3,829,254
Customer deposits	5,623,094	4,414,682
Accrued compensated absences (Note 1)	5,786,414	5,285,286
Accrued interest	63,276	70,492
Current liabilities payable from restricted assets:		
Current portion of long-term debt (Note 5)	14,229,635	13,758,537
Accrued interest	14,637,798	14,865,308
Total current liabilities	113,906,593	93,388,069
Compensated Absences, Less Current Portion (Note 1)	7,644,878	7,876,408
Other Long-Term Liabilities		
Workers' compensation (Note 12)	2,200,000	2,200,000
Environmental remediation liability (Note 9)	15,192,215	16,751,328
Other	4,423,149	3,578,875
Total other long-term liabilities	21,815,364	22,530,203
Long-Term Debt, Less Current Portion (Note 5)	794,911,441	812,761,597
Total liabilities	938,278,276	936,556,277
Deferred Inflows of Resources		
Revenue intended to cover future costs (Note 6)	8,014,598	9,576,810
OPEB deferred inflows (Note 8)	24,108,346	39,338,804
Total deferred inflows of resources	32,122,944	48,915,614
Net Position (Note 1)		
Net investment in capital assets	381,424,296	346,981,620
Restricted for debt service	48,134,603	42,945,707
Restricted for pension	5,009,098	2,772,080
Restricted for OPEB	74,641,660	71,731,218
Unrestricted	203,744,116	232,474,311
Total net position	\$ 712,953,773	\$ 696,904,936

Board of Water & Light - City of Lansing, Michigan
Statements of Revenues, Expenses and Changes in Net Position Years Ended June 30, 2023 and 2022

		2023		2022
Operating Revenues (Note 1)				
Water	\$	50,683,766	\$	49,028,486
Electric	Ψ	378,791,716	Ψ	330,052,908
Steam		12,661,267		11,934,516
Chilled water		6,740,010		6,133,254
Total operating revenues		448,876,759		397,149,164
Operating Expenses Production:				
Fuel, purchased power and other operating expenses		172,700,755		149,112,738
Maintenance		18,044,058		14,534,397
Transmission and distribution:				
Operating expenses		8,872,835		8,314,546
Maintenance		22,386,918		19,040,926
Administrative and general		87,448,518		75,850,273
Return on equity (Note 7)		26,428,992		25,000,000
Depreciation (Note 1)		70,371,305		56,503,060
Total operating expenses		406,253,381		348,355,940
Operating income		42,623,378		48,793,224
Nonoperating Income (Expenses)				
Investment income (loss)		3,682,036		(5,372,203)
Other expense		(3,840,612)		(4,949,145)
Bonded debt interest expense		(26,376,856)		(26,862,101)
Other interest expense		(39,109)		(20,721)
Total nonoperating income (expenses), net		(26,574,541)		(37,204,170)
Net income (changes in net position)		16,048,837		11,589,054
Net Position, Beginning		696,904,936		685,315,882
Net Position, Ending	\$	712,953,773	\$	696,904,936

Statements of Cash Flows Years Ended June 30, 2023 and 2022

	2023			2022
Cash Flows From Operating Activities				
Cash received from customers	\$	406,233,630	\$	391,147,612
Cash paid to suppliers		(232,958,122)		(219,455,255)
Cash paid to employees		(73,760,320)		(70,225,674)
Return on equity (Note 7)		(26,428,992)		(25,000,000)
Cash from customer deposits		1,208,412		1,246,105
Interest on customer deposits		(39,109)		(20,721)
Net cash flows from operating activities		74,255,499		77,692,067
Cash Flows From Capital and Related Financing Activities				
Planned, bonded, and annual construction		(84,370,376)		(109,323,551)
Principal payments on debt		(13,758,538)		(8,247,081)
Interest on debt		(29,727,324)		(29,874,522)
Net cash flows from capital and related financing activities		(127,856,238)		(147,445,154)
Cash Flows From Investing Activities				
Proceeds from the sale and maturity of investments		56,702,619		72,970,360
Interest received		3,816,534		577,541
Purchase of investments		(51,589,605)		(40,612,570)
Net cash flows from investing activities		8,929,548		32,935,331
Net change in cash and cash equivalents		(44,671,191)		(36,817,756)
Cash and Cash Equivalents, Beginning		137,814,424		174,632,180
Cash and Cash Equivalents, Ending	\$	93,143,233	\$	137,814,424

Statements of Cash Flows

Years Ended June 30, 2023 and 2022

		2023		2022
Reconciliation of Cash and Cash Equivalents to				
Statement of Net Position				
Restricted cash and investments	\$	62,772,401	\$	57,811,015
Cash and investments	Ψ	67,108,994	Ψ	116,820,869
Designated cash and investments		85,227,457		90,395,671
Designated east and investments		00,221,401		50,050,071
Total cash and investments		215,108,852		265,027,555
Less noncash investments		(121,965,619)		(127,213,131)
Cash and cash equivalents, ending	\$	93,143,233	\$	137,814,424
Reconciliation of Operating Income to Net Cash				
From Operating Activities				
Operating income	\$	42,623,378	\$	48,793,224
Adjustments to reconcile operating income to net cash from				
operating activities:				
Other nonoperating		(4,466,415)		(5,956,664)
Depreciation		70,371,305		56,503,060
Sewerage collection fees		1,182,244		1,007,519
Interest on customer deposits		(39,109)		(20,721)
Decrease (increase) in assets:		, ,		, ,
Accounts receivable (Note 1)		(8,564,418)		2,679,625
Unbilled accounts receivable (Note 1)		(3,966,342)		3,550,243
Inventories		4,838,323		(5,125,105)
Other postemployment benefits asset and deferrals		(10,795,699)		(25,924,639)
Special deposit		3,987,142		11,000,000
Net pension asset		(2,237,018)		10,442,195
Other		(9,199,869)		(11,226,274)
(Decrease) increase in liabilities and deferred outflows/inflows of resources:		, , ,		, , ,
Accounts payable and other accrued expenses		13,287,481		4,993,673
Customer deposits		1,208,412		1,246,105
Net pension asset deferrals		1,583,717		(8,326,213)
Other		(25,557,633)		(5,943,961)
Othor		(20,007,000)	-	(0,040,001)
Total adjustments		31,632,121		28,898,843
Net cash provided by operating activities	\$	74,255,499	\$	77,692,067
Noncash Capital and Financing Activities				
Increase (decrease) in noncash investment valuations	\$	(134,498)	\$	(5,949,744)
Amortization of bond premium	\$	3,115,742	\$	3,115,745
·	_			

Board of Water & Light - City of Lansing, Michigan Statements of Fiduciary Net Position -

Statements of Fiduciary Net Position Pension and OPEB Trust Funds June 30, 2023 and 2022

	2023			2022		
Assets						
Receivable, investment interest receivable	\$	14,872	\$	4,262		
Trade receivable, due from broker		-		500,000		
Participant notes receivable		3,439,525		3,302,591		
Cash and cash equivalents		1,979,158		3,928,017		
Investments at fair value:						
Mutual funds		336,469,912		307,794,773		
Stable value	27,332,984			29,720,419		
Common collective funds		54,889,857		56,534,561		
Real estate trust investment		46,403,500		51,016,434		
Self-directed brokerage account:						
Equities		9,997,083		8,979,962		
Fixed income		349,683		-		
Mutual funds		454,285		515,714		
Total assets	481,330,859		481,330,859			462,296,733
Liabilities						
Trade payable, due to broker/other		2,380,543		14,328		
Net position, held in trust for pension and other employee benefits	\$	478,950,316	\$	462,282,405		

Board of Water & Light - City of Lansing, Michigan Statements of Changes in Fiduciary Net Position -

Statements of Changes in Fiduciary Net Position - Pension and OPEB Trust Funds
Year Ended June 30, 2023 and 2022

	2023			2022
Increases Investment income:				
Net appreciation in fair value of investments	\$ 3	2,812,234	\$	_
Interest and dividend income		0,601,969	<u> </u>	12,639,775
Net investment income	4	3,414,203		12,639,775
Employer contributions	1	1,716,780		24,627,312
Interest from participant notes receivable		131,862		729,619
Other		84,494		-
Total increases	5	5,347,339		37,996,706
Decreases				
Net depreciation in fair value of investments		-		54,945,742
Retiree benefits paid	3	7,670,444		39,519,468
Loan defaults		396,895		577,197
Participants' note and administrative fees		612,089		639,400
Total decreases	3	8,679,428		95,681,807
Change in net position held in trust	1	6,667,911		(57,685,101)
Net Position Held in Trust for Pension				
and Other Employee Benefits				
Beginning	46	2,282,405		519,967,506
Ending	\$ 47	8,950,316	\$	462,282,405

Notes to Financial Statements June 30, 2023 and 2022

1. Significant Accounting Policies

The following is a summary of the significant accounting policies used by the Lansing Board of Water & Light (BWL):

Reporting Entity

The BWL, a related organization of the City of Lansing, Michigan (City), is an administrative board established by the City Charter. The City Charter grants the BWL full and exclusive management of the electric, water, steam, and chilled water services of the City. The commissioners of the governing board are appointed by the mayor with approval of the City Council. The BWL provides water, steam, chilled water, and electric services to the City and surrounding townships. The governing board (Board of Commissioners) has the exclusive authority to set rates for the services provided. The financial statements include the financial activities of the electric, water, steam, and chilled water operations of the BWL. The financial statements also include the financial activities of the BWL Pension and OPEB Trust Funds. The BWL is exempt from taxes on income because it is a municipal entity.

Fund Accounting

The BWL accounts for its activities in two different fund types. In order to demonstrate accountability for how it has spent certain resources, separate funds allow the BWL to show the particular expenditures that specific revenues were used for. The funds are aggregated into two fund types:

Enterprise funds provide goods or services to users in exchange for charges or fees.

Fiduciary funds:

- 1. The Lansing Board of Water and Light Defined Contribution Plan and Trust 1 and Lansing Board of Water and Light Defined Benefit Plan and Trust for Employee Pensions, which accumulate resources for benefit payments to participants.
- 2. The Post-Retirement Benefit Plan and Trust for Eligible Employees of Lansing Board of Water and Light, a Voluntary Employees' Beneficiary Association (VEBA), which accumulates funds for future payment of retiree benefits.

Basis of Accounting

Enterprise funds and fiduciary funds use the economic resources measurement focus and the full accrual basis of accounting. Revenue is recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows. In addition, the utilities meet the criteria and, accordingly, on July 1, 2012, the BWL adopted the accounting and reporting requirements of GASB 62, paragraphs 476-500.

The BWL follows the accounting and reporting requirements of GASB 62, paragraphs 476-500, which require that the effects of the ratemaking process be recorded in the financial statements. Such effects primarily concern the time at which various items enter into the determination of net income in order to follow the principle of matching costs and revenues. Accordingly, the BWL records various regulatory assets, liabilities and deferred inflows of resources to reflect the regulator's actions (see Note 6). Management believes that the BWL meets the criteria for continued application of GASB 62 paragraphs 476-500, but will continue to evaluate its applicability based on changes in the regulatory and competitive environment.

Notes to Financial Statements June 30, 2023 and 2022

System of Accounts

The BWL's accounts are maintained substantially in accordance with the Uniform Systems of Accounts of the Federal Energy Regulatory Commission for its electric and steam systems and in accordance with the Uniform Systems of Accounts of the National Association of Regulatory Utility Commissioners for the water and chilled water systems. The chart of accounts dictates how the BWL classifies revenue and expense items in the statement of revenues, expenses, and changes in net position as operating and nonoperating.

Rate Matters

Rates charged to customers are established solely by the governing board. The BWL has agreed to set rates sufficient to meet certain requirements of the bond resolutions for the outstanding revenue bonds.

Operating Classification

Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the principal ongoing operations. The principal operating revenues are charges to customers for sales and services. Operating expenses include the cost of sales and services, administrative expenses, return on equity, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

Report Presentation

This report includes the fund-based statements of the BWL. In accordance with government accounting principles, a government-wide presentation with program and general revenues is not applicable to special purpose governments engaged only in business-type activities.

Specific Balances and Transactions

Cash and Cash Equivalents

The BWL considers demand deposits and current restricted funds, which consist of cash and highly liquid investments with an original maturity of 90 days or less, as cash and cash equivalents for financial statement purposes.

Investments are stated at fair value, which is the amount at which an investment could be exchanged in a current transaction between two willing parties. Fair values are based on methods and inputs as discussed in Note 2. Adjustments necessary to record investments at fair value are recorded in the operating statement as increases or decreases in investment income. Fair values may have changed significantly after year end.

Notes to Financial Statements June 30, 2023 and 2022

Investments

The BWL has established special purpose funds designated to meet anticipated operating requirements. In addition, BWL management has established a future construction fund designated to meet future construction requirements. These funds consist principally of securities issued or backed by the government of the United States or its agencies, including but not limited to treasury notes and bonds, and are segregated as follows:

	Carrying Value				
	2023			2022	
Designated purpose: Coal inventory fluctuation Litigation, environmental and uninsured losses Future water facilities	\$	- 19,939,802 4,019,823	\$	4,941,326 19,980,153 4,028,141	
Subtotal		23,959,625		28,949,620	
Special purpose, future construction		61,267,832		61,446,051	
Total	\$	85,227,457	\$	90,395,671	

Accounts Receivable

Accounts receivable are stated at net invoice amounts. A general valuation allowance is established based on an analysis of the aged receivables and historical loss experience. All amounts deemed to be uncollectible are charged to expense in the period that determination is made. Accounts receivables are not deemed uncollectible until they are approximately 425 days past due and have remained completely unpaid throughout the BWL's collection policy. The components of accounts receivable for 2023 and 2022 are as follows:

		2023	 2022
Customer receivables	\$	26,598,190	\$ 24,497,260
Sewerage collections		2,879,959	3,757,329
Wholesale sales receivables		2,778,199	3,593,854
Grant receivables		7,171,247	-
Miscellaneous		6,684,062	5,298,796
Less allowance for doubtful accounts	-	(3,000,000)	 (2,600,000)
Net	\$	43,111,657	\$ 34,547,239

Unbilled Accounts Receivable and Revenue

Unbilled accounts receivable at June 30, 2023 and 2022 represents the estimated amount of accounts receivable for services that have not been billed as of the statement of net position date. The amounts are a result of a timing difference between the end of the financial statement cycle (month end) and the billing cycle (various dates within the month for each billing period). Accordingly, the current year revenue from customers whose billing period ends after June 30 for services rendered prior to July 1 will be recognized in the current period.

Notes to Financial Statements June 30, 2023 and 2022

Special Deposit

In 2018, the BWL contracted with Consumer's Energy to install a new gas pipeline. Under the terms of the contract, the BWL was expected to make installment payments totaling up to \$52,000,000 throughout the construction period. Based on usage of the new pipeline, the BWL is eligible to recover all but \$10,000 of the installment payments. The BWL has made installment payments totaling \$46,280,000. During 2023 and 2022, the BWL received \$3,987,142 and \$11,000,000, respectively, back due to pipeline usage and lower than expected construction costs. The BWL estimates it will recover the remaining installment payments based on expected usage. The long-term other asset for the Consumer's Energy deposit recorded was \$31,292,858 in 2023 and \$35,280,000 in 2022. The BWL has \$41,165 of miscellaneous other deposits as of June 30, 2023 and 2022.

