Erickson Power Station Forebay, Retention Basin, and Clear Water Pond Closure Work Plan

for Compliance with the Part 115 Solid Waste Management

Delta Township, Michigan

Lansing Board of Water & Light

January 6, 2023





Table of Contents

1.0	Introduction and Purpose
1.1	Facility Background3
1.2	Regulatory Background7
2.0	Closure by Removal of CCR7
3.0	Ash Characterization11
4.0	Waste Removal Verification Documentation17
4.1	Visual Verification – First Line of Evidence17
4.2	Documentation of Excavation Grades – Second Line of Evidence
4.3	Photographic Documentation – Third Line of Evidence18
4.4	Soil Sampling and Analysis Confirmation – Fourth Line of Evidence20
4.4.1	Background Soil Sampling20
4.4.2	Procedure
4.4.3	Sample Analysis21
4.4.4	Confirmation Soil Screening22
4.5	Field Microscopic Quantification of CCR Content – Fourth Line of Evidence Alternative 23
5.0	Former Impoundment Potential Release Area25
6.0	Schedule
7.0	Post-Excavation Monitoring26
8.0	Summary27
9.0	References

List of Tables

Table 1. List of parameters and methods for soil confirmation analysis	
Table 2. Soil screening levels	

List of Figures

Figure 1. General Location	5
Figure 2. Erickson Facilities Map	6
Figure 3. Ash collected from the floor of the Forebay	. 12
Figure 4. Existing Conditions Plan	. 13
Figure 5. Excavation Grading Plan	. 14

Figure 6. Cross-Sections - Forebay and Retention Basin	15
Figure 7. Cross-Sections - Clear Water Pond	16
Figure 8. 50-foot Grid for Verification Sampling	19

List of Appendices

Appendix A Seepage and Slope Stability Memo Appendix B Ash Analytical Data

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1.0 Introduction and Purpose

This closure work plan has been prepared to request agreement from the Michigan Department of Environment, Great Lakes and Energy (EGLE) with Lansing Board of Water & Light (BWL) in regards to closure of the Forebay, Retention Basin, and Clear Water Pond (CWP) at its Erickson Power Station (Erickson, Facility, Site) located in Delta Township, Michigan. The facility is located at 3725 South Canal Road, Eaton County, Michigan and contains a single coal-fired generator capable of producing 165 megawatts of electricity (Figure 1). Coal Combustion Residuals (CCR) generated at Erickson are stored in dewatering tanks (hydro-bins) and three active CCR impoundments: the Forebay, Retention Basin, and CWP (Figure 2).

Specifically, these impoundments are "existing CCR surface impoundments" which will be closed by removal of CCR in accordance with self-implementing requirements of the CCR Resource Conservation and Recovery Act (RCRA) Rule (40 CFR §257 Subpart D) ("CCR RCRA Rule"). This document provides a general description of the following:

- plans for removal of waste
- multiple lines of evidence to document waste removal including the basis for an objective waste removal standard to address potential long-term sources of groundwater impacts
- schedule for implementing the work
- performance monitoring after waste removal in accordance with the CCR RCRA Rule

BWL plans to initiate construction work for closure of the Forebay, Retention Basin, and CWP by January 1, 2023; however, dewatering could be initiated sooner and therefore activities may be initiated sooner.

1.1 Facility Background

Erickson Power Station was constructed starting in 1970, was completed in 1973, and is scheduled to close by December 31, 2022. Erickson Power Station contains a single coal-fired steam turbine/generator capable of producing 165 megawatts of electricity.

Beginning in 1970, fly ash and bottom ash were sluiced from the plant to a 33-acre impoundment. In 1976, fly ash was diverted to a dry system and sold as byproduct to the cement industry, and only bottom ash was sent to the impoundment. Water flowed to the CWP before returning to the plant for use. The 33-acre impoundment was physically closed in 2014 (CCR was removed from the impoundment and disposed off-site) and the Forebay and Retention Basin were installed within its footprint, leaving a 28-acre inactive area currently described as the Former Impoundment on Figure 2. Currently, bottom ash from the coal-fired boiler is sluiced from the plant to dewatering tanks (hydro-bins). The dewatered bottom ash is trucked to a sanitary landfill and the decant water is hydraulically fed through the Forebay, Retention Basin, and then to the CWP to allow the minimal remaining CCR particles to settle out before returning to the plant via the CWP Pump House for reuse. Fly ash is handled dry and collected in on-site silos. In addition to the flow from the hydro-bins, the CCR impoundments also receive non-CCR wastewater, including flows from the coal pile runoff sump and plant sumps.

The interior embankments and floors of both the Forebay and Retention Basin are lined with a layer of geosynthetic clay overlain with a 40-mil thick flexible polyvinylchloride membrane liner (FML). Each FML is protected with geofabric and a 6- to 12-inch layer of sand. The tops of the embankments that are subject to wave action are protected with an additional layer of geofabric and 6 to 12 inches of stone riprap (MD&E, 2018). The tops of the interior embankments of the CWP are protected with approximately 6 inches of stone riprap. The CWP is lined with compacted clay. There are no regulated outfalls associated with the impoundment system. In addition to the three active CCR impoundments (Forebay, Retention Basin, and CWP), the Site is bordered by Lake Delta on the southwest side (Figure 2). The description of impoundment construction timing is provided in the History of Construction report (HDR, 2020).

The CWP was constructed to provide a storage basin for water prior to recycling it back to Erickson Power Station via the Pump House located on the northwest corner of CWP. During normal operating conditions, the water flows between the station, the impoundments, the CWP, and back to the station. Due to the age of the CWP, less historical documentation exists for the liner construction of the CWP. According to the Location Restriction Report, the CWP is "lined with compacted clay" (MD&E, 2018). From 2009 through 2014, the ash was removed from the 33-acre impoundment, and a new system (including the construction of the Forebay and Retention Basin) was installed. The Forebay and Retention Basin were installed within the footprint of the excavated 33-acre former impoundment and cover approximately 5-acres, leaving the former impoundment with a surface area of 28-acres.

Water discharged from Erickson Power Station flows directly to the Forebay and enters through three influent pipes: 1) a 10-inch main extending from the plant sump within Erickson Power Station, 2) a 10-inch main from the Hydro-Bins, and 3) a 6-inch main extending from the Coal-Pile Run-Off Pump House. Water then flows from northeast to southwest across the Forebay where water exits through three 24-inch diameter effluent pipes at the southwest corner of the Forebay, which serve as the spillway for the Forebay passes through the dike separating the Forebay and Retention Basin and enters the Retention Basin. Water then flows from northeast to southwest across the Retention Basin where water exits through a 72-inch diameter pre-cast concrete overflow riser pipe at the south corner of the Retention Basin, which serves as the spillway for the Retention Basin. At the bottom of the riser pipe structure lies a 36-inch diameter corrugated plastic pipe (CPP) pipe that directs flow to the CWP. Water is pumped from the CWP back to the plant for reuse.