Inventories

Inventories are stated at weighted average cost and consist of the following at June 30:

	 2023	 2022
Coal	\$ _	\$ 6,736,960
Gas	2,233,398	2,349,152
Materials and supplies	17,358,060	12,439,239
Emissions allowances	 133,632	 3,038,062
Total	\$ 19,725,090	\$ 24,563,413

Prepayments

Prepayments relate to advanced payments on goods or services that will be consumed in future periods.

Utility Plant

The utility plant is stated on the basis of cost, which includes expenditures for new facilities and those which extend the useful lives of existing facilities and equipment. Expenditures for normal repairs and maintenance are charged to maintenance expense as incurred. Capital assets are generally defined as assets with an initial, individual cost of more than \$5,000 and an estimated life in excess of one year.

Depreciation

Depreciation of the utility plant is computed using the straight-line method based on estimated useful lives. The resulting provisions for depreciation in 2023 and 2022, expressed as a percentage of the average depreciable cost of the related assets, are as follows:

		Average Ra	ite (Percent)
	Life (Years)	2023	2022
Classification of utility plant:			
Water	4-100	1.9	1.9
Electric	4-50	4.1	3.6
Steam	5-50	3.5	3.5
Chilled water	5-50	3.4	3.4
Common facilities	2-50	8.0	8.0

Notes to Financial Statements June 30, 2023 and 2022

When units of property are retired, their costs are removed from the utility plant and charged to accumulated depreciation.

Accrued Compensated Absences

The BWL records a liability for estimated compensated absences that are attributable to services already rendered and that are not contingent on a specific event that is outside the control of the BWL and its employees. This liability is accrued as employees earn the rights to such benefits. The BWL estimates the total current and noncurrent portions of the liability to be \$13,431,292 and \$13,161,694 as of June 30, 2023 and 2022, respectively.

Capital Contributions

Capital contributions represent nonrefundable amounts received for the purpose of construction for the utility plant. These contributions are from third parties, including amounts from customers, grant programs, and insurance proceeds from damage. Electric, water, and steam contributions are credited against the related assets or recorded as a separate regulatory deferred inflow of resources and will offset the depreciation of the related assets over the estimated useful lives. This treatment is consistent with the BWL's ratemaking policy and is thus permitted under GASB 62 paragraphs 476-500.

Deferred Outflows/Inflows of Resources

In addition to assets, the statement of net position reports a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net position that applies to a future period and so will not be recognized as an outflow of resources (expense/expenditure) until then. The BWL has three items that qualify for reporting in this category. The deferred outflows of resources relate to deferred losses on refunding, pension related deferrals under GASB 68, OPEB related deferrals under GASB 75.

In addition to liabilities, the statement of net position reports a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents an acquisition of net position that applies to a future period and so will not be recognized as an inflow of resources (revenue) until that time. The BWL has the following items that qualify for reporting in this category: the deferred inflows of resources related to costs that have been recovered from customers and will be applied to customers in the future related to the renewable energy plan and energy optimization, chiller plant and Wise Road items described in Note 6, pension related deferrals under GASB 68 and OPEB related deferrals under GASB 75.

Net Position

Equity is classified as net position and displayed in three components:

- Net Investment in Capital Assets Consists of capital assets, net of accumulated depreciation, and reduced by the outstanding balances of any bonds that are attributable to the acquisition, construction, or improvement of those assets.
- **Restricted for Debt Service** Consists of net position with constraints placed on their use by revenue bond resolution.
- Restricted for Pension and OPEB Consists of net position with constraints placed on their use as this balance must be used to fund employee benefits.
- **Unrestricted** All other net position that does not meet the definition of "restricted" or "net investment in capital assets."

Notes to Financial Statements June 30, 2023 and 2022

Net Position Flow Assumption

Sometimes the BWL will fund outlays for a particular purpose from both restricted (e.g., restricted bond) and unrestricted resources. In order to calculate the amounts to report as restricted net position and unrestricted net position in the enterprise fund financial statements, a flow assumption must be made about the order in which the resources are considered to be applied. It is the BWL's policy to consider restricted net position to have been depleted before unrestricted net position is applied.

Net Pension Asset

A net pension asset is recorded in accordance with GASB Statement No. 68. The asset is the difference between the actuarial total pension liability and the Plan's fiduciary net position as of the measurement date. See Note 8 for additional information.

Other Assets

Other assets consists of a deposit held with the Michigan Public Power Agency (MPPA) related to the Belle River project.

Long-Term Obligations

Long-term debt and other obligations are reported as liabilities. Bond premiums and discounts are amortized over the life of the bonds using the straight-line method. Gains or losses on prior refundings are amortized over the remaining life of the old debt or the life of the new debt, whichever is shorter. The balance at year end for premiums and discounts is shown as an increase or decrease in the liability section of the statement of net position. The balance at year end for the loss on refunding is shown as a deferred outflow on the statements of net position.

Postemployment Benefits Other Than Pensions (OPEB)

For purposes of measuring the net OPEB asset, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expense, information about the fiduciary net position of the Post-Retirement Benefit Plan and Trust for Eligible Employees of Lansing Board of Water and Light (Plan), a fiduciary fund of the BWL, and additions to/deductions from the Plan fiduciary net position have been determined on the same basis as they are reported by the Plan. For this purpose, the Plan recognizes benefit payments when due and payable in accordance with the benefit terms. Investments are reported at fair value, except for money market investments and participating interest-earning investment contracts that have a maturity at the time of purchase of one year or less, which are reported at cost.

Inter-Utility Transactions

The water, electric, steam, and chilled water operations of the BWL bill each other for services provided and these services are reported as revenue to the generating operation and expense to the consuming operation. Such internal billings aggregated \$8,045,764 and \$7,374,184 in 2023 and 2022, respectively, and are not eliminated in the statement of revenues, expenses, and changes in net position.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.

Notes to Financial Statements June 30, 2023 and 2022

Reclassifications

Certain amounts presented in the prior year data may have been reclassified in order to be consistent with the current year's presentation.

2. Cash, Investments and Fair Value Disclosure

Michigan Compiled Laws Section 129.91 (Public Act 20 of 1943, as amended) authorizes local governmental units to make deposits and invest in the accounts of federally insured banks, credit unions, and savings and loan associations that have offices in Michigan. A local unit is allowed to invest in bonds, securities, and other direct obligations of the United States or any agency or instrumentality of the United States; certificates of deposit, savings accounts, deposit accounts, or depository receipts of an eligible financial institution; repurchase agreements; bankers' acceptances of United States banks; commercial paper rated within the two highest classifications, which matures not more than 270 days after the date of purchase; obligations of the State of Michigan or its political subdivisions, which are rated as investment grade; and mutual funds composed of investment vehicles that are legal for direct investment by local units of government in Michigan.

The operating cash investment policy adopted by the BWL in accordance with Public Act 20, as amended, and the Lansing City Charter has authorized investment in bonds and securities of the United States government, certificates of deposit, time deposits, and bankers' acceptances of qualified financial institutions, commercial paper rated A1 by Standard & Poor's and P1 by Moody's, repurchase agreements using bonds, securities, and other obligations of the United States or an agency or instrumentality of the United States, and liquid asset accounts managed by a qualified financial institution using any of these securities. The BWL's deposits and investment policies are in accordance with statutory authority.

Michigan Cooperative Liquid Assets Securities System (MI CLASS) reports the fair value of its underlying assets annually. Participants in the MI CLASS have the right to withdraw their funds in total on one day's notice. At June 30, 2023 and 2022, the fair value of the MI CLASS' assets were substantially equal to the BWL's share. MI CLASS is rated AAAm by Standard and Poor's. The BWL also has cash and investments with Governments of Michigan Investing Cooperatively (GovMIC). The GovMIC cash and investments are recorded at amortized cost which approximates fair value.

The BWL's cash and investments are subject to several types of risk, which are examined in more detail below:

BWL's Cash and Investments (Exclusive of Fiduciary Funds)

Custodial Credit Risk of Bank Deposits

Custodial credit risk is the risk that in the event of a bank failure, the BWL's deposits may not be returned to it. The BWL requires that financial institutions must meet minimum criteria to offer adequate safety to the BWL. At June 30, 2023 and 2022, the BWL had \$16,123,652 and \$21,768,427, respectively, of bank deposits that were uninsured and uncollateralized. The BWL evaluates each financial institution with which it deposits funds and only those institutions meeting minimum established criteria are used as depositories.

Custodial Credit Risk of Investments

Custodial credit risk is the risk that, in the event of the failure of the counterparty, the BWL will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party. The BWL does not have a policy for custodial credit risk.

Notes to Financial Statements June 30, 2023 and 2022

At June 30, 2023, the following investment securities were uninsured and unregistered, with securities held by the counterparty or by its trust department or agent, but not in the BWL's name:

Type of Investment	Fair Value	How Held	
U.S. government or agency bond or notes	\$ 120,069,341	Counterparty	
State and local bonds	1,896,278	Counterparty	

At June 30, 2022, the following investment securities were uninsured and unregistered, with securities held by the counterparty or by its trust department or agent, but not in the BWL's name:

Type of Investment	Fair Value	How Held	
U.S. government or agency bond or notes State and local bonds	\$ 111,071,862 2,710,446	Counterparty Counterparty	

Interest Rate Risk

Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of investments. The BWL's investment policy restricts investments to a maximum weighted average life of five years unless matched to a specific cash flow.

At June 30, 2023, the average maturities of investments are as follows:

			L	Less Than				
Investment Fair Value		1 Year		1-5 Years		6+ Years		
Pooled investment funds	\$	41,984,644	\$	41,984,644	\$	_	\$	-
U.S. treasury bonds		68,762,729		9,214,874		59,547,855		-
State and local bonds		1,896,278		1,364,428		531,850		-
U.S. Agency bonds/notes		45,871,269		3,706,722		27,646,909		14,517,638
Supra national agency bonds		5,435,343		3,401,512		2,033,831		-
Commercial paper		3,872,539		3,872,539				
Total	\$	167,822,802	\$	63,544,719	\$	89,760,445	\$	14,517,638

At June 30, 2022, the average maturities of investments are as follows:

Investment		Less Thar Fair Value 1 Year			 1-5 Years	6+ Years		
Pooled investment funds	\$	89,968,380	\$	89,968,380	\$ -	\$	-	
U.S. treasury bonds		80,161,262		6,820,535	73,340,727		-	
State and local bonds		2,710,446		733,413	1,977,033		-	
U.S. Agency bonds/notes		23,690,132		8,253	14,298,417		9,383,462	
Supra national agency bonds		7,220,468		1,801,906	 5,418,562		<u> </u>	
Total	\$	203,750,688	\$	99,332,487	\$ 95,034,739	\$	9,383,462	

Credit Risk

State law limits investments in commercial paper to the top two ratings issued by nationally recognized statistical rating organizations.

Notes to Financial Statements June 30, 2023 and 2022

As of June 30, 2023, the credit quality ratings of debt securities are as follows:

 Investment	 Fair Value	Rating	Rating Organization
Pooled investment funds	\$ 41,984,644	AAAm	S&P
U.S. treasury bonds	68,762,729	AA+ (Aaa)	S&P (Moody's)
U.S. agency bonds/notes	45,871,269	AA+ (Aaa)	S&P (Moody's)
Supra national agency bonds	5,435,343	AAA+ (Aaa)	S&P (Moody's)
State and local bonds	1,896,278	AA/AA1	S&P (Moody's)
Money markets	2,270,803	AAAm	S&P
Commercial paper	3,872,539	A-1/P-1	S&P

As of June 30, 2022, the credit quality ratings of debt securities are as follows:

 Fair Value	Rating	Rating Organization
\$ 89,968,380	AAAm	S&P
80,161,262	AA+ (Aaa)	S&P (Moody's)
23,690,132	AA+ (Aaa)	S&P (Moody's)
7,220,468	AA+ (Aaa)	S&P (Moody's)
2,710,446	AA+ (Aaa)	S&P (Moody's)
1,158,357	AAAm	S&P
\$	80,161,262 23,690,132 7,220,468 2,710,446	\$ 89,968,380 AAAm 80,161,262 AA+ (Aaa) 23,690,132 AA+ (Aaa) 7,220,468 AA+ (Aaa) 2,710,446 AA+ (Aaa)

Concentration of Credit Risk

Concentration of credit risk is the risk of loss attributable to the magnitude of a government's investment in a single issuer. The Board's policy limits the amount of investments with an individual issuer, with the exception of the US government. As of June 30, 2023 and 2022, the BWL's investment portfolio was concentrated as follows:

Investment	2023		2022	
Fannie Mae	7	%	12	%
Freddie Mac	21		20	
FHLB	7		-	

Fair Value

The BWL categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs.

Notes to Financial Statements June 30, 2023 and 2022

The following investments are recorded at fair value using the Matrix Pricing Technique.

			June 3	0, 202	3		
	Level 1		Level 2		Level 3		Total
U.S. treasury bonds Supra national agency bonds Federal agency mortgage-	\$ - -	\$	68,762,729 5,435,343	\$	- -	\$	68,762,729 5,435,343
backed security Federal agency collateralized	-		23,679,729		-		23,679,729
mortgage obligation	_		2,880,482		_		2,880,482
State and local bonds	-		1,896,278		-		1,896,278
Federal agency bond/note	-		19,311,057		-		19,311,057
Commercial paper	-		3,872,539				3,872,539
Total investments at fair value level	\$ 	\$	125,838,157	\$		\$	125,838,157
			June 3	0, 202	2		
	Level 1		Level 2		Level 3		Total
U.S. treasury bonds Supra national agency bonds	\$ 	\$	80,161,262 7,220,468	\$	- -	\$	80,161,262 7,220,468
Federal agency mortgage- backed security Federal agency collateralized	-		7,033,035		-		7,033,035
mortgage obligation	-		2,358,680		-		2,358,680
State and local bonds	-		2,710,446		-		2,710,446
Federal agency bond/note	 -		14,298,417				14,298,417
Total investments at				_		_	
fair value level	\$ _	\$_	113,782,308	\$		\$	113,782,308

Fiduciary Fund Investments

Interest Rate Risk - Pension and OPEB Trust Funds

Interest rate risk is the risk that the value of investments will decrease as a result of a rise in interest rates. The Plans investment policy does not restrict investment maturities.

At June 30, 2023, the average maturities of investments subject to interest rate risk are as follows:

Investment		Weighted Average Maturity (in Years)	
Mutual fund, bonds	\$	48,798,860	6.9
Common collective fund		54,889,857	0.1

Notes to Financial Statements June 30, 2023 and 2022

At June 30, 2022, the average maturities of investments subject to interest rate risk are as follows:

Investment	 Fair Value		
Mutual fund, bonds	\$ 56,245,087	6.7	
Common collective fund	56,534,561	0.1	

Credit Risk - Pension and OPEB Trust Funds

State law limits investments in commercial paper to the top two ratings issued by nationally recognized statistical rating organizations. The Plans have no investment policy that would further limit its investment choices. As of June 30, 2023, the credit quality ratings of debt securities (other than the U.S. government) subject to credit risk are as follows:

Investment	Fair Valu	ue Rating	Rating Organization
Mutual funds, bonds	\$ 48,798	,	Not rated
Common collective fund	54,889	,857 Not rated	Not rated

As of June 30, 2022, the credit quality ratings of debt securities (other than the U.S. government) are as follows:

Investment	Fa	ir Value	Rating	Rating Organization
Mutual funds, bonds	,	56,245,087	Not rated	Not rated
Common collective fund		56,534,561	Not rated	Not rated

Concentration of Credit Risk

Concentration of credit risk is the risk of loss attributed to the magnitude of a government's investment in a single issuer. The Plans have no investments subject to concentration of credit risk as of June 30, 2023 and June 30, 2022.

Fair Value - Pension Trust Funds

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy under authoritative guidance are described as follows:

Level 1 - Inputs to the valuation methodology are unadjusted quoted market prices for identical assets in active markets that the Plan has the ability to access.

Level 2 - Inputs to the valuation methodology include:

- quoted prices for similar assets or liabilities in active markets;
- quoted prices for identical or similar assets or liabilities in inactive markets;

Notes to Financial Statements June 30, 2023 and 2022

- inputs other than quoted prices that are observable for the asset or liability; and
- inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 - Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques maximize the use of relevant observables and minimize the use of unobservable inputs.

The following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at June 30, 2023 and 2022:

Common Stock, Corporate Bonds and Notes, U.S. Government Obligations and Fixed Income Securities - Valued at the most recent closing price reported on the market on which individual securities are traded.

Mutual Funds - Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-end mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily NAV and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

Stable Value Fund - Seeks safety of principal, adequate liquidity, and returns superior to shorter maturity alternatives by actively managing a diversified portfolio of assets issued by highly rated financial institutions and corporations as well as obligations of the U.S. government or its agencies.

Self-Directed Brokerage Account - Participants meeting minimum balance and transaction requirements may transfer funds to a self-directed brokerage account providing access to additional investment options including a large selection of mutual funds.

Real estate fund investment - Valued by a certified independent appraiser and an internal expert group. There is also another level of verification by an independent valuation advisor to audit and review both the external and internal valuations performed.

The preceding methods may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, while the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

Notes to Financial Statements June 30, 2023 and 2022

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value as of June 30, 2023 and 2022:

	June 30, 2023						
Investment Type	Level 1	Level 2	Level 3	Total			
Mutual funds Common collective funds Real estate investment trust Self-directed brokerage	\$ 236,220,887 - 46,403,494	\$ 100,249,025 54,889,857 -	\$ - - -	\$ 336,469,912 54,889,857 46,403,494			
account	10,451,368		<u> </u>	10,451,368			
Total investments by fair value level	\$ 293,075,749	\$ 155,477,012	\$ -	\$ 448,214,637			
Investments measured at the net asset value (NAV): Stable value Fixed income				27,332,984 349,683			
Total investments				\$ 475,897,304			
		l 2	0. 2022				
Investment Type	Level 1	June 3 Level 2	u, 2022 Level 3	Total			
Mutual funds Common collective funds Real estate investment trust Self-directed brokerage account	\$ 174,413,986 - 51,016,434 - 9,495,676	\$ 133,380,787 56,534,561 -	\$ - - -	\$ 307,794,773 56,534,561 51,016,434 9,495,676			
Total investments by fair value level	\$ 234,926,096	\$ 190,872,357	\$ -	\$ 424,841,444			
Investments measured at the net asset value (NAV): Stable value				29,720,419			
Total investments				\$ 454,561,863			

Investments Measured Using NAV Per Share Practical Expedient - The stable value fund uses NAV per share as a practical expedient to measuring fair value. The stable value fund had a fair value of \$27,332,984 and \$29,720,419 as of June 30, 2023 and 2022, respectively. This fund has no unfunded commitments, the redemption frequency is daily, and there is no redemption notice period.

Notes to Financial Statements June 30, 2023 and 2022

3. Restricted Assets

Restricted assets are required under the , 2013A, 2017A, 2018A, 2019A, 2019B, 2021A and 2021B Revenue Bond resolutions and the related Nonarbitrage and Tax Compliance Certificates. These assets are segregated into the following funds:

	 Carrying Value					
	 2023		2022			
Operations and maintenance fund Bond and interest redemption fund	\$ 30,537,525 32,234,876	\$	29,973,800 27,837,215			
Total	\$ 62,772,401	\$	57,811,015			

The carrying value in excess of the required value for the current portion is reported as cash and cash equivalents or investments for the years ended 2023 and 2022.

The restrictions of the various funds required per the bond resolutions are as follows:

Operations and Maintenance Fund - By the end of each month, this fund shall include sufficient funds to provide for payment of the succeeding month's expenses.

Bond and Interest Redemption Fund - Restricted for payment of the current portion of bond principal and interest on the 2013A, 2017A, 2018A, 2019A, 2019B, 2021A and 2021B Revenue Bonds.

In addition, restricted assets have been reported in connection with the net pension and OPEB asset balances since this balance must be used to fund employee benefits.

4. Utility Plant

The tables below reflect the capital asset activity of the utility plant categories for the years ended June 30. 2023 and 2022:

Capital Asset Activity for Year Ended June 30, 2023

	Capital Assets FY Start	Transfers	Acquisition	Retirement	Capital Assets FY End
Water	\$ 352,112,157	\$ 15,768,003	\$ -	\$ (797,473)	\$ 367,082,687
Electric	1,221,755,100	42,209,597	-	(17,131,121)	1,246,833,576
Steam	95,083,252	5,022,080	-	(3,442,649)	96,662,683
Chilled	34,099,039	6,266	-	-	34,105,305
Common	123,793,139	4,277,454	1,672,935	(5,810,473)	123,933,055
AUC	23,067,588	(67,283,400)	90,029,098		45,813,286
Total	\$ 1,849,910,275	\$ -	\$ 91,702,033	\$ (27,181,716)	\$ 1,914,430,592

Notes to Financial Statements June 30, 2023 and 2022

Accumulated Depreciation for Year Ended June 30, 2023

	 Accumulated Depreciation FY Start		preciation ransfers	A	epreciation / Amortization and npairment for Year		Depreciation Retirement	_	Accumulated Depreciation FY End
Water	\$ (128,799,223)	\$	157,406	\$	(7,845,441)	\$	492,096	\$	(135,995,162)
Electric	(438,098,343)		(65,428)		(50,595,965)		17,554,039		(471,205,697)
Steam	(31,087,552)		-		(3,364,815)		3,110,380		(31,341,987)
Chilled	(17,287,736)		-		(1,163,798)		-		(18,451,534)
Common	 (68,896,851)	-	(91,978)	_	(10,396,764)	_	5,258,348	. <u>-</u>	(74,127,245)
Total	\$ (684,169,705)	\$		\$	(73,366,783)	\$	26,414,863	\$	(731,121,625)

Nondepreciable Assets - Included in the table above are non-depreciable assets of \$1,194,869 for water, \$17,571,123 for electric, \$124,098 for steam, \$412,339 for common facilities and \$45,813,286 for AUC.

Capital Asset Activity for Year Ended June 30, 2022

		ital Assets Y Start	_	Transfers	 Acquisition	_	Retirement	_	Capital Assets FY End
Water	\$ 3	42,755,610	\$	6,813,770	\$ 4,473,979	\$	(1,931,202)	\$	352,112,157
Electric	7	67,218,396		374,909,747	84,410,804		(4,783,847)		1,221,755,100
Steam		93,813,398		901,607	704,281		(336,034)		95,083,252
Chilled		34,099,039		-	-		-		34,099,039
Common	1:	21,006,776		1,382,160	5,405,777		(4,001,574)		123,793,139
AUC	3	89,971,984		(479,002,125)	 112,359,884		(262,155)		23,067,588
Total	\$ 1,7	48,865,203	\$	(94,994,841)	\$ 207,354,725	\$	(11,314,812)	\$	1,849,910,275

Accumulated Depreciation for Year Ended June 30, 2022

	Accumulated Depreciation FY Start	preciation ransfers	A	epreciation / Amortization and npairment for Year	epreciation Retirement	_	Accumulated Depreciation FY End
Water	\$ (123,549,399)	\$ 769,475	\$	(7,660,769)	\$ 1,641,470	\$	(128,799,223)
Electric	(402,437,990)	44,822		(36,959,559)	1,254,384		(438,098,343)
Steam	(27,821,940)	27,723		(3,308,014)	14,679		(31,087,552)
Chilled	(16,118,783)	-		(1,168,953)	-		(17,287,736)
Common	 (62,201,550)	 (842,020)		(9,844,802)	 3,991,521		(68,896,851)
Total	\$ (632,129,662)	\$ 	\$	(58,942,097)	\$ 6,902,054	\$	(684,169,705)

Nondepreciable Assets - Included in the table above are non-depreciable assets of \$1,194,869 for water, \$14,749,322 for electric, \$124,098 for steam, \$412,339 for common facilities and \$23,067,588 of AUC.

Notes to Financial Statements June 30, 2023 and 2022

Erickson Power Station Impairment

In 2017, the BWL agreed to close the Erickson Power Station by 2025 as a result of a settlement with the Sierra Club in support of BWL's strategic plan. As a result, BWL recorded an impairment of \$9,337,129 in 2017 using the service units approach to measure the impairment. In 2021, the estimated date of closure was re-examined and determined to be May 2023. Asset cost and accelerated depreciation were adjusted from the initial impairment and an additional impairment loss of \$4,304,965 was recognized in 2021. In 2022, the estimated date of closure was re-examined and determined to be November 2022. Accelerated depreciation was adjusted from the previous impairment adjustment and additional impairment loss of \$1,456,410 was recognized in fiscal year 2022. The plant was retired in fiscal year 2023.

5. Long-Term Debt

Long-term debt as of June 30 consists of the following:

	2023	2022
Water Supply, Steam, Chilled Water, and Electric Utility System Revenue Taxable Bonds, Series 2021A, due in annual principal installments beginning July 1, 2025 and continuing through July 1, 2051, plus interest at a rate of 5.00%. Original amount of issue \$56,020,000.	\$ 56,020,000	\$ 56,020,000
Water Supply, Steam, Chilled Water, and Electric Utility System Revenue Taxable Bonds, Series 2021B, due in annual principal installments beginning July 1, 2026 and continuing through July 1, 2051, initial term rate is 2%, with an assumed interest rate of 3.5% following the mandatory tender in 2026. Original amount of issue \$70,875,000	70,875,000	70,875,000
Water Supply, Steam, Chilled Water, and Electric Utility System Revenue Refunding Taxable Bonds, Series 2019B, due in annual principal installments beginning July 1, 2022 and continuing through July 1, 2041, plus interest at rates ranging from 1.95% to 3.53%. Original amount of issue \$251,995,000.	245,680,000	251,995,000
Water Supply, Steam, Chilled Water, and Electric Utility System Revenue Refunding Bonds, Series 2019A, due in annual principal installments beginning July 1, 2022 and continuing through July 1, 2048, plus interest at rates ranging from 4.00% to 5.00%. Original amount of issue \$319,875,000.	316,880,000	319,875,000
Water Supply, Steam, Chilled Water and Electric Utility System Revenue Refunding Bonds, Series 2017A, due in annual principal installments beginning July 1, 2019 and continuing through July 1, 2032, plus interest at a rate of 5.00%. Original amount of issue \$30,365,000.	23,525,000	25,345,000
Water Supply, Steam, Chilled Water, and Electric Utility System Revenue Refunding Bonds, Series 2013A, due in annual principal installments beginning July 1, 2014 through July 1, 2026, plus interest at rates ranging from 2.00% to 5.00%. Original amount of issue \$21,085,000.	8,240,000	10,060,000

Notes to Financial Statements June 30, 2023 and 2022

	 2023	 2022
Promissory note, due to the City of Lansing in semi-annual installments through October 1, 2024, plus interest at a rate of 2.50%. Original amount of issue \$13,225,385.	\$ 4,062,093*	\$ 4,744,325*
Charter Township of Lansing Special Assessment pertaining to the Groesbeck II Park Drain. Due in annual installments ranging from \$132,000 to \$291,000 with final payment in 2044.	2,778,718*	2,905,023*
Total	728,060,811	741,819,348
Less current portion Plus unamortized premium	 (14,229,635) 81,080,265	 (13,758,537) 84,700,786
Total	\$ 794,911,441	\$ 812,761,597

The unamortized premium and deferral on refunded bonds is being amortized over the life of the bonds, using the straight-line method.

Aggregate principal and interest payments applicable to revenue debt are as follows:

	Principal	Interest	Total
2024	\$ 13,410,000	\$ 29,180,346	\$ 42,590,346
2025	13,890,000	28,693,944	42,583,944
2026	14,545,000	28,184,110	42,729,110
2027	15,085,000	27,634,880	42,719,880
2028	15,655,000	28,173,969	43,828,969
2029-2033	86,780,000	132,221,051	219,001,051
2034-2038	103,450,000	115,683,670	219,133,670
2039-2043	126,715,000	94,502,579	221,217,579
2044-2048	168,650,000	61,570,000	230,220,000
2049-2052	163,040,000	17,520,350	180,560,350
Total	\$ 721,220,000	\$ 563,364,899	\$ 1,284,584,899

Aggregate principal and interest payments applicable to direct placement debt are as follows:

	Principal		Interest	-	Total	
2024	\$ 819,6	35 \$	204,237	\$	1,023,872	
2025	777,4	138	184,669		962,107	
2026	766,1	53	165,789		931,942	
2027	712,2	205	147,609		859,814	
2028	658,2	251	130,396		788,647	
2029-2033	1,591,4	172	458,021		2,049,493	
2034-2038	631,5	525	283,963		915,488	
2039-2043	631,5	525	141,981		773,506	
2044-2045	252,6	607	17,038		269,644	
Total	\$ 6,840,8	<u> </u>	1,733,703	\$	8,574,513	

^{*} The debt noted is directly placed with a third party.

Notes to Financial Statements June 30, 2023 and 2022

All Water Supply and Electric Utility System Revenue Bonds were issued by authority of the BWL. All bonds were issued on a parity basis and are payable solely from the net revenue of the combined water, electric, chilled water, and steam operations of the BWL.

The 2021A Bonds are payable in annual installments in the years 2025 through 2051, inclusive, and shall not be subject to optional redemption prior to maturity. The bonds maturing on or after July 1, 2031 shall be subject to redemption at the option of the BWL in such order of maturity as the BWL shall determine, and within a single maturity by lot, on any date on or after July 1, 2031 at par plus accrued interest to the fixed date for redemption.