Figure 1. General Location

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DATA SOURCE: NAIP Imagery: Natural Cold

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Figure 2. Erickson Facilities Map

ERICKSON POWER STATION

EATON COUNTY, MICHIGAN

1.2 Regulatory Background

The BWL has identified the Forebay, Retention Basin, and CWP at Erickson as "existing CCR surface impoundments" under the CCR RCRA Rule, as they are directly receiving and storing commingled CCR and low volume miscellaneous wastewaters as of the effective date (October 19, 2015) of the CCR RCRA Rule. As such, there are specific criteria and schedules under the CCR RCRA Rule to conduct closure. On November 30, 2020, BWL submitted a Demonstration to the Environmental Protection Agency (EPA) in order to obtain approval of an alternative date to initiate closure in accordance with 40 CFR, Part §257.103(f)(1) (85 FR 53561, August 28, 2020). The Alternative Closure Requirements of the CCR Rule at 40 CFR §257.103(f)(1) (Holistic Approach to Closure Part A, August 28, 2020) (Final Rule) allowed an owner or operator the ability to request a deadline extension for an existing CCR surface impoundment to continue to receive CCR if the owner or operator certifies that the waste streams must continue to be managed in the CCR unit because it is infeasible to complete the measures necessary to obtain alternative disposal capacity by the current Final Rule deadline (April 11, 2021). The owner may request the exact amount of time necessary to complete the measures to obtain alternate capacity (completed no later than October 15, 2023). Thus, BWL submitted the extension request to the EPA Administrator to continue to operate the CCR impoundments until approximately May 25, 2023 based on the timeline for preliminary design and construction of a CCR water treatment system and new non-CCR impoundment. On January 11, 2022, BWL received an Interim Decision from the EPA that the Demonstration provided by BWL was incomplete and proposed that the deadline for the CCR surface impoundment system to cease receiving waste would be 135 days after EPA's final decision in this matter after the close of the comment period (February 23, 2022). BWL provided comments back to the EPA within the comment period including requirements for the Erickson plant to remain in operation through December 31, 2022. Therefore, BWL is proceeding under this new accelerated closure schedule to close the plant by December 31, 2022 and cease waste to the impoundments on or before that date. That date was selected as the first possible plant closure date that would also allow for impoundment cleanout (CCR removal and verification documentation) on or before October 17, 2023.

The three impoundments are not licensed as units for waste disposal under the Michigan Natural Resources and Environmental Protection Act (NREPA) Part 115, though BWL submitted application materials and associated Hydrogeologic Monitoring Plan (HMP) to EGLE. Due to the groundwater isolation distance and impoundment liner design, EGLE has not licensed the CCR impoundments at Erickson. However, in the meantime, BWL has been operating, monitoring, and reporting to EGLE as if the impoundments were licensed. Therefore, in following, BWL submits this Closure Work Plan to request agreement from EGLE with BWL's plan to close the three CCR impoundments at Erickson. BWL will provide to EGLE a separate Coal Pile Closure Work Plan for review that will address the Coal Pile at Erickson; however, that facility is not under a similar regulatory deadline for closure as are the CCR.

2.0 Closure by Removal of CCR

BWL intends to close the Forebay, Retention Basin, and CWP by removal of CCR in accordance with self-implementing requirements under the CCR Rule. Upon approval of the

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Closure Work Plan, BWL intends for this document to serve as an agreement with EGLE on applicable elements of its self-implementing plan to achieve closure in accordance with Part 115 and the CCR Rule. Documentation and certifications necessary under the CCR Rule will be provided to EGLE and documents will be posted to the CCR Rule Compliance public website. As part of closure self-implementation, the EPA required an initial closure plan for existing CCR surface impoundments, which has been completed (NTH, 2019).

The Forebay, Retention Basin, and CWP will be closed by removal of visible CCR and liner material plus a one-foot over-excavation below the liner. This plan is consistent with the as-built designs of the Forebay and Retention Basin, and with the design and visible CCR for the CWP. The Forebay, Retention Basin, and CWP will be closed in compliance with the CCR Rule using a phased approach that will include: 1) physical removal of CCR for purposes of removing regulated waste and sources of potential long-term groundwater contamination, and 2) demonstrate the concentrations of constituents of concern do not exceed groundwater protection standards established pursuant to §257.95(h)c and Part 115. This closure compliance monitoring is described in Section 5.0.

The CCR impoundments will be closed by first dewatering, followed by CCR, liner, and overexcavation material removal. Additionally, shallow groundwater dewatering will occur at the west end of the Retention Basin (adjacent to Lake Delta). A well point system with a 5-ft screened interval at El. 870 ft to El. 865 ft will be installed to low the anticipated ground water level to prevent potential seepage in this area. This system was supported by the analyses presented in Appendix A.

Ash removal will occur in several passes. The CCR and a portion of the sand will be removed in the first pass, then the remaining sand and liner material will be removed in the second pass, followed by the 1-foot over excavation in the final pass across the ponds. The excavated materials will be transported to Granger Landfill in Lansing, Michigan, or similar, for ultimate disposal. This is the same process that was completed when the Former Impoundment was closed in 2014. The surface water and ash pore dewatered water will be discharged into Lake Delta under the conditions of an existing National Pollutant Discharge Elimination System (NPDES) permit through EGLE.

Because the three CCR impoundments are enclosed within embankments, the extents of the impoundments are well defined horizontally. The horizontal excavation limits of CCR in the Forebay, Retention Basin, and CWP will extend to the embankments. These interior berms/embankments that separate the individual impoundments will remain. The existing conditions, excavation, and cross sections are provided as Figures 4-7. The lateral extent of the Forebay, Retention Basin, and CWP excavation limits is shown on Figure 5. After excavation the impoundments will hold stormwater that falls in them and therefore the one foot of excavation into the impoundment walls/embankments will not likely diminish the geotechnical adequacy to hold the stormwater. A seepage and slope stability analysis was completed to support this assumption and the results have been included as Appendix A.

Following a site visit between BWL and EPA in April 2022, the EPA recommended that certain structural stability items were implemented prior to and during the closure activities of its CCR



units. BWL reviewed and responded to the items recommended by the EPA. A summary of those items is presented below:

- EPA Recommendation: Continue to properly maintain the embankments including frequent mowing to maintain the vegetation at approximately 6 inches and ensure the vegetation is adequate to prevent erosion from surface water run-on/runoff and wave action.
 - BWL Response: BWL will continue to conduct inspections and maintain the embankments until such time the impoundment closure contractor begins work, which is anticipated to occur early 2023. The contractor is required to remove CCR on the embankments and will maintain vegetation where appropriate.
- EPA Recommendation: Establish a robust monitoring plan for each pond to be completed at least weekly during normal conditions throughout closure until the Clear Water and Retention Ponds have completed CCR removal activities. Monitoring should focus on noticeable changes to the berm and have a contingency plan for any indication of seeps, cracks, or movement in the embankments.
 - BWL Response: A monitoring plan for all embankments will be established and implemented by the contractor and onsite BWL Owners Engineer (HDR Inc.).
- EPA Recommendation: Conduct weekly inspections of the buried service lines in the embankment between the CCR units and Lake Delta as well as the emergency overflow pipe in the Clear Water Pound from the inlet to the outfall to ensure they are structurally intact and are not subject to leaks that may be detrimental to the integrity of the embankments or safe discharge through the spillway. The interior of the pipes and submerged pipes were not observed and should be inspected internally via a remotely operated vehicle (ROV). Internal inspection of the Emergency Overflow Pipe should be prioritized. Where pipes are not readily accessible, inspections should be able to be carried out using remotely operated vehicles or similar inspection methods.
 - BWL Response: The Lake Delta Transfer Structure pipe will be inspected as the pond is dewatered and monitored for leaks/seepage once accessible. The pipe will be cleaned out and plugged with concrete prior to installation of a buttress. The overflow pipe in the Clear Water Pond will not have water on either side of the embankment after dewatering therefore instability is not of concern.
- EPA Recommendation: Repair the erosion noted in past inspections around the Clear Water Pond. Please provide us details on measures you will take to undertake this repair.
 - BWL Response: The area of erosion in the Clear Water Pond is within the design excavation footprint. This area will be removed during excavation.



- EPA Recommendation: During dewatering, the drawdown rates should not exceed one foot per week for the Clear Water Pond.
 - BWL Response: A slope stability analysis was performed for the Clear Water Pond embankment adjacent to Lake Delta (as well as for the Retention Basin adjacent to Lake Delta) and the factor of safety calculated for the Rapid Drawdown condition exceeded the minimum factor of safety required in accordance with USACE Engineering Manual 1110-2-1913.
- EPA Recommendation: Once the ponds are permanently dewatered and as soon as practical during the CCR removal process, a compacted soil buttress should be installed on the interior slopes of the separation berm between Lake Delta and the Clear Water Pond as well as the Retention Basin. The buttress should be installed at the toe of the slope and be sized to contribute the equivalent buttressing force that the water retained during normal operations imparted. The buttress should be designed and sealed by a qualified civil/geotechnical engineer.
 - BWL Response: After completion of the CCR removal and approval of removal verification by EGLE, the impoundments have been designed for a "Phase II" infill using material from the interior embankments of the impoundments that are no longer needed. The material from the interior embankments will be taken and graded into the footprint of the three impoundments. This final condition (i.e., Phase II) of the impoundments will have material placed up to El 876 adjacent to the interior toe of the Retention Basin and Clear Water Pond embankments adjacent to Lake Delta. Therefore, 5-feet of clay material will be placed where there was approximately 10-feet of water when the ponds are full providing a buttressing effect. Additionally, the embankment of the Retention Basin was designed with a shelf which will remain in place in the final condition.