The 2021B Bonds are payable in annual installments in the years 2026 through 2051, inclusive, and are subject to optional and mandatory redemption prior to maturity. The put bonds maturing on or after January 1, 2026 shall be subject to redemption at the option of the BWL in such order of maturity as the BWL shall determine, and within a single maturity by lot, on any date on or after January 1, 2026 at par plus accrued interest to the fixed date for redemption. The mandatory tender for purchase date of the Bonds is July 1, 2026—the first business day following the last day of the Initial Term Interest Rate Period. In the event not all the Bonds are purchased on or before the Purchase Date, a Delayed Remarketing Period shall commence during which the Bonds will bear interest at a Stepped Interest Rate. Additional information is available in the Official Statement for the Series 2021B Bonds.

The 2019B Bonds are payable in annual installments in the years 2022 through 2041, inclusive, and shall not be subject to optional redemption prior to maturity. The bonds maturing on or after July 1, 2030 shall be subject to redemption at the option of the BWL in such order of maturity as the BWL shall determine, and within a single maturity by lot, on any date on or after July 1, 2029 at par plus accrued interest to the fixed date for redemption.

The 2019A Bonds are payable in annual installments in the years 2022 through 2048, inclusive, and shall not be subject to optional redemption prior to maturity. The bonds maturing on or after July 1, 2028 shall be subject to redemption at the option of the BWL in such order of maturity as the BWL shall determine, and within a single maturity by lot, on any date on or after July 1, 2028 at par plus accrued interest to the fixed date for redemption.

The 2017A Bonds are payable in annual installments in the years 2019 through 2027, inclusive, and shall not be subject to optional redemption prior to maturity. The bonds, or portions of the bonds in multiples of \$5,000 maturing or subject to mandatory redemption in the years 2028 and thereafter, shall be subject to redemption at the option of the BWL in such order of maturity as the BWL shall determine, and within a single maturity by lot, on any date on or after July 1, 2027 at par plus accrued interest to the fixed date for redemption.

The 2013A Bonds are payable in annual installments in the years 2014 to 2024, inclusive, and shall not be subject to optional redemption prior to maturity. The bonds maturing on or after July 1, 2024 shall be subject to redemption at the option of the BWL on or after July 1, 2023 as a whole or in part at any time and by lot within a maturity at par plus accrued interest to the redemption date.

The Series 2011A Bonds are payable in annual installments in the years 2015 to 2022, inclusive, and shall not be subject to optional redemption prior to maturity. The bonds maturing on or after July 1, 2022 shall be subject to redemption at the option of the BWL on or after July 1, 2021 as a whole or in part at any time and by lot within a maturity at par plus interest accrued to the redemption date. These bonds were part of an advanced refunding with the issuance of the 2019B Revenue bonds. The final maturity for these bonds was on July 1, 2022.

Notes to Financial Statements June 30, 2023 and 2022

The long-term debt activity for the year ended June 30, 2023 is as follows:

		Revenue Bonds (Net of Unamortized Premiums)		Other Notes		Total	
Beginning balance	\$	818,870,786	\$	7,649,347	\$	826,520,134	
Additions Reductions		- (16,570,520)		- (808,538)		- (17,379,058)	
Ending balance	\$	802,300,266	\$	6,840,809	\$	809,141,076	
Due with-in one year	\$	13,410,000	\$	819,635	\$	14,229,635	

The BWL has pledged substantially all revenue, net of operating expenses, to repay the revenue bonds. Proceeds from the bonds provided financing for the construction of the utility plant. The bonds are payable solely from the net revenues of the BWL. In fiscal year 2023, the remaining principal and interest to be paid on the bonds total \$1,284,584,899. During fiscal year 2023, net revenues of the BWL were \$112,994,683 compared to the annual debt requirements of \$42,589,615. In fiscal year 2022, the remaining principal and interest to be paid on the bonds total \$1,327,174,514. During fiscal year 2022, net revenues of the BWL were \$94,975,000 compared to the annual debt requirements of \$42,681,000.

The long-term debt activity for the year ended June 30, 2022 is as follows:

	Revenue Bonds (Net of Unamortized Premiums)	Other Notes		Total	
Beginning balance	\$ 829,931,309	\$	8,456,428	\$	838,387,737
Additions Reductions	(11,060,523)		- (807,081)		- (11,867,603)
Ending balance	\$ 818,870,786	\$	7,649,347	\$	826,520,134
Due with-in one year	\$ 12,950,000	\$	808,537	\$	13,758,537

6. Costs/Credits Recoverable in Future Years

Environmental Remediation

During the fiscal year ended June 30, 2006, the GASB 49 environmental remediation liability related to a second landfill was approved for regulated entity accounting under GASB 62. The balance of the regulatory asset at June 30, 2023 and 2022 was \$4,069 and \$120,003, respectively. The BWL reviews the adequacy of its rates to recover its cost of service on an annual basis. During the year ended June 30, 2009, regulatory accounting as per GASB 62 was authorized by the Board of Commissioners to collect rates for all environmental remediation sites. The balance as of June 30, 2023 and 2022 for additional sites was \$19,935,889 and \$10,806,542 respectively.

Notes to Financial Statements June 30, 2023 and 2022

Recoverable Cost Adjustments

During the year ended June 30, 2005, the Board of Commissioners approved the use of regulatory accounting as per GASB 62 in accounting for the BWL's power supply cost recovery (PSCR) adjustment, power chemical adjustment (PCA), fuel cost adjustment (FCA).), and chilled water fuel cost adjustment (CWFCA). These affect the amount to be billed to retail electric, water, steam and chilled water customers to reflect the difference between the BWL's actual material costs and the amounts incorporated into rates. This resulted in recoverable assets of \$33,810,383 and \$9,100,838 at June 30, 2023 and 2022, respectively. This amount represents costs to be billed (credited) to customers in future years because actual costs of providing utilities were higher (lower) than the costs incorporated into the BWL's rates.

Renewable Energy Plan (REP) and Energy Optimization (EO)

During the year ended June 30, 2010, the Board of Commissioners approved the implementation of regulatory accounting as per GASB 62 to account for Public Act 295 of 2008 (PA. 295). PA. 295 set forth requirements for all Michigan utilities to meet the new renewable energy standards and undertake energy optimization programs. As a municipally owned electric utility, the BWL was required to file a proposed energy plan with the Michigan Public Service Commission (MPSC) and this plan was approved on July 1, 2009. These changes will affect the amount to be billed to electric customers. This resulted in deferred inflow of resources of \$1,760,188 and \$2,119,504 as of June 30, 2023 and 2022, respectively.

Chiller Plant

During the year ended June 30, 2010, the BWL chose to use regulatory accounting as per GASB 62 to recognize the contribution in aid of construction (CIAC) for the development of a new chilled water plant. The remaining recoverable inflow of resources of \$440,543 and \$660,814 as of June 30, 2023 and 2022, respectively. The BWL will recognize this as revenue monthly over the life of the new chilled water plant to offset depreciation expense.

Wise Road

During the year ended June 30, 2012, the BWL chose to use regulatory accounting as per GASB 62 to recognize the insurance proceeds for the damaged equipment at the Wise Road Water Conditioning Plant (see Note 13). The remaining recoverable inflow of resources as of June 30, 2023 and 2022 was \$5,813,867 and \$6,796,492, respectively.

7. Transactions With the City of Lansing, Michigan

Operations

The BWL recognized revenue of \$9,806,375 and \$9,374,544 in 2023 and 2022, respectively, for water, electric, and steam services provided to the City. The BWL incurred expenses for sewerage services purchased from the City of \$764,394 and \$307,005 in 2023 and 2022, respectively.

Additionally, the BWL bills and collects sewerage fees for the City. In connection with these services, the BWL received sewerage collection fees of \$1,182,244 and \$1,007,519 in 2023 and 2022, respectively, included in other income.

Notes to Financial Statements June 30, 2023 and 2022

Return on Equity

Effective July 1, 1992, the BWL entered into an agreement with the City to provide payment of a return on equity in accordance with a formula based on net billed retail sales from its water, steam heat, and electric utilities for the preceding 12-month period ending May 31 of each year. Effective March 1, 2002, the formula to calculate the amount owed to the City was modified to include wholesale revenue generated from the BWL's electric, water, steam, and chilled water utilities for the preceding 12-month period ending May 31 of each year. Subject to the provisions of Act 94 Public Acts of 1933, as amended, and the BWL's various bond covenants, this amount is payable to the City in semi-annual installments. Effective July 1, 2020, the BWL and the City agreed to pay a flat amount for fiscal years 2021 through 2022. Beginning in fiscal year 2023, a flat percentage of 6% is applied to reported operating revenues, excluding inter-utility sales from providing retail water, electric, steam and chilled water services. Under terms of these agreements, the BWL paid to the City \$26,428,992 and \$25,000,000 for 2023 and 2022, respectively, of operational cash flow in excess of debt service requirements.

8. Retirement Plans

The BWL has three retirement plans. The BWL administers a tax-qualified, single-employer, noncontributory, defined benefit public employee retirement pension plan (Defined Benefit Plan), and the BWL has a tax-qualified, single-employer, noncontributory, defined contribution public employee retirement pension plan (Defined Contribution Plan). The BWL also has a tax-qualified, single-employer, retiree benefit plan to administer and fund retiree benefits (Retiree Benefit Plan and Trust).

Defined Benefit Plan

Plan Description - The BWL administers the Lansing Board of Water and Light Defined Benefit Plan and Trust for Employees' Pensions (Defined Benefit Plan) - a noncontributory single-employer defined benefit pension plan for employees of the BWL. The benefit terms were established by the BWL and may be amended by future BWL actions.

The Defined Benefit Plan issues a publicly available financial report that includes financial statements and required supplementary information. That report may be obtained by writing to the Lansing Board of Water and Light Defined Benefit Plan and Trust for Employees' Pensions, Attn: Retirement Plan Committee, P.O. Box 13007, Lansing, Michigan 48901-3007.

Effective July 1, 1999, the Defined Benefit Plan was amended to include a medical benefit component, in addition to the normal retirement benefits, to fund a portion of the postretirement obligations for certain retirees and their beneficiaries. The funding of the medical benefit component is limited to the amount of excess pension plan assets available for transfer, as determined by the actuary. No medical benefits were paid by the Defined Benefit Plan during the years ended June 30, 2023 and 2022.

Notes to Financial Statements June 30, 2023 and 2022

Employees Covered by Benefit Terms - At February 28, 2023 and February 28, 2022 (the most recent actuarial valuation for funding purposes), Defined Benefit Plan membership consisted of the following:

	2023	2022
Inactive plan members or beneficiaries currently receiving		
benefits	265	284
Inactive plan members entitled to but not yet receiving benefits	1	2
Active plan members	3	3_
Total	269	289

The Defined Benefit Plan, by resolution of the Board of Commissioners, was closed to employees hired subsequent to December 31, 1996, and a defined contribution retirement savings plan was established for employees hired after December 31, 1996. Effective December 1, 1997, all active participants in this plan were required to make an irrevocable choice to either remain in this plan (defined benefit) or move to the newly established defined contribution plan. Those participants who elected to move to the defined contribution plan received lump-sum distributions from this plan that were rolled into their accounts in the newly established defined contribution plan. Of the 760 employees who were required to make this election, 602 elected to convert their retirement benefits to the newly established defined contribution plan. As a result of this action, effective December 1, 1997, the Board of Commissioners transferred \$75,116,470 to the newly established defined contribution plan, reflecting the plan participants' accumulated benefits as of said date.

Benefits Provided - The Defined Benefit Plan provides retirement, early retirement, disability, termination, and death benefits. The Plan provides for an annual benefit upon normal retirement age equal to the product of the total number of years of credited service multiplied by a percentage equal to 1.80% of the highest annual pay during the last 10 years of service, paid in equal monthly installments.

Payments will either be non-increasing or increase only as follows: (a) By an annual percentage increase that does not exceed the annual percentage increase in a cost-of-living index that is based on prices of all items and issued by the Bureau of Labor Statistics; (b) To the extent of the reduction in the amount of the employee's payments to provide for a survivor benefit upon death, but only if the beneficiary whose life was being used to determine the distribution period described in Subsection 8 dies or is no longer the employee's beneficiary pursuant to a qualified domestic relations order within the meaning of Internal Revenue Code Section 414(p); (c) To provide cash refunds of employee contributions upon the employee's death; or (d) To pay increased benefits that result from a plan amendment.

Contributions - Article 9, Section 24 of the State of Michigan constitution requires that financial benefits arising on account of employee service rendered in each year be funded during that year. Accordingly, the BWL retains an independent, external actuary to determine the annual contribution. The actuarially determined contribution is the estimated amount necessary to finance the costs of benefits earned by plan members during the year, with an additional amount to finance any unfunded accrued liability. There was no contribution required for the years ended June 30, 2022 and 2023. Plan documents do not require participant contributions.

Notes to Financial Statements June 30, 2023 and 2022

Net Pension Asset - The components of the net pension asset of the BWL at June 30, 2023 and June 30, 2022 were as follows (in thousands):

	 2023		2022
Total pension liability Plan fiduciary net pension	\$ 44,514 49,523	\$	47,887 50,659
Total	\$ (5,009)	\$	(2,772)
Plan fiduciary net position, as a percentage of the total pension liability	111.25 %	6	105.79 %

The BWL has chosen to use June 30, 2023 as its measurement date for fiscal year 2023. The June 30, 2023 reported net pension asset was determined using a measure of the total pension liability and the pension net position as of June 30, 2023. The June 30, 2023 total pension liability was determined by an actuarial valuation as of February 28, 2023, which used update procedures to roll forward the estimated liability to June 30, 2023.

The BWL has chosen to use June 30, 2022 as its measurement date for fiscal year 2022. The June 30, 2022 reported net pension asset was determined using a measure of the total pension liability and the pension net position as of June 30, 2022. The June 30, 2022 total pension liability was determined by an actuarial valuation as of February 28, 2022, which used update procedures to roll forward the estimated liability to June 30, 2022.

Notes to Financial Statements June 30, 2023 and 2022

Changes in the net pension asset during the measurement years were as follows:

			In Th	nousands	
	Total Pension Plan Fiduciary Liability Net Position		Pension Asset		
Balance, June 30, 2021	\$	48,444	\$	61,658	\$ (13,214)
Changes for the year:					
Service cost		26		_	26
Interest		2,974		-	2,974
Differences between expected and actual					
experience		179		-	179
Changes in assumptions		1,730		-	1,730
Net investment income		<u>-</u>		(5,399)	5,399
Benefit payments, including refunds		(5,466)		(5,466)	-
Administrative expenses		-		(134)	134
Miscellaneous other charges					
Net changes		(557)		(10,999)	 (10,442)
Balances, June 30, 2022		47,887		50,659	(2,772)
Changes for the year:					
Service cost		29		_	29
Interest		2,721		_	2,721
Differences between expected and actual		,			,
experience		(981)		-	(981)
Changes in assumptions		-		-	-
Net investment income		<u>-</u>		(4,134)	4,134
Benefit payments, including refunds		(5,142)		(5,142)	-
Administrative expenses		-		(127)	127
Miscellaneous other charges					 -
Net changes		(3,373)		(1,136)	 (2,237)
Balance, June 30, 2023	\$	44,514	\$	49,523	\$ (5,009)

Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions - For the year ended June 30, 2023, the BWL recognized pension expense of \$(653,301). At 2023, the BWL reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	O	Deferred utflows of esources	 Deferred Inflows of Resources	
Net difference between projected and actual earnings on pension plan investments	\$	1,636,061	\$ _	

Notes to Financial Statements June 30, 2023 and 2022

For the year ended June 30, 2022, the BWL recognized pension expense of \$2,115,982. At June 30, 2022, the BWL reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	O	Deferred utflows of esources	Deferred of Res	
Net difference between projected and actual earnings on pension plan investments	\$	3,219,778	\$	-

Amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Years ending June 30:	
2024	\$ 380,154
2025	(89,488)
2026	1,595,415
2027	 (250,020)
Total	\$ 1,636,061

Actuarial Assumptions - The total pension liability in the June 30, 2023 and June 30, 2022 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

	2023	2022
Inflation	2.25 %	2.25 %
Salary increases	3.50	3.50
Investment rate of return	6.00	6.00

Mortality rates were based on the PUB-2010 General Mortality Table with MP-2021 Improvement Scale for the June 30, 2023 valuation. The June 30, 2022 valuation used the PUB-2010 General Employees Mortality Table and projected using the MP-2020 scale.