As described previously, the excavation depth design was based on a one-foot over-excavation below the as-built liner elevation of each impoundment. Therefore, excavation will continue to the elevations/design in Figure 5. The excavation design elevation of the Forebay and Retention Basin is 869 to 871 feet above geodetic datum (agd) and the CWP is 871 feet agd. Proposed excavation design and cross sections are provided in Figure 6 and Figure 7 – Forebay, Retention Basin, and CWP Excavation Plan. BWL does not plan to backfill the ponds once the CCR is removed.

This design results in approximately 7,020 cubic yards of CCR at the Forebay, 4,950 cubic yards of CCR at the Retention Basin, and 12,300 cubic yards of CCR at the CWP. This is a total of 24,270 cubic yards of CCR removal. There will be an addition 15,710 cubic yards of liner and over-excavation native material removed.

Piping between impoundments and associated equipment abandonment and CCR removal is under evaluation and will be included in contractor scope. BWL intends to disconnect the transfer structure connected to the CWP. The CWP will be dewatered and associated ash in the pipe will be removed.

The groundwater elevation measured in wells immediately around the impoundments shows that the bottom of the Retention Basin, Clear Water Pond and Former Impoundment are below the water table. However, this may reflect some mounding around the impoundments, which will subside after the surface water is decanted from each impoundment. Further, in 2012-2014 when BWL closed the clay-lined Former Impoundment, no groundwater dewatering was required beyond the dewatering sumps within the footprint of the impoundment (e.g., no dewatering wells nor well points, not horizontal well points were needed). Therefore, impoundment dewatering is anticipated to be performed through pumping surface water and use of sumps with pumps to dewater the ash pore water from the impoundments and discharge into Lake Delta under the conditions of an NPDES permit through EGLE. Ash will be loaded into trucks for hauling and ultimate disposal at Granger Landfill, or similar landfill determined by the Contractor. When the ash is accepted at the landfill, the ash will have to pass the paint filter test for moisture. Therefore, BWL will review that the ash is dewatered sufficiently prior to truck loading. Should in-pond sumps not sufficiently dewater the ash pore water, other potential methods may be applied by the contractor, including but not limited to:

- Physical drainage of the ash by directing the dewatered water into sumps, and pumping the sump water to Lake Delta.
- Mixing the ash with dry soil and/or cement (if allowed by the landfill).
- Use of glycol heaters in the winter to dry the ash and melt the frozen pore.

BWL has spoken with potential Contractors, and it is their intention to accomplish the project without placement of the ash outside of the three CCR impoundment footprints. Dewatering planning and execution will be specified by the Contractor.

3.0 Ash Characterization

Analysis of the bottom ash, collected from the hydrobin in March 2022, are provided in **Appendix B.** In addition, on September 9, 2022 BWL collected three samples of 100% ash from the bottom of the Forebay with a long-reach retractable sample pole. These three samples were submitted to Merit Laboratory for analysis and analyses are provided in **Appendix B**. In addition, Figure 3 provides a photograph of the ash from the floor of the Forebay.

BWL intends to collect three samples of 100% ash from the bottom of the Retention Basin with a long-reach retractable sample pole, and three samples from the CWP. The ash will be analyzed for the same parameters as the prior ash samples in Appendix B. This will result in a total of nine ash characterization samples. The ash analytical data will be used for development of the microscopy CCR concentration graphs, described in Section 4.5. Particle size analysis will also be completed on nine samples, three from each CCR impoundment. Particle size data will be used to ensure that the ash will be visible in the microscope during verification and particle size is not intended to be used for verification. The results of the ash analytical and particle size data will be submitted once completed under separate cover.

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Figure 3. Ash collected from the floor of the Forebay





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Figure 5. Excavation Grading Plan



Figure 6. Cross-Sections - Forebay and Retention Basin

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Erickson Power Station | CCR Impoundment Closure Work Plan





Figure 7. Cross-Sections - Clear Water Pond

4.0 Waste Removal Verification Documentation

Verification of CCR removal will be documented based on the following lines of evidence:

- 1. First line of evidence visual verification of CCR removal by a Michigan Professional Engineer. The certification will indicate visible CCR material has been removed.
- Second line of evidence comparison of surveyed excavation termination grades to design elevations included herein that are based upon known engineering record elevations (as-built drawings) of impoundment liner elevations in the Forebay and the Retention Basin. The CWP base elevation engineering records are less accurate; however, the surveyed final grades will still be compared to the design as added evidence of impoundment cleanout.
- 3. Third line of evidence photographic documentation including photographs of CCR removal progression and photographs of excavated areas at random grid nodes.
- 4. Fourth line of evidence exposed native material sampling and analysis at random grid nodes to confirm CCR removal.
 - a. Exposed native material soil samples at the bottom of the Forebay, Retention Basin, and CWP will be sampled and analyzed to demonstrate soils meet Part 201 Cleanup Criteria or site-specific background soil concentrations.
 - b. An alternative to the analytical approach, if needed, will be to use microscopic quantification of CCR content to confirm CCR removal.

These multiple lines of evidence approach provide a predictable and reliable means to objectively measure concentrations of CCR based on physical sample properties.

4.1 Visual Verification – First Line of Evidence

The first line of evidence to assess CCR removal activities will be for a Michigan licensed Professional Engineer to visually observe the excavation work and inspect the impoundment excavation base and sides to certify that CCR material was removed. Excavated areas that do not meet the CCR removal objective based on visual inspections will be excavated further until the CCR removal objective outlined in this closure plan is met.

4.2 Documentation of Excavation Grades – Second Line of Evidence

The second line of evidence to assess CCR removal activities will be to confirm that excavations are performed to at least the elevation established in the designs herein. The elevation of the base of CCR and liner was established based on engineering records, specifically as-built designs, of the Forebay and Retention Basin (MD&E, 2014). The engineering records for the CWP are not available; however, bathymetry studies and prior historic information from the site was used to develop the pond geometry (NTH 2019). Once the Contractor confirms the excavations have met the horizontal and vertical limits shown in Figure 5, a survey will be performed to confirm the desired closure elevation or design grade. The BWL

surveyor will provide HDR a .csv file with topography of excavation area at grid nodes and break lines. HDR will compare elevations points to closure topography and provide acceptance/refusal of elevation of area to be inspected in the field. Excavated areas that do not meet the design grade will be excavated further until the design grade is met.

4.3 Photographic Documentation – Third Line of Evidence

Consistent with EGLE guidance, Sampling Strategies and Statistics Training Materials for Part 201 Cleanup Criteria (S3TM), a 50-foot grid will be established across the excavation area for assessment (Figure 8). According to the S3TM guidance, the impoundments are considered medium-sized areas. The grid nodes to be sampled will be selected using a random number generator (randomly generated using the Microsoft Excel RANDARRAY function). Photographic documentation will be completed on 50 percent of the nodes followed by hand sampling and laboratory analysis at 50 percent of the photographed nodes. The excavation surface will be inspected visually to identify residual CCR materials that are present on the exposed surface of the excavation. If CCR is still visible, additional material will be removed. When no visible signs of CCR are observed, photographs and written descriptions will be taken at 50 percent of the grid nodes to document the material left in place. The photography procedure will be standardized such that it includes the following elements:

- Photographs will be taken of the general area-wide excavation
- Photographs will be performed at 50% of grid nodes.
 - BWL's surveyor will provide HDR field assistance in locating nodes using on-site survey grade GPS.
 - Photographs will be taken at each selected node with 12" x 12" frame indicating surficial soil area.
 - Whiteboard will be present in photo and will document: Site Name/Project identification (ID), Date, Time, and Node ID.
 - Photographs will be taken from a standardized height (approximately 2.5 feet)
 - The camera will be positioned directly over the excavated surfaced facing downwards with as little tilt as possible.
 - Photographs will have a pixel resolution of 4608 x 3456 (i.e., 15.9 megapixels).





Figure 8. 50-foot Grid for Verification Sampling



4.4 Soil Sampling and Analysis Confirmation – Fourth Line of Evidence

Soil sampling and laboratory analysis will be utilized to confirm the CCR removal objective was met as a quantifiable line of evidence. According to the S3TM guidance, the impoundments are considered medium-sized areas and therefore statistical sampling strategies are recommended. Sampling will be performed at 25% of the photographed nodes (this is 25% of the total nodes per S3TM). This will result in greater than nine samples in each of the three CCR impoundments. The locations will be randomly generated using the Microsoft Excel *RANDARRAY* function.

At these nodes, a 4-ounce glass jar of soil will be collected and submitted to a laboratory for analysis. The sample will be sent to the laboratory for total metals analysis to measure the concentration of metals in surficial soil samples to verify CCR removal. These sample results will be analyzed for and compared to the Michigan Cleanup Criteria Requirements for Response Activity (Part 201 Generic Cleanup Criteria and Screening Levels) (Table 1). However, some constituents of interest (COIs) may exceed the cleanup criteria naturally in the soils. BWL performed a site-specific background soil study to develop site-specific concentrations as cleanup standards, as described below.

4.4.1 Background Soil Sampling

A total of eight (8) borings were completed to collect background soils at Erickson from locations without potential for impact from activities at the plant. A total of 35 soil samples were collected for laboratory analysis from surface to 26 feet below ground surface to determine background soil concentrations. Samples were collected from each soil type encountered in the borings (clay, clay with sand and gravel, sand and sand and gravel, and sandstone). HDR conducted a statistical analysis of the background samples to calculate reference background concentration levels for each material type. The reference background concentration levels are referred to as background threshold values (BTVs). The statistical method used to produce the BTVs for each COI for each material type is the upper prediction limit (UPL). The background soil sampling and BTV calculation is described in the HDR Erickson Background Soil Study Memorandum will be submitted under separate cover. Preliminary feedback on the Background Soil Study Memorandum has been received from EGLE requiring additional background soil sampling, analysis, and statistical analysis. BWL has developed and submitted a Background Soil Collection Amendment Work Plan for the second round of sample collection for EGLE comment prior to implementation. The Background Soil Collection Amendment Work Plan and subsequent Background Soil Report will be under separate cover from this Closure Work Plan so as to not delay the Closure Work Plan approval.

4.4.2 Verification Sampling Procedure

Sampling notes should include the following:

- Weather conditions: rainfall, temperature, and wind direction
- Ongoing activities that may influence or disrupt sampling efforts
- Sample collection date and time
- Variance from the sample map and explanation



- Photo log and photo taken from each sample site
- Soil description at each sample site (soil color and texture and additional characteristics to distinguish from other samples if not the same clay material)

The collection of samples from near-surface soil can be accomplished with tools such as spades, shovels, trowels, and scoops. Either stainless steel or plastic trowel will be used to collect the sample. Plastic utensils are acceptable because sampling is not being conducted for volatiles and semi volatile compounds. Samples will be collected according to the following procedures:

- 1. Using a new plastic trowel or nitrile gloves, remove the over-burden or over-lying surface material to approximately 2 inches below the surface.
- 2. From 2 inches below the surface to 12 inches below the surface, accumulate an adequate volume of soil to fill two 4-ounce glass jars of soil.
- 3. A GPS point will be collected form each sample location.

It is critical that both the sample bottle identification and sample times match exactly the sample name and collection time written on both the field notes and the chain of custody.

Samples will be stored in a cooler, though ice is not necessary. The coolers from the field will be delivered to the lab. The Chain of Custody form should be completed in the field as the sampling progresses and signed upon transfer of custody at the laboratory. Chain of custody procedures comprise the following elements: (1) maintaining custody of samples, and (2) documentation of the requested analysis. To document chain of custody, an accurate record must be maintained to trace the possession of each sample from the moment of collection through analysis and reporting. The field chain of custody record is used to record the custody of the samples collected and maintained by investigators. Sample sets will be accompanied by a chain of custody record, which also serves as a sample logging mechanism for the laboratory sample custodian.

4.4.3 Sample Analysis

Parameters to be analyzed are shown in Table 1. These parameters include the constituents required for confirmatory soil sampling by the CCR Rule (Appendices III and IV of CCR Part §257), plus parameters required by EGLE for CCR monitoring under the Part 115 licensure.

Table 1. List of parameters and methods for soil confirmationanalysis				
Antimony - Method 6020A	Fluoride - Method 9056			
Arsenic - Method 6020A	Iron - Method E300.0			
Barium - Method 6020A	Lead - Method 6010C			
Beryllium - Method 6020A	Lithium - 6020A			
Boron - Method 6020A	Mercury- Method 7471B			
Cadmium - Method 6020A	Molybdenum - Method 6020A			
Chromium - Method 6020A	Nickel - Method 6020A			
Chromium III - Method 7196A	Selenium - Method 6020A			
Chromium VI - Method 7196A	Silver - Method 6020A			
Cobalt - Method 6020A	Thallium - Method 6020A			
Copper - Method 6020A	Vanadium - Method 6020A			
Radium 226 by Method 903.1	Zinc - Method 6020A			
	Radium 228 by Gamma			

4.4.4 Confirmation Soil Screening

The confirmatory soil samples from each of the three (3) impoundments will be pooled to develop a statistical 95 percent Upper Confidence Limit (UCL) for each constituent for each impoundment. The UCL will be compared to concentrations for Nonresidential Soil Part 201 Generic Cleanup Criteria and Screening Levels for Nonresidential Drinking Water Protection Criteria (Table 2). If there are exceedances of the Part 201 screening, confirmatory UCL concentrations will be compared to the site specific BTVs associated with the same texture as the confirmation soil (e.g., sand or clay). If confirmatory UCL concentrations are equal to or lower than the BTVs, then the CCR impoundment will be considered passing verification and no further action will be required.

Where the sample points have indicated that the entire area exceeds the cleanup, the individual sample concentrations will be evaluated and "hot spots" identified. The nodes adjacent to the sampled nodes that are causing the exceedance will be sampled, and this process repeated until the "hot spots" requiring removal have been defined. The radius of excavation around the contaminated sample point(s) is equal to the grid interval (GI=r). Excavation depth is to the deepest point of contamination or to the depth where acceptable levels are anticipated. After excavation, the impacted point(s) must be resampled at their new elevations to verify that the area meets the selected cleanup criteria. If continued contamination is detected, the excavation format is repeated until a satisfactory result is obtained. Alternatively, microscopy may be used to verify CCR removal as described in Section 4.5.