The most recent experience review was completed in 2014. Since the Defined Benefit Plan covered 3 active participants in fiscal year 2023 and fiscal year 2022, assumptions like termination, retirement, and disability have an immaterial impact on the results and have not been changed.

Discount Rate - The discount rate used to measure the total pension liability was 6.00% in 2023 and 2022. The projection of cash flows used to determine the discount rate assumed that BWL contributions will be made at rates equal to the actuarially determined contribution rates.

Projected Cash Flows

Based on those assumptions, the Defined Benefit Plan's fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the long-term expected rate of return on the Defined Benefit Plan investments was applied to all periods of projected benefit payments to determine the total pension asset.

Notes to Financial Statements June 30, 2023 and 2022

The long-term expected rate of return on Defined Benefit Plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return as of June 30, 2023 and 2022 for each major asset class included in the Defined Benefit Plan's target asset allocation, as disclosed in the Defined Benefit Plan's financial statements, are summarized in the following table:

Asset Class	2023 Long- Term Expected Real Rate of Return	2022 Long- Term Expected Real Rate of Return
Core bonds	2.58 %	2.58 %
Multi-sector	3.54	3.53
Liquid absolute return	3.25	3.25
U.S. large cap equity	7.17	7.13
U.S. small cap equity	8.61	8.53
Non-U.S. equity	8.29	8.22
Core real estate	6.54	6.60

Sensitivity of the Net Pension Asset to Changes in the Discount Rate - The following presents the net pension asset of the BWL at June 30, 2023, calculated using the discount rate of 6.00%, as well as what the BWL's net pension asset would be if it were calculated using a discount rate that is 1-percentage point lower (5.00%) or 1-percentage-point higher (7.00%) than the current rate:

	 Current 1% Decrease Discount Rate (5.00%) (6.00%)		1% Increase (7.00%)		
Net pension liability (asset) of the BWL	\$ (836,993)	\$	(5,009,098)	\$	(7,108,925)

The following presents the net pension asset of the BWL at June 30, 2022, calculated using the discount rate of 6.00%, as well as what the BWL's net pension asset would be if it were calculated using a discount rate that is 1-percentage-point lower (5.00%) or 1-percentage-point higher (7.5%) than the current rate:

		Current				
	1%	6 Decrease (5.00%)	Dis	scount Rate (6.00%)	1% Increase (7.00%)	
Net pension liability (asset) of the BWL	\$	1,749,379	\$	(2,772,080)	\$	(5,093,794)

Defined Benefit Plan Fiduciary Net Position - Detailed information about the Defined Benefit Plan's fiduciary net position is available in the separately issued financial report. For the purpose of measuring the net pension asset, deferred outflows of resources, and deferred inflows or resources related to pension and pension expense, information about the Defined Benefit Plan's fiduciary net position and addition to/deduction from fiduciary net position have been determined on the same basis as they are reported by the Defined Benefit Plan. The Defined Benefit Plan uses the economic resources measurement focus and the full accrual basis of accounting. Investments are stated at fair value. Contribution revenue is recorded as contributions are due, pursuant to legal requirements. Benefit payments and refunds of employee contributions are recognized as expense when due and payable in accordance with the benefit terms.

Notes to Financial Statements June 30, 2023 and 2022

Defined Contribution Plan

The Lansing Board of Water and Light Defined Contribution Plan and Trust 1 (Defined Contribution Plan) was established by the BWL in 1997 under Section 5-203.10 of the City Charter. The Defined Contribution Plan covers substantially all full-time employees hired after December 31, 1996. In addition, 602 employees hired before January 1, 1997 elected to convert their retirement benefits from the Defined Benefit Plan effective December 1, 1997.

The Defined Contribution Plan issues a publicly available financial report. That report may be obtained by writing to the Lansing Board of Water and Light Defined Contribution Plan and Trust 1, Attn: Retirement Plan Committee, P.O. Box 13007, Lansing, Michigan 48901-3007.

The Defined Contribution Plan operates as a money purchase pension plan and meets the requirements of Sections 401(a) and 501(a) of the IRC of 1986, as amended from time to time.

For employees hired before January 1, 1997, the BWL is required to contribute 15.0% of the employees' compensation. For employees hired after January 1, 1997, the BWL is required to contribute 9.5% of the employees' compensation. In addition, the BWL is required to contribute 3.0% of the employees' compensation for all employees who are not eligible to receive overtime pay and 0.5% of the employees' compensation for all non-bargaining employees. No participant contributions are required.

During the years ended June 30, 2023 and 2022, the BWL contributed \$11,648,704 and \$11,134,555, respectively. The BWL's contributions are recognized in the period that the contributions are due.

Basis of Accounting - The Defined Contribution Plan's financial statements are prepared using the accrual method of accounting in accordance with Governmental Accounting Standards Board (GASB) Statement No. 67, *Financial Reporting for Pension Plans*.

Valuation of Investments and Income Recognition - The Defined Contribution Plan investments are stated at fair market value based on closing sales prices reported on recognized securities exchanges on the last business day of the year, or, for listed securities having no sales reported and for unlisted securities, upon the last reported bid prices on that date. The mutual funds are valued at quoted market prices, which represent the net asset values of shares held by the Defined Contribution Plan at year end.

Purchases and sales of investments are recorded on a trade-date basis. Interest income is accrued when earned. Dividend income is recorded on the ex-dividend date.

Regulatory Status - The Defined Contribution Plan is not subject to the reporting requirements of the Employee Retirement Income Security Act of 1974 (ERISA) as it has been established for the benefit of a governmental unit.

Retiree Benefit Plan and Trust (OPEB)

Plan Description - The Post-Retirement Benefit Plan and Trust for Eligible Employees of Lansing Board of Water and Light (Retiree Benefit Plan and Trust) is a single-employer retiree benefit plan. The Plan provides medical, dental, and life insurance benefits in accordance with Section 5-203 of the City Charter. Substantially all of the BWL's employees may become eligible for healthcare benefits and life insurance benefits if they reach normal retirement age while actively employed full-time by working for the BWL. There were 753 participants eligible to receive benefits at June 30, 2023 and 761 participants eligible at June 30, 2022.

Notes to Financial Statements June 30, 2023 and 2022

Retired participants

Surviving spouses

In October 1999, the BWL formed a Voluntary Employee Benefit Administration (VEBA) trust for the purpose of accumulating assets sufficient to fund retiree healthcare insurance costs in future years. During the years ended June 30, 2023 and 2022, the cost to BWL of maintaining the Retiree Benefit Plan and Trust was \$68,076 and \$13,492,757, of which respectively, was incurred as direct costs of benefits.

The Retiree Benefit Plan and Trust issues a publicly available financial report. That report may be obtained by writing to the Post-Retirement Benefit Plan and Trust for Eligible Employees of Lansing Board of Water and Light, Attn: Retirement Plan Committee, P.O. Box 13007, Lansing, Michigan 48901-3007.

Benefits Provided - The Plan provides medical, dental, and life insurance benefits in accordance with Section 5-203 of the City Charter. Benefits are provided through third-party insurers carriers. The plan coverage includes payment of deductibles and co-pays for health services to all employees hired before January 1, 2009. All employees hired after that date must pay a percentage of their health premium.

Employees covered by benefit terms. At June 30, 2023, the following employees were covered by the benefit terms:

537

153

Active plan members (not eligible to receive benefits) Disabled participants Retired participants Surviving spouses	731 69 534 150				
Total	1,484				
At June 30, 2022, the following employees were covered by the benefit terms:					
Active plan members (not eligible to receive benefits) Disabled participants	696 71				

Total ______1,457__

Contributions - Section 5-203 of the City Charter grants the authority to establish and amend the

rates of the BWL were 0.1% and 21.4% of covered-employee payroll, respectively.

Net OPEB Liability (Asset) - The BWL has chosen to use June 30, 2023 as its measurement date for fiscal year 2023. The June 30, 2023 reported net OPEB liability (asset) was determined using a measure of the total OPEB liability and the OPEB net position as of June 30, 2023. The June 30, 2023 total OPEB liability was determined by an actuarial valuation as of February 28, 2023, which used update procedures to roll forward the estimated liability to June 30, 2023.

contribution requirement to the BWL. The BWL establishes its minimum contribution based on an actuarially determined rate. For the years ended June 30, 2023 and 2022, the actual contribution

The BWL has chosen to use June 30, 2022 as its measurement date for fiscal year 2022. The June 30, 2022 reported net OPEB liability was determined using a measure of the total OPEB liability and the OPEB net position as of June 30, 2022. The June 30, 2022 total OPEB liability was determined by an actuarial valuation as of February 28, 2022, which used update procedures to roll forward the estimated liability to June 30, 2022.

Notes to Financial Statements June 30, 2023 and 2022

Actuarial Assumptions - The total OPEB liability in the June 30, 2023 actuarial valuations were determined using the following actuarial assumptions, applied to all periods included in the measurements, unless otherwise specified:

Inflation: 2.25%

Payroll Growth: 9.0% growth at age 25 and decreases to 5.3% for ages

60+. This percentage includes general wage inflation

Marie I / DV

and merit/productivity increases.

Investment rate of return: 6.5%, net of OPEB plan investment expense, including

inflation

Healthcare cost trend rates:

	Medica	al / RX		
FYE	Pre-65	Post-65	Part B	Dental
2023	7.25%	5.50%	3.75%	4.25%
2024	7.00	5.25	4.00	4.00
2025	6.75	5.00	4.25	4.00
2026	6.50	4.75	4.50	4.00
2027	6.25	4.50	4.75	4.00
2028	6.00	4.50	5.00	4.00
2029	5.75	4.50	5.00	4.00
2030	5.50	4.50	5.00	4.00
2031	5.25	4.50	5.00	4.00
2032	5.00	4.50	5.00	4.00
2033	4.75	4.50	5.00	4.00
2034+	4.50	4.50	5.00	4.00

The total OPEB liability in the June 30, 2022 actuarial valuation were determined using the following actuarial assumptions, applied to all periods included in the measurements, unless otherwise specified:

Inflation: 2.25%

Payroll Growth: 9.0% growth at age 25 and decreases to 5.3% for ages

60+. This percentage includes general wage inflation

and merit/productivity increases.

Investment rate of return: 6.5%, net of OPEB plan investment expense, including

inflation

Healthcare cost trend rates:

	Medica	al / RX		
FYE	Pre-65	Post-65	Part B	Dental
2022	7.25%	5.50%	3.75%	4.25%
2023	7.00	5.25	4.00	4.00
2024	6.75	5.00	4.25	4.00
2025	6.50	4.75	4.50	4.00
2026	6.25	4.50	4.75	4.00
2027	6.00	4.50	5.00	4.00
2028	5.75	4.50	5.00	4.00
2029	5.50	4.50	5.00	4.00
2030	5.25	4.50	5.00	4.00
2031	5.00	4.50	5.00	4.00
2032	4.75	4.50	5.00	4.00
2033	4.50	4.50	5.00	4.00

Notes to Financial Statements June 30, 2023 and 2022

2023 Mortality rates were based on the PUBH-2010 General Employee Mortality Table fully generational using Scale MP-2021.

2022 Mortality rates were based on the PUBH-2010 General Employee Mortality Table fully generational using Scale MP-2020.

Best actuarial practices call for a periodic assumption review and BWL completed an experience study in 2022.

BWL's policy in regard to the allocation of invested assets is established and may be amended by the BWL by a majority vote of the Board of Commissioners. It is the policy of the BWL to pursue an investment strategy that reduces risk through the prudent diversification of the portfolio across a broad selection of distinct asset classes. The following was the adopted asset allocation policy as of June 30, 2023 and 2022:

Asset Class	2023 Target Allocation	2022 Target Allocation
Core bonds	15.00 %	15.00 %
Multi-sector	5.00	5.00
Liquid absolute return	5.00	5.00
U.S. large cap equity	30.00	30.00
U.S. small cap equity	10.00	10.00
Non-U.S. equity	20.00	20.00
Core real estate	8.00	8.00
Value add real estate	7.00	7.00

The long-term expected rate of return on OPEB plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of OPEB plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The best estimates of arithmetic real rates of return for each major asset class as of June 30, 2023 and June 30, 2022 are summarized in the following table:

Asset Class	2023 Long- Term Expected Real Rate of Return	2022 Long- Term Expected Real Rate of Return
7,000, 3,000		
Core bonds	2.58 %	2.58 %
Multi-sector	3.54	3.53
Liquid absolute return	3.25	3.25
U.S. large cap equity	7.17	7.13
U.S. small cap equity	8.61	8.53
Non-U.S. equity	8.29	8.22
Core real estate	6.54	6.60
Value add real estate	8.04	8.10

For the June 30, 2023 valuation, the long-term expected rate of return was 6.50%. The discount rate used when the OPEB plan investments are insufficient to pay for future benefit payments was selected from the range of indices as shown in the table below, where the range is given as the spread between the lowest and highest rate shown. The final equivalent single discount rate used for the June 30, 2023 valuation was 6.50% with the expectation that BWL will continue contributing the actuarially determined contribution and/or paying for the pay-go cost.

Notes to Financial Statements June 30, 2023 and 2022

Asset Class	Long-Term Expected Real Rate of Return
Fidelity 20-year GO Municipal Bond Index	2.82 %
Actual Discount Rate Used	6.50

Discount Rate - The discount rate used to measure the total OPEB liability was 6.5% for June 30, 2023 and 2022. The projection of cash flows used to determine the discount rate assumed that BWL contributions will be made at rates equal to the actuarially determined contribution rates. Based on those assumptions, the OPEB plan's fiduciary net position was projected to be available to make all projected OPEB payments for current active and inactive employees. Therefore, the long-term expected rate of return on OPEB plan investments was applied to all periods of projected benefit payments to determine the total OPEB liability.