Table 2. Soil screening levels					
Constituent	Part 201 Cleanup Standard (ug/kg)	Constituent	Part 201 Cleanup Standard (ug/kg)		
Antimony	4,300	Iron	6,000		
Arsenic	4,600	Lead	7.00E+05		
Barium	1.30E+06	Lithium	7,000		
Beryllium	51,000	Mercury	1,700		
Boron	10,000	Molybdenum	4,200		
Cadmium	6,000	Nickel	1.00E+05		
Chromium III	1.0E+09	Selenium	4,000		
Chromium VI	30,000	Silver	13,000		
Cobalt	2,000	Thallium	2,300		
Copper	5.80E+06	Vanadium	9.90E+05		
Fluoride	40,000	Zinc	5.00E+06		
	EPA Soil PRGs -		EPA Soil PRGs -		
Constituent	Worker Composite (pCi/g)	Constituent	Worker Composite (pCi/g)		
Radium 226	3.1	Radium 228	7.5		

4.5 Field Microscopic Quantification of CCR Content – Fourth Line of Evidence Alternative

Should there be nodes where the soil analytical data is not meeting the cleanup standard and the presence of CCR is in question, due to organics in the material or clays on the particles blocking the ability to well identify the particles under the microscope, the sample will be sent to the laboratory for total metals analysis to measure the concentration of metals in surficial soil samples to verify CCR removal. Field microscopic quantification of CCR content will be utilized to confirm the CCR removal objective was met as an alternative line of physical evidence. The procedure was developed from other CCR projects with approved and successfully implemented closure plans in Michigan. The method includes the use of a wet sieve due to anticipation of clays on the particles, potentially coating or visually blocking the ability to identify the particles under the microscope. The microscopy procedure will be standardized such that it includes the following elements:

- a. Sample will be collected at sample node using a shovel and placed in sealed plastic bag. The sample will be split between an archived sample and analysis sample after reduction.
 - i. Field Sample Size: 12" x 12" x 6" (L x W x H)
- b. Sample will be dried in an oven overnight at 100 °F.
- c. After drying, sample will be hand-sieved in general accordance with sieving procedures of ASTM D1140 (the term general accordance is used because the ASTM calls for drying at 230 degrees after wet sieve and we prefer a lower temperature drying to avoid scorching material).



- d. Sample will be weighed in grams.
- e. Sample will be placed in bucket, thoroughly covered in water, and inundated for 10 minutes.
- f. Sample will be stirred to agitate fines to bring to suspension.
- g. Bucket will be decanted through wash #200 sieve to remove fines. Process will be repeated until wash water is clear.
- h. Remaining water will be decanted over wash #200 sieve.
- i. Remaining sample will be placed in container and dried in an oven overnight at 100 °F.
- j. Sample weight will be recorded after drying.
- k. Representative sample will be placed in clean container for microscopic testing.
- Three representative portions from the processed sample will be analyzed for CCR materials under a Trinocular Microscope (7X-45X zoom magnification) to estimate the visual quantification percent of CCR compared to a Visual Estimate Chart. Microscopy samples will be photographed under the microscope, which will be available during verification reporting.
- m. Archive Samples
 - i. The dried/sieved sample that was analyzed will be bagged and stored in a container (container will be designated for each site visit) with following ID information:
 - 1. Site Name/Project ID
 - 2. Date
 - 3. Node ID
 - ii. Sample will be stored at site at location determined by BWL.

To determine what is considered passing or failing the microscopy, a site-specific threshold for CCR removal was selected as a ratio of CCR and native soil that would reduce the concentrations of the mixed materials to less than the respective non-residential drinking water protection criteria for soil. To do this, background soils were collected and analyzed. Additional background soil sample collection is proposed in the Background Soil Collection Amendment Work Plan, which is provided to EGLE for review and comment. Soils will be analyzed for all of the parameters in Table 1. The range and average concentrations from these samples will represent 100% native material concentrations and will be graphed with the range and average concentrations from 100% CCR samples, which will result from three samples collected from nine samples of ash collected in the bottom of the Forebay, retention Basin, and CWP. These concentrations will be compared to the EGLE Nonresidential Soil Part 201 Generic Cleanup Criteria and Screening Levels for Nonresidential Drinking Water Protection Criteria (Table 2) to determine which constituents could be used as indicators of potential groundwater impacts. The site-specific threshold for CCR removal will be a %CCR/%native that would have concentrations less than the respective criteria for soil. This selected percent CCR will be documented in a follow-up memorandum to EGLE providing the analytical results and site-specific microscopy threshold.

FJS

5.0 Former Impoundment Potential Release Area

The Former Impoundment and CWP were the ash waste impoundments from 1970 through 2012. Between 2012 and 2015, BWL completed a very large cleanout of the Impoundment and redesign of the system that includes a new ash removal and flow system that does not include the Former Impoundment as part of the CCR accumulation design. The Former Impoundment, under the current configuration, is not designed to hold an accumulation of CCR. The CWP is currently considered a CCR impoundment, and contains ash, because when the Former Impoundment was cleaned out in 2012-2015, the ash was not removed from the CWP. There is occasional overflow of water from the Retention Basin to the Former Impoundment, which is clear water and has already been through three stages of ash removal before flows go to the Former Impoundment (Hydrobins, settling in the Forebay, and settling in the Retention Basin). Sampling performed on this overflow had a total suspended solid concentration of 4 milligrams per liter and a sample from 2020 for Visual Estimate analysis from 2020 that there was <1% coal ash in the water sample. These analyses demonstrate the overflow from the Retention Basin the Former Impoundment has a de minimis amount of ash. However, EGLE has stated this overlay could be considered a release, and is therefore requiring ash removal, if present in the Former Impoundment and associated verification.

If the Former Impoundment has CCR in it as a result of a release from the CCR impoundment outfall it would most likely be near the outfall. BWL will dewater the Former Impoundment in a 50-foot radius around the outfall from the water line, and a Michigan Licensed Professional Engineer will perform visual inspection of the dewatered area, including photographs of the area. If there is no visual CCR in that area BWL will document this finding as part of the closure verification reporting and BWL will consider this potential release area finished. If CCR is observed in the 50-foot radius, the surface of the location where it was observed will be scraped or shovel removed and disposed of offsite like the CCR from the CCR impoundments. If CCR is observed and removed in this area, BWL will increase the dewatered area to a 250-foot radius from the outfall and water line and perform a similar exercise of visual examination with photographs. If no additional CCR is observed in the 250-foot radius area, the release cleanup would be considered finished. If CCR is observed and cleaned out from this area, a similar stepout will be performed at another 200 feet and continue in this manner. BWL will perform the CCR removal verification in the Former Impoundment, if necessary, via visual observation and will take photographs following the same method as Section 4.3. These findings will be reported to EGLE in the closure verification report, which will be stamped by a Michigan Professional Engineer.

6.0 Schedule

General Order of Events for CCR Removal	Preliminary Schedule
BWL Finalize Contractor Bid Package	October 14, 2022
Contractors Bids Due to BWL	November 11, 2022
Award and complete Contractor Contracts	December 27, 2022
Cease Waste to Impoundments	No later than December 31, 2022
Dewater Former Impoundment and prepare Former Impoundment as work area	January 2023*
Decant surface water from Forebay	January 2023*
Excavate Forebay and ash dewatering	February-April 2023*
Decant surface water from Retention Basin	February 2023*
Excavate Retention Basin and ash dewatering	March-April 2023*
Decant surface water from Clear Water Pond	March 2023*
Excavate Clear Water Pond and ash dewatering	April-May 2023*
Deliver ash to Landfill, as dewatered, continuous	February – September 2023*

*Exact dates dependent on contractor schedule

7.0 Post-Excavation Monitoring

After removal of the CCR, BWL will work to demonstrate the concentrations of Appendix IV constituents of concern do not exceed groundwater protection standards established pursuant to §257.95(h) and Part 115. The current CCR groundwater monitoring system for Erickson Forebay, Retention Basin, and CWP consists of 17 monitoring wells. This monitoring well network is anticipated to be used to determine compliance with groundwater protection standards and achievement with the standard of clean closure pursuant to 40 CFR §257.102(c) and the HMP. If the groundwater-based standards cannot be achieved following removal and



verification that CCR has been removed, then the necessary technical requirements are in place to implement additional corrective actions, if necessary.

8.0 Summary

The intent of this closure work plan is to communicate and achieve agreement with the EGLE on BWL's plans to self-implement closure by removal of CCR from the Forebay, Retention Basin, and CWP at Erickson.

9.0 References

HDR, 2020. History of Construction, Erickson Power Station Clear Water Pond, June 12, 2020.

HDR, 2020a. History of Construction, Erickson Power Station Forebay and Retention Basin, August 10, 2020.

Mayotte Design & Engineering (MD&E), 2014. As-Built Ash Impoundment System plans dated July 7, 2014.

NTH, 2019. Closure Plan CCR Surface Impoundment System Erickson Power Station. August 16, 2019.

Appendix A

Seepage and Slope Stability Memo

Memo

- Date: Thursday, September 29, 2022
- Project: Erickson Power Station Forebay, Retention Basin, and Clear Water Pond Closure

OF MICHIG

TERRY BRYCE

BURKETT ENGINEER No. 6201066757

POFESSION

29 Sep 2022

STATE

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CICENSED

Prepared for: Lansing Board of Water & Light **Erickson Power Station** 3725 South Canal Road Lansing, Michigan 48917

From:

Iman Shafii, Ph.D., P.E. Geotechnical Engineer

Bryce Burkett, P.E. Senior Geotechnical Project Manager

Subject: Retention Basin and Clear Water Pond Seepage and Stability Analyses

1. Introduction

Erickson Power Station is scheduled to close as part of the Lansing Board of Water & Light's (BWL) move to cleaner energy sources. Historically, fly ash and bottom ash resulting from the coal combustion process were mixed with water to form a slurry and pumped from the plant to the historical 33-acre Former Impoundment. From the Former Impoundment, the water then flowed hydraulically to the Clear Water Pond. The Forebay and Retention Basin were constructed as part of a new impoundment system from 2009 through 2014 when the Former Impoundment was closed. Figure 1 shows an aerial view of the current impoundment configuration.



Figure 1. Google Earth Image of Impoundment System

HDR Michigan, Inc. (HDR) is assisting BWL with assessing the stability of the embankments of the Retention Basin and Clear Water Pond adjacent to Lake Delta during the proposed dewatering activities as part of the impoundment closure program.

As part of this project, two cross-sections were selected along the embankment of Retention Basin and Clear Water Pond adjacent to Lake Delta for the slope stability and seepage analyses:

- Section A-A: Retention Basin
- Section B-B: Clear Water Pond

The proposed cross-sections and their locations in relation to Retention Basin, Clear Water Pond, and Lake Delta are presented in Attachment A.

The current project will excavate to a final cleanout excavation grade of El. 869 feet and El. 871 feet for the Retention Basin and Clear Water Pond, respectively.

The procedures and results of the seepage and slope stability analyses are presented in this memorandum report. Note that the dimensions shown are based on the Retention Basin and Clear Water Pond designs as of the date of this memo.

2. Soil Information Used for Seepage/Stability Analysis

The undrained and drained parameters are selected for each soil stratum based on the laboratory and field test data collected during previous field explorations, previous geotechnical studies, and our experience with similar projects and subsurface conditions. Historical soil boring data performed by others and recent monitoring well logs (MW-1, MW-4, and MW-11) installed by HDR in the vicinity of Clear Water Pond and Retention Basin were also used to determine the soil stratigraphy presented herein. The existing geotechnical data used in the

development of subsurface parameters for the seepage and stability analyses are included in Attachment E.

The stratigraphy used in our analyses, along with the short-term and long-term parameters selected for each stratum, are summarized in Table 1 and Table 2 for Retention Basin and Clear Water Pond, respectively.

	Bottom Total		Undrained (short-term)		Drained (long-term)	
Stratum/ Material	Elevation (feet)	Unit Weight (pcf)	Cohesion, c (psf)	Friction Angle, φ (°)	Effective Cohesion, c' (psf)	Effective Friction Angle, φ' (°)
Embankment Fill	871	120	1,000		200	28
Sandy Clay 1	870	125	750		75	18
Sandy Silt	869	125		28		28
Sandy Clay 1	865.5	125	750		75	18
Sandy Silt	865	125		28		28
Sandy Clay 1	864	125	750		75	18
Sandy Silt	863	125		28		28
Sandy Clay 2	856	125	1,500		150	18
Sand with Silt	830	125		40		40

Table 1: Soil Stratigraphy and Strength Parameters Used for Retention Basin

Table 2:	Soil Stratigraphy	and Strength	Parameters	Used for	Clear	Water	Pond
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	Dottom Total		Undrained (short-term)		Drained (long-term)	
Stratum/ Material	Elevation (feet)	Unit Weight (pcf)	Cohesion, c (psf)	Friction Angle, φ (°)	Effective Cohesion, c' (psf)	Effective Friction Angle, φ' (°)
Embankment Fill	872	120	1,000		200	28
Silty Sand	855	115		26 to 35		26 to 35
Clayey Sand	830	120		35		35

3. Seepage Analyses

Two-dimensional embankment seepage analyses were performed using SEEP/W (2021) at two aforementioned sections for the Retention Basin and Clear Water Pond. The sections were selected for the seepage and stability analysis because they represented the critical sections along the embankment adjacent to Lake Delta. Water level on the upstream side of the embankment (i.e., Lake Delta) was assumed at El. 883 feet. It should be noted that throughout the project duration, the water surface of Lake Delta will be monitored and not allowed to reach above El. 882.5 feet.

The primary objectives for performing the seepage analyses were to:

- estimate hydraulic gradients, specifically exit gradients through downstream upper stratum.
- calculate steady-state phreatic levels and pore pressures within the embankment and foundation soils for specified design water levels for use in slope stability analyses.

The seepage analyses were completed for steady-state flow conditions, with no consideration of storm surge duration, as required in *EM 1110-2-1913* (United States Army Corps of Engineers 2000). Saturated flow conditions were evaluated for each soil type. The results of the seepage analysis are shown in Table 3, with output results provided in Attachment B. It should be noted that the seepage analyses at Section B-B for the Clear Water Pond include two sections: the first section includes just the Clear Water Pond embankment, and the second section includes the Lake Delta Transfer Structure extending through the embankment.

Seepage Analysis Section	Upstream Water Level	Gradient Across Protected Side Blanket	Gradient Factor of Safety	Meet Criteria Factor of Safety of 2.0?
Section A-A Retention Basin	El. 883 ft	2.6	0.35	No
Section A-A Retention Basin with Groundwater Pumping Wells	El. 883 ft	0.34	2.7	Yes
Section B-B Clear Water Pond	El. 883 ft	0.32	2.6	Yes
Section B-B Clear Water Pond with Transfer Structure	El. 883 ft	0.45	2.1	Yes

Table 3: Results of Seepage Analysis

In conclusion, the seepage analyses of the three models analyzed indicate that:

- At Retention Basin, the upward gradient and heave potential at the toe of the embankment <u>did not</u> meet the minimum required factor of safety; therefore, consideration should be given to installing a well point system below the embankment crest separating the Retention Basin from Lake Delta. The intent of the well point system is to lower the seepage line to at least 3-ft below the excavation design elevation and therefore mitigate the effects of upward gradient and heave potential at the interior embankment toe adjacent to Lake Delta. The two-dimensional seepage analysis assumed a well point with a 5-ft screened installed at El. 870 ft to El. 765 ft which resulted in an adequate factor of safety at Retention Basin.
- At Clear Water Pond, the minimum required factor of safety is achieved.

4. Slope Stability Analysis Methodology

We performed slope stability analyses using *Slope/W* by *GeoStudio 2021 R2*. We used Spencer's method that uses two-dimensional limit equilibrium analysis to determine the factor of

safety for the slope. The computed factor of safety is the ratio of the forces resisting movement to the forces driving movement.

The assumptions used in our analyses are summarized below:

- 1. A vehicle surcharge of 250 psf was applied across the embankment crest width.
- 2. Water level is assumed at El. 883 feet in Lake Delta.
- 3. The SEEP/W models developed for the seepage analysis were used as a base model for development of the SLOPE/W models. The phreatic surface for steady-state seepage was imported directly from the SEEP/W model.
- 4. Rapid drawdown analyses were performed assuming a water level drop from El. 883 feet to El. 870 feet in the Retention Basin and to El. 871 feet in the Clear Water Pond.
- 5. Slopes maintain their geometries as our analyses did not consider the effects of scour or erosion.
- 6. Slope stability analyses were limited to static forces. We did not evaluate the effects of dynamic forces from waves, currents, and other hydrodynamic forces.
- 7. For the cross-section analyzed in the Clear Water Pond, a conservative assumption of 5feet of embankment fill material is over-excavated beyond the design cleanout excavation grade to account for potentially contaminated surficial soil along the embankment slope.