	In Thousands					
	Total Pension Liability (a)			n Fiduciary t Position (b)	Net OPEB Liability (Asse (a)-(b)	
Balance, June 30, 2022	\$	156,410	\$	228,142	\$	(71,731)
Changes for the year:						
Service cost		3,452		_		3,452
Interest		9,827		-		9,827
Change in benefit terms		, -		_		<i>,</i> -
Differences between expected and actual						
experience		4,770		_		4,770
Changes in assumptions		-		_		-
Contributions, employer		-		68		(68)
Contributions, employee		-		_		` _
Net investment income		-		21,226		(21,226)
Benefit payments		(10,628)		(10,628)		-
Administrative expenses		<u> </u>		(336)		336
Net changes		7,421		10,330		(2,909)
Balance, June 30, 2023	\$	163,831	\$	238,472	\$	(74,641)

Notes to Financial Statements June 30, 2023 and 2022

	In Thousands					
	Total Pension Liability (a)			Plan Fiduciary Net Position (b)		et OPEB ility (Asset) (a)-(b)
Balance, June 30, 2021	\$	147,644	\$	247,743	\$	(100,099)
Changes for the year:						
Service cost		3,300		-		3,300
Interest		9,871		-		9,871
Change in benefit terms		-		-		-
Differences between expected and actual						
experience		(1,084)		-		(1,084)
Changes in assumptions		10,173		-		10,173
Contributions, employer		-		13,493		(13,493)
Contributions, employee		-		_		
Net investment income		-		(19,427)		19,427
Benefit payments		(13,493)		(13,493)		-
Administrative expenses				(354)		354
Net changes		8,767		(19,601)		28,368
Balance, June 30, 2022	\$	156,410	\$	228,142	\$	(71,731)

Sensitivity of the Net OPEB Liability (Asset) to Changes in the Discount Rate - The following presents the net OPEB liability (asset) of BWL, as well as what BWL's net OPEB liability (asset) would be if it were calculated using a discount rate that is 1 percentage point lower (5.5%) or 1-percentage-point higher (7.5%) than the current discount rate (6.5%) as of June 30, 2023:

	June 30, 2023				
	1% Decrease	1% Increase			
NET OPEB liability (asset)	\$ (56,244,193)	\$ (74,641,660)	\$ (90,173,785)		

Sensitivity of the Net OPEB Liability (Asset) to Changes in the Discount Rate - The following presents the net OPEB liability (asset) of BWL, as well as what BWL's net OPEB liability (asset) would be if it were calculated using a discount rate that is 1 percentage point lower (5.5%) or 1-percentage-point higher (7.5%) than the current discount rate (6.5%) as of June 30, 2022:

		June 30, 2022				
		Current 1% Decrease Discount Rate 1% Incre			% Increase	
NET OPEB liability (asset)	\$ (5	3,297,418)	\$ (71,	731,218)	\$	(87,189,127)

Notes to Financial Statements June 30, 2023 and 2022

Sensitivity of the Net OPEB Liability (Asset) to Changes in the Healthcare Cost Trend Rates - The following presents the net OPEB liability (asset) of BWL, as well as what BWL's net OPEB liability (asset) would be if it were calculated using healthcare cost trend rates that are 1-percentage-point lower or 1-percentage-point higher than the current healthcare cost trend rates as of June 30, 2023:

		June 30, 2023				
	1% Decrease	Healthcare Cost Trend Rates	1% Increase			
Net OPEB liability (asset)	\$ (91,718,544)	\$ (74,641,660)	\$ (53,961,790)			

Sensitivity of the Net OPEB Liability (Asset) to Changes in the Healthcare Cost Trent Rates - The following presents the net OPEB liability (asset) of BWL, as well as what BWL's net OPEB liability (asset) would be if it were calculated using healthcare cost trend rates that are 1-percentage-point lower or 1-percentage-point higher than the current healthcare cost trend rates as of June 30, 2022:

		June 30, 2022				
	1% Decrease	Healthcare Cost Trend Rates	1% Increase			
Net OPEB liability (asset)	\$ (88,432,330)	\$ (71,731,218)	\$ (51,458,308)			

OPEB Plan Fiduciary Net Position - Detailed information about the OPEB plan's fiduciary net position is available in the separately issued Post-Retirement Benefit Plan and Trust for Eligible Employees of Lansing Board of Water and Light June 30, 2023 GASB 74/75 Report, issued July 19, 2023.

For the year ended June 30, 2023, the Plan recognized OPEB expense of \$(10,727,623). At June 30, 2023, the Plan reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

		Deferred outflows of Resources	Deferred Inflows of Resources		
Differences between expected and actual experience Changes of assumptions Net difference between projected and actual earnings on	\$	4,013,128 9,452,248	\$	9,327,630 14,780,716	
OPEB plan investments		4,447,650			
Total	\$	17,913,026	\$	24,108,346	

Amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

2024 \$ (9,401,90	
0005)1)
2025 (4,281,62	28)
2026 6,311,10)3
2027 34,53	34
2028 912,12	29
Thereafter 230,44	13

Notes to Financial Statements June 30, 2023 and 2022

For the year ended June 30, 2022, the Plan recognized OPEB expense of \$(12,431,882). At June 30, 2022, the Plan reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	C	Deferred Outflows of Resources	 erred Inflows Resources
Differences between expected and actual experience Changes of assumptions Net difference between projected and actual earnings on	\$	406,196 12,279,164	\$ 14,216,180 25,122,624
OPEB plan investments		12,572,867	
Total	\$	25,258,227	\$ 39,338,804

Other Post-Retirement Benefits

The BWL offers its employees a deferred compensation plan, created in accordance with IRC 457. The BWL makes contributions of \$1,000 annually for the employees as of January 1 of each year, during the month of January. The BWL also will match employee contributions at one dollar for every one dollar up to \$1,500 in a calendar year.

9. Commitments and Contingencies

At June 30, 2023, and 2022, the BWL has two letters of credit in the amounts of \$817,000 and \$1,000,000 issued to the Michigan Department of Natural Resources. The letters of credit were issued to satisfy requirements of the Michigan Department of Natural Resources to provide financial assurance to the State of Michigan for the cost of closure and post closure monitoring and maintenance of a landfill site operated by the BWL.

Through monitoring tests performed on the landfill sites operated by the BWL, it has been discovered that the sites are contaminating the groundwater. The contamination does not pose a significant health risk but does lower the quality of the groundwater. The BWL received landfill closure approval as well as interim remediation approval. The BWL has estimated the total cost for remediation, including closure and post closure cost of the landfills, and has recorded a liability of \$5,578,615 and \$6,002,869 for the years ended June 30, 2023 and 2022, respectively. Certain remediation activities have commenced and are in progress. The landfill sites are no longer receiving waste products. Landfill closure and post closure requirements are associated with the Michigan Department of Environmental Quality. Annual post closure costs of these landfill sites are not expected to exceed \$380,000 annually and are included in the liability above. Estimates will be revised as approvals are received from the State. In accordance with the regulatory basis of accounting as per GASB 62 (see Note 1), the BWL recorded a corresponding regulatory asset (see Note 6).

The BWL is subject to various laws and regulations with respect to environmental matters such as air and water quality, soil contamination, solid waste disposal, handling of hazardous materials, and other similar matters. Compliance with these various laws and regulations could result in substantial expenditures. The BWL has established a Designated Purpose Fund (see Note 1), of which one of the purposes of the fund is to meet extraordinary expenditures resulting from responsibilities under environmental laws and regulations. Management believes that all known or expected responsibilities to these various laws and regulations by the BWL will be sufficiently covered by the Designated Purpose Fund and the environmental remediation liability.

Notes to Financial Statements June 30, 2023 and 2022

The BWL is involved in various other legal actions which have arisen in the normal course of business. Such actions are usually brought for claims in excess of possible settlement or awards, if any, that may result. After taking into consideration legal counsel's evaluation of pending actions, management has recorded an adequate reserve as of June 30, 2023 and 2022 in regard to specific pending legal cases.

Construction in progress consists of projects for expansion or additions to the utility plant. The estimated additional cost to complete various projects is approximately \$213,216,141 and \$244,965,107 at June 30, 2023 and 2022, respectively. These projects will be funded through operational cash flow, revenue bonds and grant funding, including the project funds reported as other assets.

10. Power Supply Purchase

In 1983, the BWL entered into power supply and project support contracts with MPPA, of which the BWL is a member. Under the agreement, the BWL has the ability to purchase power from MPPA, will sell power to MPPA at an agreed-upon rate, and will purchase 64.29% of the energy generated by MPPA's 37.22% ownership in Detroit Edison's Belle River Plant (Belle River), which became operational in August 1984.

Under the terms of its contract, the BWL must make minimum annual payments equal to its share of capital and its share of the fixed operating costs of Belle River. The estimated required payments presented below assume no early calls or refinancing of existing revenue bonds and a 3.0% annual inflation of fixed operating costs, which include expected major maintenance projects.

Years	 Capital	 imated Fixed erating Costs	 Total Required
2024	\$ 16,072,500	\$ 19,947,031	\$ 36,019,531
2025	11,572,200	23,138,324	34,710,524
2026	3,857,400	20,304,857	24,162,257
2027	1,928,700	14,863,808	16,792,508
2028	1,285,800	15,567,746	16,853,546

In addition to the above required payments, the BWL must pay for fuel, other operating costs, and transmission costs related to any kilowatt hours (KWHs) purchased under these contracts.

The BWL recognized expenses for 2023 and 2022 of \$53,183,185 and \$42,244,891, respectively, to purchase power under the terms of this contract. The price of this power was calculated on a basis, as specified in the contracts, to enable MPPA to recover its production, transmission, and capital costs.

11. Estimated Liability for Excess Earnings on Water Supply and Electric Utility System Revenue Bonds

In accordance with Section 148(f)(2) of the IRC of 1986, as amended, the BWL is required on each anniversary date (July 1) of the Water Supply, Electric Utility, and Steam Utility System Revenue Bonds, Series 2013A, 2017A, 2019A, 2021A and 2021B to compute amounts representing the cumulative excess earnings on such bonds. That amount essentially represents a defined portion of any excess of interest earned on funds borrowed over the interest cost of the tax-exempt borrowings. Expense is charged (credited) annually in an amount equal to the estimated increase (decrease) in the cumulative excess earnings for the year. On every fifth anniversary date and upon final maturity of the bonds, the BWL is required to remit to the Internal Revenue Service the amount of any cumulative excess earnings computed on the date of such maturity plus an amount equal to estimated interest earned on previous years' segregated funds. The estimated liability for excess earnings was \$0 at 2023 and 2022. In accordance with the requirements of the bond indenture, the BWL is required to set aside any current year additions to this estimated liability in a rebate fund within 60 days of the anniversary date of the bonds.

Notes to Financial Statements June 30, 2023 and 2022

12. Risk Management and Insurance

The BWL is exposed to various risks of loss related to property loss, torts, errors and omissions, and employee injuries (workers' compensation), as well as medical benefits provided to employees. The BWL has purchased commercial insurance for certain general liability, business auto, excess liability, property and boiler and machinery, public officials and employee liability claims, specific excess health insurance claims, and specific excess workers' compensation claims, subject to policy terms, limits, limitations, and deductibles. The BWL is self-insured for most workers' compensation and health insurance claims. Settled claims relating to the commercial insurance have not exceeded the amount of insurance coverage in any of the past three fiscal years.

The BWL estimates the liability for self-insured workers' compensation and health insurance claims that have been incurred through the end of the fiscal year, including claims that have been reported as well as those that have not yet been reported. Changes in the estimated liability for the past three fiscal years were as follows:

	Workers' Compensation					Health Insurance						
		2023	_	2022		2021		2023		2022		2021
Unpaid claims, beginning Incurred claims, including claims incurred but not	\$	2,200,000	\$	2,200,000	\$	2,200,000	\$	1,773,595	\$	1,334,297	\$	1,317,540
reported		24,127		75,737		360,798		20,178,663		16,793,719		13,401,747
Claim payments		(24,127)		(75,737)		(360,798)		(20,265,535)		(16,354,421)	_	(13,384,990)
Unpaid claims, ending	\$	2,200,000	\$	2,200,000	\$	2,200,000	\$	1,686,723	\$	1,773,595	\$	1,334,297

The liability for health insurance is included with accounts payable on the statement of net position.

13. Upcoming Pronouncements

GASB has approved Statement No. 99, *Omnibus 2022*, Statement No. 100, *Accounting Changes and Error Corrections – an amendment of GASB Statement No. 62*, and Statement No. 101, *Compensated Absences*. When they become effective, application of these standards may restate portions of these financial statements.

14. Subsequent Events

The Board evaluated subsequent events through September 22, 2023, the date that the financial statements were available to be issued, for events requiring recording or disclosure in the financial statements. The Board has issued a \$32.22 million Junior Lien Revenue Bond in connection with the Michigan Department of Environment, Great Lakes and Energy Drinking Water State Revolving Fund loan program, under which the Board has been awarded for \$20 million in principal loan forgiveness. There have been no proceeds received as of September 22, 2023.



Lansing Board of Water and Light Defined Benefit Plan and Trust for Employees' Pensions

Required Supplemental Information (Unaudited)
Schedule of Changes in the BWL's
Net Pension Asset and Related Ratios
Last Ten Fiscal Years
(in thousands)

		2023	2022	2021	2020	2019	2018	2017	2016	2015	2014
Total Pension Liability											
Service cost	\$	29	\$ 26	\$ 26	\$ 42	\$ 60	\$ 50	\$ 113	\$ 223	\$ 274	\$ 349
Interest		2,721	2,974	3,212	3,566	3,691	4,031	4,317	4,625	4,919	4,751
Changes in benefit terms		-	-	-	-	-	-	-	-	-	-
Differences between expected and actual experience		(981)	179	(968)	(919)	(743)	(230)	(383)	299	(1,093)	964
Changes in assumptions		-	1,730	(366)	1,555	1,210	1,419	(857)	(1,468)	-	4,538
Benefit payments, including refunds		(5,142)	 (5,466)	 (5,658)	 (5,872)	 (6,143)	 (6,414)	 (7,473)	 (7,896)	 (8,046)	 (8,541)
Net change in total pension liability		(3,373)	(557)	(3,754)	(1,628)	(1,925)	(1,144)	(4,283)	(4,217)	(3,946)	2,061
Total Pension Liability - Beginning of year		47,887	 48,444	 52,198	 53,826	 55,751	 56,895	 61,178	 65,395	 69,341	 67,280
Total Pension Liability - End of year		44,514	47,887	48,444	52,198	53,826	55,751	56,895	61,178	65,395	69,341
Plan Net Position											
Contributions, Employer		-	-	-	-	-	-	-	-	-	-
Contributions, Member		-	-	-	-	-	-	-	-	-	-
Net investment income		4,134	(5,399)	11,853	1,658	4,381	3,112	8,272	47	1,771	14,243
Benefit payments, including refunds		(127)	(5,466)	(5,658)	(5,872)	(6,143)	(6,414)	(7,473)	(7,896)	(8,045)	(8,541)
Administrative expenses		(5,143)	(134)	(123)	(145)	(183)	(255)	(317)	(388)	(576)	(596)
Other			 	 -	 (477)		 	 -	 -	 	
Net change in net position held in trust		(1,136)	(10,999)	6,072	(4,836)	(1,945)	(3,557)	482	(8,237)	(6,850)	5,106
Net Position Restricted for Pensions, Beginning		50,659	61,658	 55,586	 60,422	 62,367	 65,924	65,442	 73,679	 80,529	 75,424
Net Position Restricted for Pensions, Ending		49,523	 50,659	 61,658	 55,586	 60,422	 62,367	 65,924	 65,442	 73,679	 80,530
BWL Net Pension Asset, Ending	\$	(5,009)	\$ (2,772)	\$ (13,214)	\$ (3,388)	\$ (6,596)	\$ (6,616)	\$ (9,029)	\$ (4,264)	\$ (8,284)	\$ (11,189)
Plan Net Position as a % of Total Pension Liability		111%	106%	127%	106%	112%	112%	116%	107%	113%	116%
Covered Employee Payroll BWL's Net Pension Asset as a % of Covered Employee	\$ F	248 (2,020%)	\$ 238 (1,165%)	\$ 237 (5,576%)	\$ 240 (1,412%)	\$ 406 (1,625%)	\$ 603 (1,097%)	\$ 586 (1,541%)	\$ 772 (552%)	\$ 1,018 (814%)	\$ 1,225 (913%)

Lansing Board of Water and Light

Defined Benefit Plan and Trust for Employees' Pensions Required Supplemental Information (Unaudited)

Required Supplemental Information (Unaudited)
Schedule of Employer Contributions
Last Ten Fiscal Years
(in thousands)

	2	023	2	022	2	2021	2	2020	2	019	2	2018	2	017	2	016	 2015	2	2014
Actuarially determined contribution Contributions in relation to the actuarially determined contribution	\$	- -	\$	- -	\$	- -	\$	<u>-</u>	\$	<u>-</u>	\$	- -	\$	<u>-</u>	\$	<u>-</u>	\$ <u>-</u>	\$	<u>-</u>
Contribution deficiency (excess)	\$		\$		\$		\$		\$		\$		\$		\$		\$ 	\$	
Covered employee payroll	\$	248	\$	238	\$	237	\$	240	\$	406	\$	603	\$	586	\$	772	\$ 1,018	\$	1,225
Contributions as a Percentage of Covered Employee Payroll		0%		0%		0%		0%		0%		0%		0%		0%	0%		0%

Lansing Board of Water and Light Post-Retirement Benefit Plan and Trust for Eligible Employees

Required Supplemental Information (Unaudited) Schedule of Changes in BWL's Net OPEB Liability (Asset) and Related Ratios Last Ten Fiscal Years (in thousands)

	2	2023	2	2022	20	21	2	2020	2019	2018	2017	2016	;*	2015*	20	14*
Total OPEB Liability																
Service cost	\$	3,451	\$	3,299	\$	3,396	\$	3,245	\$ 4,403	\$ 4,827	\$ 3,130	\$	-	\$. \$	-
Interest		9,827		9,871	1	0,535		10,804	14,920	15,039	14,226		-			-
Changes in benefit terms		-		-		-		-	(415)	-	-		-			-
Differences between expected and actual experience		4,770		(1,084)	((8,794)		(6,093)	(5,231)	(9,880)	5,281		-		•	-
Changes in assumptions		-		10,173	((3,752)		7,254	(59,336)	(1,728)	(2,027)		-			-
Benefit payments, including refunds		(10,628)	((13,493)	((8,344)		(9,157)	(9,278)	(10,395)	(9,574)		_		·	
Net change in total OPEB liability		7,420		8,766	((6,959)		6,053	(54,937)	(2,137)	11,036		-			-
Total OPEB Liability, Beginning		156,410	1	147,644	15	54,603	1	148,550	203,487	205,624	194,588				<u> </u>	<u> </u>
Total OPEB Liability, Ending	,	163,830	1	156,410	14	7,644	1	154,603	148,550	203,487	205,624		-			-
Trust Net Position																
Contributions, Employer		68		13,493		8,344		9,157	9,278	10,395	9,574		-			_
Contributions, Member		-		-		-		-		-	-		-			-
Net investment income		21,225	((19,247)	4	19,387		4,158	11,688	11,039	18,040		-			-
Administrative expenses		(336)		(355)		(449)		(512)	(569)	(634)	(705)		-			-
Benefit payments, including refunds		(10,628)	((13,493)	((8,344)		(9,157)	(9,278)	(10,395)	(9,574)		-			-
Other								<u> </u>							<u> </u>	
Net change in net position held in trust		10,329	((19,602)	4	8,938		3,646	11,119	10,405	17,335		-			-
Trust fiduciary net position, Beginning		228,141	2	247,743	19	98,80 <u>5</u>	1	195,159	184,040	173,635	156,300		_		<u> </u>	
Trust fiduciary net position, Ending		238,470	2	228,141	24	17,743	1	198,805	195,159	184,040	173,635					
BWL Net OPEB Liability (Asset), Ending	\$	<u>(74,640</u>)	\$ (<u>(71,731</u>)	<u>\$ (10</u>	0,099)	\$ ((44,202)	\$ (46,609)	\$ 19,447	\$ 31,989	\$		\$	\$	<u>_</u>
Trust Fiduciary Net Position as a % of Total OPEB Liability (Asset)	1	45.56%	14	45.86%	167	7.80%	12	28.59%	131.38%	90.44%	84.44%	-	%	- %	-	%
Covered Employee Payroll BWL's Net OPEB Liability (Asset) as a % of Covered Employee Payrol		69,744 07.02%)		62,976 13.90%)	•	60,269 6.09%)	*	58,198 75.95%)	\$ 56,785 (82.08%)	\$ 55,650 34.95%	\$ 54,383 58.82%	\$ -	- %	\$ - %	\$ -	- %

^{*}GASB Statement No. 74 was implemented as of June 30, 2017. Information from 2014 - 2016 is not available and this schedule will be presented on a prospective basis.

Post-Retirement Benefit Plan and Trust for Eligible Employees of Lansing Board of Water and Light Required Supplemental Information (Unaudited)

Required Supplemental Information (Unaudited Schedule of Employer Contributions Last Ten Fiscal Years (in thousands)

	Employer Contributions					erence of			Percentage of
Fiscal Year Ended	Re	equired		Actual	A	uired to Actual ributions	En	overed nployee Payroll	Actual Contributions to Covered Payroll
6/30/2014	\$	9,200	\$	9,268	\$	68	\$	46,971	20%
6/30/2015		5,762		9,671		3,909		50,885	19%
6/30/2016		5,788		9,423		3,635		53,893	17%
6/30/2017		7,508		9,574		2,066		54,383	18%
6/30/2018		7,535		10,395		2,860		55,650	19%
6/30/2019		7,031		9,278		2,247		56,785	16%
6/30/2020		-		9,157		9,157		58,198	16%
6/30/2021		220		8,344		8,124		60,269	14%
6/30/2022		-		13,493		13,493		62,976	21%
6/30/2023		-		68		68		69,744	0%

Notes to Required Supplementary Information (Unaudited) Years Ended June 30, 2023 and 2022

1. Defined Benefit Plan

Actuarial valuation information relative to the determination of contributions:

Valuation date June 30, 2023, based on roll-forward of February 28, 2023

valuation

Methods and assumptions used to determine contribution rates:

Actuarial cost method Entry age method

Amortization method Level dollar over a 15-year period

Remaining amortization period 15 years

Asset valuation method Market value of the assets

Inflation 2.25%

Salary increases 3.5% per year

Investment rate of return 6.0% per year compounded annually

Mortality PUB-2010 General Mortality Table with MP-2021

Improvement Scale

Changes to assumptions: No changes in assumptions.

Actuarial valuation information relative to the determination of contributions:

Valuation date June 30, 2022, based on roll-forward of February 28, 2022

valuation

Methods and assumptions used to determine contribution rates:

Actuarial cost method Entry age method

Amortization method Level dollar over a 15-year period

Remaining amortization period 15 years

Asset valuation method Market value of the assets

Inflation 2.25%

Salary increases 3.5% per year

Investment rate of return 6.0% per year compounded annually

Mortality PUB-2010 General Mortality Table with MP-2021

Improvement Scale

Changes to assumptions: The mortality improvement scale was updated to the

MP-2021 improvement scale. The discount rate was

decreased from 7.00% to 6.50%.

Notes to Required Supplementary Information (Unaudited) Years Ended June 30, 2023 and 2022

Significant Changes

June 30, 2023

- Difference between actual and expected experience The \$981K actuarial gain on the Total Pension Liability for the fiscal year ending June 30, 2023 is primarily attributable to participant deaths.
- Assumption change None.

June 30, 2022

- Difference between actual and expected experience The \$179K actuarial gain on the Total Pension Liability for the fiscal year ending June 30, 2022 is primarily attributable to the difference between actual experience and demographic assumptions.
- Assumption change The plan experienced a \$1.73MM actuarial loss due to the change in
 the mortality improvement scale and the decrease in the discount rate from 6.50% to 6.00%.
 Updating the mortality improvement scale to the MP-2021 scale resulted in a \$120K actuarial
 loss and decreasing the discount rate resulted in a \$1.61MM actuarial loss. The combination
 of these two changes resulted in an overall actuarial loss of \$1.73MM.

June 30, 2021

- Difference between actual and expected experience The \$968K actuarial gain on the Total Pension Liability for the fiscal year ending June 30, 2021 is primarily attributable to participant deaths.
- Assumption change The plan experienced a \$366K actuarial gain due to the change in the mortality improvement scale.

June 30, 2020

- Difference between actual and expected experience The \$.92MM actuarial gain on the Total Pension Liability for the fiscal year ending June 30, 2020 is primarily attributable to participant deaths.
- Assumption change The plan experienced a \$1.55MM actuarial loss due to the change in the mortality improvement scale and the decrease the discount rate from 7.00% to 6.50%.
 Updating the mortality improvement scale to the MP-2019 scale resulted in a \$.22MM actuarial gain and decreasing the discount rate resulted in a \$1.77MM actuarial loss. The combination of these two changes resulted in an overall actuarial loss of \$1.55MM.

June 30, 2019

- Difference between actual and expected experience The \$.74MM gain on the Total Pension Liability for the fiscal year ending June 30, 2019 is primarily attributable to participant deaths.
- Assumption change The plan experienced a \$1.21MM loss due to the change of the mortality assumption from the RP-2014 Total Dataset Mortality adjusted to 2006 and projected generationally using the MP-2017 improvement scale to the PUB-2010 General Employees Mortality, projected generationally using the MP-2018 improvement scale.

Notes to Required Supplementary Information (Unaudited) Years Ended June 30, 2023 and 2022

June 30, 2018

- Difference between actual and expected experience The \$230,000 gain on the Total Pension Liability for the fiscal year ending June 30, 2018 is primarily attributable to participant deaths.
- Assumption change Assumptions for the discount rate and expected return on assets were decreased from 7.50% to 7.00% to reflect the expected long term rate of return on the trust.

June 30, 2017

- Difference between actual and expected experience The \$383,000 gain on the Total Pension Liability for the fiscal year ending June 30, 2017 is primarily attributable to participant deaths.
- Assumption change The plan experienced a \$.86MM gain due to the change of the mortality assumption from the RP-2014 table projected generationally with Scale MP-2014 with MP-2016 Improvement Scale.

June 30, 2016

- Difference between actual and expected experience The \$299,000 loss on the Total Pension Liability for the fiscal year ending June 30, 2016 is primarily attributable to participant deaths.
- Assumption change The plan experienced a \$1.47MM gain due to the change of the mortality assumption from the RP-2014 table projected generationally with Scale MP-2014 with MP-2015 Improvement Scale.

June 30, 2015

- Difference between actual and expected experience The \$1.01MM gain on the Total Pension Liability for the fiscal year ending June 30, 2015 is primarily attributable to participant deaths.
- Assumption change There were no impacts associated with assumption changes.

June 30, 2014

- Difference between actual and expected experience The \$964,000 loss on the Total Pension Liability for the fiscal year ending June 30, 2014 is primarily attributable to participant deaths.
- Assumption change The plan experienced a \$4.54MM loss due to the change of the mortality assumption from the RP2000CH table projected to 2018 with Scale AA to the RP-2014 table projected generationally with Scale MP-2014.

Notes to Required Supplementary Information (Unaudited) Years Ended June 30, 2023 and 2022

2. Post-Retirement Benefit Plan

Actuarial valuation information relative to the determination of contributions:

Valuation date June 30, 2023, based on roll-forward of February 28, 2023

valuation

Methods and assumptions used to determine contribution rates:

Actuarial cost method Entry age normal level % of salary method

Amortization method Level dollar over a 30-year closed period

Remaining amortization period 25 years

Inflation 2.25%

Salary increases 9.0% growth at age 25 and decreases to 5.3% for ages 60+.

This percentage includes general wage inflation and merit /

productivity increases.

Investment rate of return 6.5% per year compounded annually

Mortality PUBH-2010 General Employees Mortality Table projected

generationally using MP-2021 scale

Actuarial valuation information relative to the determination of contributions:

Valuation date June 30, 2022, based on roll-forward of February 28, 2022

valuation

Methods and assumptions used to determine contribution rates:

Actuarial cost method Entry age normal level % of salary method

Amortization method Level dollar over a 30-year closed period

Remaining amortization period 26 years

Inflation 2.25%

Salary increases 9.0% growth at age 25 and decreases to 5.3% for ages 60+.

This percentage includes general wage inflation and merit /

productivity increases.

Investment rate of return 6.5% per year compounded annually

Mortality PUBH-2010 General Employees Mortality Table projected

generationally using MP-2021 scale

Notes to Required Supplementary Information (Unaudited) Years Ended June 30, 2023 and 2022

Significant Changes:

June 30, 2023

- Difference between actual and expected experience The \$4.77M actuarial loss on the Total OPEB Liability for the fiscal year ending June 30, 2023 is attributable to the combination of unfavorable demographic experience and unfavorable claims experience for the pre-Medicare retirees. \$1.86M of the actuarial loss is associated with demographic experience. The remaining \$2.91M of the actuarial loss is due to higher than expected 2023 per capita claims cost.
- Assumption change None.
- Investment gain The \$6.75M investment gain during the fiscal year ending June 30, 2023 is attributable an actual return on assets of 9.52% vs. an expected return of 6.50%.

June 30, 2022

- Difference between actual and expected experience The \$1.08MM actuarial gain on the Total OPEB Liability for the fiscal year ending June 30, 2022 is attributable to favorable demographic experience. The favorable demographic experience is mainly attributable to deaths (25 participants), termination of active participants and changes in coverage elections.
- Assumption change The \$10.17MM actuarial loss on the Total OPEB liability for the fiscal year ending June 30, 2022 is attributable to updating the mortality improvement scale to the MP-2021 scale, updating the demographic assumptions to reflect the results of the 2022 experience analysis and decreasing the discount rate from 7.0% to 6.5%. Updating the mortality improvement scale resulted in a \$.38MM actuarial loss. Updating the demographic assumptions resulted in a \$1.73MM actuarial loss. The remaining \$8.06MM of actuarial loss is attributable to decreasing the discount rate from 7.0% to 6.5%.