5. Factors of Safety

The United States Army Corps of Engineers (USACE) has recommended minimum factors of safety for the proposed dredged slopes to be in in accordance with those outlined in *EM 1110-2-1913: Design and Construction of Levees*. A summary of the recommended minimum factors of safety for the given condition is summarized in Table 4.

Condition	Minimum Factor of Safety
End of Construction (short-term)	1.3
Steady Seepage (long-term)	1.4
Rapid Drawdown	1.0 – 1.2

Table 4: USACE Minimum Require	d Factors of Safety for	[,] Slope Stability
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6. Results of Stability Analyses

The stability of the proposed slopes along the selected sections for Retention Basin and Clear Water Pond was assessed. The two locations were selected based on geometric configurations and subsurface conditions that varied at the cross-sections analyzed. The *Slope/W* outputs for the cross-sections analyzed for short-term (undrained), long-term (drained), and rapid drawdown conditions are presented in Attachments C and D for Retention Basin and Clear Water Pond, respectively. The calculated factors of safety from the stability analyses performed are summarized in Table 5.

Anchorage Bason No.	Station	Design Excavation Elevation (ft)	Condition	Minimum Required Factor of Safety	Minimum Factor of Safety Calculated in <i>Slope/W</i>
Retention A-A Basin A-A		870	Short-Term	1.30	2.35
	A-A		Long-Term	1.40	1.47
			Rapid Drawdown	1.0 – 1.2	1.41
Clear Water B-B Pond B-B		871	Short-Term	1.30	1.83
	B-B		Long-Term	1.40	1.52
			Rapid Drawdown	1.0 – 1.2	1.28

Table 5: Calculated Factors of Safety from Stability Analyses

Based on our global and slope stability analyses using the anticipated geometries, the proposed slopes for Retention Basin and Clear Water Pond will be adequate to obtain the minimum USACE required factor of safety for global stability during the dewatering and excavation activities.

7. Summary of Analyses

- Representative cross-sections were selected for proposed slopes at Retention Basin and Clear Water to perform seepage and slope stability analyses to assess the potential effects of the impoundment excavation activities.
- For the Retention Basin, based on our seepage and stability analyses using the anticipated geometries, the proposed slopes at Section A-A are adequate to obtain the minimum factor of safety for global stability; however, the factor of safety for seepage is not adequate; therefore, consideration should be given to installing a well point system below the embankment crest separating the Retention Basin from Lake Delta. The intent of the well point system is to lower the seepage line to at least 3-ft below the excavation design elevation and therefore mitigate the effects of upward gradient and heave potential at the interior embankment toe adjacent to Lake Delta. The two-dimensional seepage analysis assumed a well point with a 5-ft screened installed at El. 870 ft to El. 765 ft which resulted in an adequate factor of safety at Retention Basin.
- For the Clear Water Pond, based on our seepage and stability analyses using the anticipated geometries, the proposed slopes at Section B-B are adequate to obtain the minimum factor of safety for seepage and global stability during dewatering and excavation.

Attachments:

- Attachment A: Plan View and Cross-Sections
- Attachment B: SEEP/W Output
- Attachment C: SLOPE/W Output for Retention Basin
- Attachment D: SLOPE/W Output for Clear Water Pond
- Attachment E: Existing Geotechnical Data
Attachment A Plan View and Cross-Sections



PROJECT NUMBER 10173187

A	04/13/2022

ISSUED FOR REVIEW DESCRIPTION



7

EXCAVATION GRADING PLAN

FILENAME 00C102.dwg

SCALE 1" = 100'

SHEET 00C102

C	L	17	г
G			

D



	G. WILLIAMS
	M. BICKFORD
PROJECT NUMBER	10173187

ISSUE

DATE

DESCRIPTION



SCALE AS NOTED

00C301

D

С

В

А



1

2

3



ISSUED FOR REVIEW

DESCRIPTION

A 04/13/2022

DATE

ISSUE

PROJECT MANAGER	G. WILLIAMS
	G. WILLIAMS
	M. BICKFORD
PROJECT NUMBER	10173187

ASH POND CLOSURE

7	8	

FILENAME 00C302.dwg SCALE AS NOTED

SHEET 00C302 Attachment B SEEP/W Output





Color	Name	Material Model	Sat Kx (ft/sec)	Ky'/Kx' Ratio	Rotation (°)	Volumetric Water Content	Compressibility (/psf)
	Clayey Sand	Saturated Only	6.56e-05	1	0	0	4.79e-07
	Embankment Fill - LT	Saturated Only	3.3e-08	1	0	0	4.79e-07
	Silt	Saturated Only	6.56e-05	1	0	0	4.79e-07
	Silty Sand'	Saturated Only	6.56e-05	1	0	0	4.79e-07





Attachment C SLOPE/W Output for Retention Basin







Attachment D SLOPE/W Output for Clear Water Pond



Attachment E Existing Geotechnical Data

ERICKSON POWER STATION EATON COUNTY, MI

W-1 PAGE 1 OF 1 CLIENT Lansing Board of Water & Light PROJECT NAME Erickson Power Station PROJECT NUMBER 10173187 PROJECT LOCATION Erickson Power Station, Lansing, MI DATE STARTED _10/15/19 11:00 COMPLETED _10/15/19 12:30 GROUND ELEVATION 885.97 ft MSL HOLE DIAMETER 7" DRILLING CONTRACTOR <u>SME</u> DRILLER <u>Rudy Musulin</u> **GROUND WATER LEVELS:** ☑ AT TIME OF DRILLING <u>17.50 ft / Elev 868.47 ft</u> DRILLING METHOD HSA _ EQUIPMENT _ Track-Mounted CME 55 LOGGED BY Emily Munoz **▼ 75 HRS AFTER DRILLING** <u>11.85 ft / Elev 874.12 ft</u> CHECKED BY NOTES Sample ID prefix LBWL-MW1-. Driller recorded blow counts on SME logs ▲ SPT N VALUE ▲ POCKET PEN. (tsf) DRY UNIT WT. (pcf) % SAMPLE TYPE NUMBER BLOW COUNTS (N VALUE) GRAPHIC LOG 40 60 80 RECOVERY (RQD) 20 DEPTH (ft) PL MC LL MATERIAL DESCRIPTION 1 80 40 60 20 □ FINES CONTENT (%) □ 20 40 60 n 80 SANDY LEAN CLAY WITH GRAVEL, (CL) brown (10YR 5/3), dry, 7-7-7-9 stiff, low plasticity SS 100 (14) SANDY LEAN CLAY WITH GRAVEL, (CL) yellowish brown (10YR 5/4), dry, medium stiff, mottled, low plasticity 8-9-10-14 SS 100 (19)5-6-7-9 5 SS 100 (13) 6-7-8-7 100 SS (15) 5-5-5-6 100 SS (10) 10 3-3-3-4 SS 100 SANDY LEAN CLAY WITH GRAVEL, (CL) yellowish brown (10YR 5/4), moist, medium stiff, mottled, low plasticity (6) 2-2-3-4 SS 33 (5) 15 5-6-7-9 SS 100 SANDY LEAN CLAY, (CL) very dark gray (2.5Y 3/1), moist, stiff, (13) low plasticity CLAYEY SAND, (SC) dark greenish gray (10GY 4/1), poorly 6-7-9-12 SS 75 graded, fine grained, moist, medium dense, iron oxide staining (16) CLAYEY SAND, (SC) dark greenish gray (10GY 4/1), poorly graded, fine grained, wet, medium dense, iron oxide staining 8-10-10-12 SS 75 POORLY GRADED SAND WITH CLAY, (SP) gray (5Y 5/1), fine to (20) 20 medium grained, wet, medium dense 6-7-9-10 SS 75 (16)5-8-8-9 SS 100 (16) CLAYEY SAND, (SC) gray (5Y 5/1), poorly graded, fine grained, wet, medium dense 25 5-5-6-8 SS 25 (11) LEAN CLAY WITH SAND, SILTY, (CL) gray (5Y 5/1), fine grained, 3-4-5-6 wet, soft, low plasticity SS 100 (9) 5-5-6-7 SS 100 (11) 30 FAT CLAY, (CH) gray (5Y 5/1), wet, stiff, medium plasticity 5-6-7-9 LEAN CLAY WITH SAND, SILTY, (CL) gray (5Y 5/1), fine to SS 75 (13)medium grained, wet, soft, low plasticity Bottom of borehole at 32.0 feet.