June 30, 2021

- Difference between actual and expected experience The \$8.79MM actuarial gain on the Total OPEB Liability for the fiscal year ending June 30, 2021 is attributable to the combination of favorable demographic experience and lower than expected 2021 per capita claims cost. \$3.94MM of the actuarial gain is associated with demographic experience and is mainly attributable to deaths (37 participants), termination of active participants and changes in coverage elections. The remaining \$4.85MM of the actuarial gain is due to less than expected 2021 per capita claims cost. The 2021 Humana premiums are slightly lower than what was expected for 2021 (\$321.92 per month vs. \$347.80 per month)
- Assumption change The \$3.75MM actuarial gain on the Total OPEB liability for the fiscal
 year ending June 30, 2021 is attributable to updating the mortality improvement scale to the
 MP-2020 scale and reflecting the updated healthcare trend assumptions set forth in the
 Michigan Uniform Assumptions memo for the 2021 fiscal year. Updating the mortality
 improvement scale resulted in a \$1.18MM actuarial gain. The remaining \$2.57MM of the
 actuarial gain is attributable to reflecting the updated trend assumptions.

Notes to Required Supplementary Information (Unaudited) Years Ended June 30, 2023 and 2022

June 30, 2020

- Difference between actual and expected experience The \$6.09MM gain on the Total OPEB Liability for the fiscal year ending June 30, 2020 is attributable to the combination of unfavorable demographic experience and a reduction in the per capita claims cost used in the June 30, 2020 valuation. The \$1.13MM loss associated with demographic experience is mainly attributable to active participant retirements. The \$7.22MM gain due to a reduction in per capita claims cost is attributable a decrease in the Pre-65 medical and prescription drug premiums for 2021. The 2020 Pre-65 medical and Rx monthly premium for a retiree was \$1,073.13. For 2020, the Pre-65 medical and Rx monthly premium for a retiree is \$957.99. An 11% reduction in monthly premium. The combination of the demographic loss and the reduction in monthly premiums resulted in the overall \$6.09MM actuarial gain.
- Assumption change The \$7.25MM loss on the Total OPEB liability for the fiscal year ending June30, 2020 is attributable to updating the mortality improvement scale to the MP-2019 scale and decreasing the discount rate from 7.50% to 7.00%. Updating the mortality improvement scale resulted in a \$.53MM actuarial gain. Whereas, decreasing the discount rate resulted in a \$7.78MM actuarial loss. The combination of these changes resulted in the overall \$7.25MM actuarial loss.

June 30, 2019

- Difference between actual and expected experience The \$5.2 million gain on the Total OPEB Liability for the fiscal year ending June 30, 2019 is primarily due to favorable demographic experience. The favorable experience is mainly attributable to terminations of active participants and deaths of participants with and without beneficiaries.
- Assumption changes (1) The plan experienced a \$54.4 million gain on the Total OPEB Liability due to a change of the assumed per capita claims cost. The Board changed the Plan's insurance provider for Medicare eligible participants from The Hartford and Envision Insurance to Humana. Doing so resulted in a dramatic decrease in both the medical and prescription drug monthly premiums from the prior fiscal year (\$98.99 per month vs. \$219.54 per month for medical coverage and \$213.47 per month vs. \$305.00 per month for prescription drug coverage); (2) The Plan experienced a \$3.8 million loss on the mortality assumption change. The mortality assumption was updated from the RPH-2014 Total Dataset mortality, adjusted to2006 and projected generationally using the MP-2017 improvement scale to the PUBH-2010 General Employees mortality, projected generationally using the MP-2018 improvement scale; and (3) The Plan experienced a \$8.7 million gain on a change to the medical and prescription drug trend assumptions. The trend assumptions were changed to those prescribed under the Michigan Uniform Assumptions for the 2019 fiscal year.
- Change in benefit terms The Plan experienced a \$.4 million gain due to an expected increase in the retiree contribution percentage for employees hired on or after January 1, 2009. The expected contribution percentage was increased from 14% to 20% of the premium charged to active employees.

June 30, 2018

- Difference between actual and expected experience The \$9.9 million gain on the Total OPEB Liability for the fiscal year ending June 30, 2018, is attributable to a reduction in the per capita claims cost used in the June 30, 2018 valuation. Better than expected claims experience during the fiscal year resulted in a decrease in the projected claims when compared to those used in the June 30, 2017, valuation.
- Assumption change The mortality improvement scale was updated to the MP-2017 scale.



Board of Water & Light - City of Lansing, Michigan Income Available for Revenue Bond Debt Retirement

Years Ended June 30, 2023 and 2022

	2	023	 2022
Income, Before Capital Contributions Per Statement of Revenues, Expenses and Changes in Net Position	\$ 1	6,048,837	\$ 11,589,054
Adjustments to Income			
Depreciation	7	0,371,305	56,503,060
Interest on long-term debt:			
Notes		39,109	20,721
Revenue bonds	2	6,376,856	 26,862,101
Total additional income	9	6,787,270	 83,385,882
Income Available for Revenue Bonds and Interest Redemption	11	2,836,107	 94,974,936
Debt Retirement Pertaining to Revenue Bonds			
Principal	1	3,410,000	12,950,000
Interest	2	9,113,395	 29,639,615
Total	4	2,523,395	 42,589,615
Percent Coverage of Revenue Bonds and Interest Requirements	\$	265	\$ 223

Board of Water & Light - City of Lansing, Michigan Detail of Statements of Revenues and Expenses

Years Ended June 30, 2023 and 2022

	Con	nbined	Wa	ter	Elec	ctric	Ste	eam	Chilled	d Water
	2023	2022	2023	2022	2023	2022	2023	2022	2023	2022
Operating Revenues										
Water	\$ 50,683,766	\$ 49,028,486	\$ 50,683,766	\$ 49,028,486	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Electric:										
Retail	315,840,115	286,967,530	-	-	315,840,115	286,967,530	-	-	-	-
Sales for resale	62,951,601	43,085,378	-	-	62,951,601	43,085,378	-	-	-	-
Steam	12,661,267	11,934,456	-	-	-	-	12,661,267	11,934,456	-	-
Chilled water	6,740,010	6,133,314							6,740,010	6,133,314
Total operating revenues	448,876,759	397,149,164	50,683,766	49,028,486	378,791,716	330,052,908	12,661,267	11,934,456	6,740,010	6,133,314
Operating Expenses										
Production:										
Fuel, purchased power and										
other operating expenses	172,700,755	149,112,738	11,198,644	9,435,991	154,698,656	133,144,945	4,644,100	4,737,969	2,159,355	1,793,833
Maintenance	18,044,058	14,534,397	4,198,230	4,013,107	12,565,644	9,271,738	688,443	663,163	591,741	586,389
Transmission and distribution:										
Operating expenses	8,872,835	8,314,546	1,658,536	1,313,728	7,042,845	6,882,226	171,454	118,592	-	-
Maintenance	22,386,918	19,040,926	3,551,034	4,022,344	18,364,613	14,546,121	471,271	472,461	-	-
Administrative and general	87,448,518	75,850,273	19,254,288	15,832,019	63,730,326	56,017,223	3,089,967	2,853,043	1,373,937	1,147,988
Return on equity	26,428,992	25,000,000	2,858,495	3,146,386	22,419,987	20,675,402	746,109	754,748	404,401	423,464
Depreciation	70,371,305	56,503,060	9,127,075	8,967,060	55,887,062	42,223,210	3,946,378	3,886,888	1,410,790	1,425,902
Total operating expenses	406,253,381	348,355,940	51,846,302	46,730,635	334,709,133	282,760,865	13,757,722	13,486,864	5,940,224	5,377,576
Operating income	42,623,378	48,793,224	(1,162,536)	2,297,851	44,082,583	47,292,043	(1,096,455)	(1,552,408)	799,786	755,738
Nonoperating Income (Expenses)										
Investment income (loss)	3,682,036	(5,372,203)	547,979	(558,864)	2,480,644	(4,513,675)	496,610	(222,773)	156,803	(76,891)
Other (expense) income	(3,840,612)	(4,949,145)	862,904	776,667	(4,820,837)	(5,626,918)	(330,534)	(319,953)	447,855	221,059
Bonded debt interest expense	(26,376,856)	(26,862,101)	(1,512,107)	(1,624,972)	(22,648,357)	(22,903,999)	(1,941,266)	(1,966,468)	(275,126)	(366,662)
Other interest expense	(39,109)	(20,721)	(4,015)	(1,541)	(35,051)	(19,169)	(43)	(11)		
Total nonoperating expense	(26,574,541)	(37,204,170)	(105,239)	(1,408,710)	(25,023,601)	(33,063,761)	(1,775,233)	(2,509,205)	329,532	(222,494)
Net income (loss)	\$ 16,048,837	\$ 11,589,054	\$ (1,267,775)	\$ 889,141	\$ 19,058,982	\$ 14,228,282	\$ (2,871,688)	\$ (4,061,613)	\$ 1,129,318	\$ 533,244

Detail of Statements of Changes in Net Position Years Ended June 30, 2023 and 2022

	Combined	Water	Electric	Steam	Chilled Water
Net Position, June 30, 2021	\$ 685,315,882	\$ 103,563,405	\$ 579,265,047	\$ (7,561,365)	\$ 10,048,795
Income (loss) before contributions	11,589,054	889,141	14,228,282	(4,061,613)	533,244
Net Position, June 30, 2022	696,904,936	104,452,546	593,493,329	(11,622,978)	10,582,039
Income (loss) before contributions	16,048,837	(1,267,775)	19,058,982	(2,871,688)	1,129,318
Net Position, June 30, 2023	\$ 712,953,773	\$ 103,184,771	\$ 612,552,311	\$ (14,494,666)	\$ 11,711,357

Board of Water & Light - City of Lansing, Michigan

Detail of Fiduciary Statements of Net Position Pension and OPEB Trust Funds Years Ended June 30, 2023 and 2022

		2	023	
	Defined Contribution Plan	Defined Benefit Plan	VEBA	Total
Assets				
Receivable, investment interest receivable	\$ -	\$ 1,100	\$ 13,772	\$ 14,872
Cash and cash equivalents	862,865	778,163	338,130	1,979,158
Investments at fair value:	,	,	•	
Mutual funds	148,520,087	31,282,941	156,666,884	336,469,912
Stable value	27,332,984	-	-	27,332,984
Common collective funds	,,	13,544,502	41,345,355	54,889,857
Real estate fund investment	-	3,932,003	42,471,497	46,403,500
Self-directed brokerage account		0,002,000	,,	.0, .00,000
Equities	9,997,083	_	_	9,997,083
Fixed income	349,683	_	_	349,683
Mutual funds	454,285	_	_	454,285
Participants note receivable	3,439,525	_	_	3,439,525
r articipants note receivable	3,439,323	<u>-</u>	·	3,439,323
Total assets	190,956,512	49,538,709	240,835,638	481,330,859
Liabilities				
Trade payable, due to broker/other		15,476	2,365,067	2,380,543
Net Position, Held in Trust for Pension and Other Employee Benefits	\$ 190,956,512	\$ 49,523,233 2	\$ 238,470,571 022	\$ 478,950,316
	Defined Contribution	Defined Benefit	VEDA	Tatal
Assets	<u>Plan</u>	Plan	VEBA	Total
Receivable, investment interest receivable	\$ -	\$ 1,171	\$ 3,091	\$ 4,262
Trade receivable, due from broker	-	500,000	· -	500,000
Cash and cash equivalents	1,662,131	1,308,877	957,009	3,928,017
Investments at fair value:				
Mutual funds	139,302,720	30,178,912	138,313,141	307,794,773
Stable value Common collective funds	29,720,419	- 14,578,119	41,956,442	29,720,419 56,534,561
Real estate fund investment	- -	4,093,767	46,922,667	51,016,434
Self-directed brokerage account		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,	21,212,12
Equities	8,979,962	-	-	8,979,962
Fixed income	-	-	-	-
Mutual funds	515,714	-	-	515,714
Participants note receivable	3,302,591		·	3,302,591
Total assets	183,483,537	50,660,846	228,152,350	462,296,733
Liabilities				
Trade payable, due to broker/other		2,072	12,256	14,328
Net Position, Held in Trust for Pension and Other Employee Benefits	\$ 183,483,537	\$ 50,658,774	\$ 228,140,094	\$ 462,282,405
		<u></u>		· · · · · · · · · · · · · · · · · · ·

Board of Water & Light - City of Lansing, Michigan

Detail of Statement of Changes in Fiduciary Net Position Pension and OPEB Trust Funds Years Ended June 30, 2023 and 2022

				20	23		
	_	Defined Contribution Plan	В	Defined enefit Plan		VEBA	Total
Increases Investment income:							
Net appreciation in							
fair value of investments	\$	14,923,330	\$	2,662,472	\$	15,226,432	\$ 32,812,234
Interest and dividend income	<u> </u>	3,131,258		1,471,375	_	5,999,336	 10,601,969
Net investment income		18,054,588		4,133,847		21,225,768	43,414,203
Employer contributions		11,648,704		_		68,076	11,716,780
Interest from participant notes receivable		131,862		-		-	131,862
Other		84,494					 84,494
Total increases		29,919,648		4,133,847		21,293,844	 55,347,339
Decreases							
Retiree benefits paid		21,900,248		5,142,408		10,627,788	37,670,444
Loan defaults		396,895		-		-	396,895
Participants' note and administrative fees		149,530		126,980		335,579	 612,089
Total decreases		22,446,673		5,269,388		10,963,367	 38,679,428
Change in net position held in trust		7,472,975		(1,135,541)		10,330,477	16,667,911
Net Position Held in Trust for Pension and Other Employee Benefits							
Beginning		183,483,537		50,658,774		228,140,094	 462,282,405
Ending	\$	190,956,512	\$	49,523,233	\$	238,470,571	\$ 478,950,316

Board of Water & Light - City of Lansing, Michigan

Detail of Statement of Changes in Fiduciary Net Position Pension and OPEB Trust Funds Years Ended June 30, 2023 and 2022

	2022								
		Defined Contribution Plan		Defined Benefit Plan		VEBA		Total	
Increases Investment income:									
Interest and dividend income	\$	2,665,738	\$	2,102,005	\$	7,872,032	\$	12,639,775	
Net investment income		2,665,738		2,102,005		7,872,032		12,639,775	
Employer contributions Interest from participant notes receivable		11,134,555 729,619		<u>-</u>		13,492,757		24,627,312 729,619	
Total increases		14,529,912		2,102,005		21,364,789		37,996,706	
Decreases Investment loss: Net depreciation in fair									
value of investments Retiree benefits paid		20,323,831 20,560,553		7,500,562 5,466,158		27,121,349 13,492,757		54,945,742 39,519,468	
Loan defaults Participants' note and administrative fees		577,197 150,974		- 134,610		- 353,816		577,197 639,400	
Total decreases		41,612,555		13,101,330		40,967,922		95,681,807	
Change in net position held in trust		(27,082,643)		(10,999,325)		(19,603,133)		(57,685,101)	
Net Position Held in Trust for Pension and Other Employee Benefits									
Beginning of year		210,566,180		61,658,099		247,743,227		519,967,506	
End of year	\$	183,483,537	\$	50,658,774	\$	228,140,094	\$	462,282,405	