FX

PAGE 1 OF 1

CLIENT Lansing Board of Water & Light	PROJECT NAME _ Erickson Power Station
PROJECT NUMBER 10173187	PROJECT LOCATION _ Erickson Power Station, Lansing, MI
DATE STARTED _01/06/20 10:09 COMPLETED 01/06/20 11:05	GROUND ELEVATION _885.23 ft MSL_ HOLE DIAMETER _8"
DRILLING CONTRACTOR <u>SME</u> DRILLER Derek Blackburn	GROUND WATER LEVELS:
DRILLING METHOD HSA EQUIPMENT Truck-Mounted CME 5	5 🗸 AT TIME OF DRILLING _13.00 ft / Elev 872.23 ft
LOGGED BY _Emily Munoz CHECKED BY	Y 94.3 HRS AFTER DRILLING 11.51 ft / Elev 873.72 ft
NOTES	
	H H H H H H H H H H H H H H H H H H H

o DEPTH (ft)	GRAPHIC LOG	MATERIAL DESCRIPTION	SAMPLE TYPE NUMBER	RECOVERY % (RQD)	BLOW COUNTS (N VALUE)	POCKET PEN (tsf)	DRY UNIT WT (pcf)	20 40 60 80 PL MC LL 20 40 60 80 □ FINES CONTENT (%) □ 20 40 60 80
		LEAN CLAY, SILTY, (CL) very dark brown (7.5YR 2.5/2), moist,						
		LEAN CLAY, SILTY, (CL) brown (10YR 4/3), moist, soft, low						
		plasticity						
5								
		LEAN CLAY, SILTY, (CL) dark brown (7.5YR 3/2), moist, soft, low						
		- plasticity, fine sand						
		LEAN CLAY, SILTY, (CL) dark yellowish brown with dark grayish brown (10YR 4/6) moist soft mottled low plasticity fine sand						
10		LEAN CLAY, SILTY, (CL) yellowish brown (10YR 5/4), moist, soft, medium plasticity, fine sand, fine gravel						
		Ψ						
		7						
		LEAN CLAY, SILTY, (CL) yellowish brown (10YR 5/4), wet, soft,						
	·/////							
15		$_{\rm L}$ WELL GRADED SAND WITH GRAVEL, (SW) brown (10 FR 4/3), $_{\rm L}$ fine to coarse grained, wet, loose						
		LEAN CLAY, SILTY, (CL) yellowish brown (10YR 5/4), wet, stiff,						
		CLAYEY SAND, (SP) yellowish brown (10YR 5/4), fine grained, 1						
		wet, loose, fine gravel						
		plasticity, fine sand, fine gravel						
20		CLAYEY SAND, (SP) brown (7.5YR 5/2), fine to coarse grained, _{/r}						
	//////	$\sqrt{\frac{wet}{lose}}$, $\frac{100se}{lne}$, $$						
		LEAN CLAY, (CL) brown (7.5YR 5/2), wet, soft, low plasticity, fine						
			∰ GB					
		grained, wet, loose, fine gravel						
5		LEAN CLAY, (CL) gray (7.5YR 5/1), moist, stiff, low plasticity, fine sand fine gravel						
		LEAN CLAY, (CL) brown (7.5YR 5/2), wet, stiff, low plasticity, fine-						
		Sand						
	<u> //////</u> //////////////////////////////	medium stiff, low plasticity						
		Bottom of borehole at 28.0 feet.						
1								

FSS

PAGE 1 OF 1

CLIE	NT Lans	ing Board of Water	& Light	PROJEC	T NAME	Erick	son Power	Statio	n			
PROJ	IECT NU	MBER 10173187		PROJEC			Erickson P	ower S	Station	, Lansing, I	MI	
DATE	STARTI	D 02/17/22 12:00	COMPLETED 02/17/22 14:00	GROUNI	D ELEVA		885.77 ft N	ISL_	HOLE	DIAMETER	र_6"	
DRILI	LING CO	NTRACTOR SME	DRILLER Rudy Musulin	GROUNI		LEVE	LS:					
DRILI	LING ME	THOD HSA	EQUIPMENT Track-Mounted CME 55	; <u></u> Д		DRIL	LING _22.5	50 ft / E	Elev 86	63.27 ft Dril	ler Obser	ved
LOGO	GED BY	Tanten Buszka	CHECKED BY	AF	TER DRI	LLING						
NOTE	S											
o DEPTH (ft)	GRAPHIC LOG		MATERIAL DESCRIPTION		SAMPLE TYPE NUMBER	RECOVERY % (RQD)	BLOW COUNTS (N VALUE)	POCKET PEN. (tsf)	DRY UNIT WT. (pcf)	▲ SP 20 PL 20 □ FINES 20	T N VALU 40 60 MC 40 60 CONTEN 40 60	JE ▲ 80 LL 80 IT (%) □ 80
		POORLY GRADE	D SAND WITH CLAY, (SC-SM) light bro	own								
		(7.51K 4/5), poony	y graded, line to medium grained, dry, li	11 1111								
		POORLY GRADE dark brown (7.5YR	D SAND WITH SILT AND GRAVEL, (SI 8 4/3), poorly graded, fine grained, dry	P-SC)	ss	100	3-6-9-15 (15)			1		
5		LEAN CLAY WITH medium grained, c	I SAND, (SP-SC) brown (7.5YR 4/3), fir Iry	ne to	ss	100	8-6-6-4 (12)					
					ss	100	4-6-7-10 (13)					
10					ss	42	8-7-7-6 (14)					
					ss	8	4-5-6-10 (11)					
		CLAYEY SAND, (SC) very dark brown (7.5YR 2.5/2), poo	rly	ss	100	4-5-4-7 (9)					
_ 15		graded, fine graine LEAN CLAY WITH medium grained, r	ed, moist I SAND, (SP-SC) brown (7.5YR 4/3), fir noist GRAVEL (CH) grav (7.5YR 6/1), mediu	ne to	ss	100	6-5-4-4 (9)					
		coarse grained, me POORLY GRADE coarse grained, me	D SAND, (SP) gray (7.5YR 6/1), poorly oist	graded,	ss	100	4-2-2-4 (4)					
		HAT CLAY WITH S moist	SAND, (CH) gray (7.5YR 6/1), fine grain	ied,	ss	92	2-2-2-2 (4)			A		
					ss	100	2-2-2-6 (4)					
	0 0 2 2	POORLY GRADE poorly graded, fine	D SAND WITH GRAVEL, (SP) gray (7.5 to coarse grained, saturated	5YR 5/1),	ss	54	3-5-7-7 (12)					
25	• O				ss	0	3-3-3-3 (6)					
		SANDY SILT, (ML SANDSTONE, hig coarse, soft, [Sagi geoprobe hammer) brown (7.5YR 4/3), fine grained, satur: hly weathered, massive, light grayish bl naw] Sample structure unknown due to	ated ue,						· · · ·		

1

DAT

100

DATE

PLATE A-IV

3

DATE

CHECKED BY

LAB-85(12)

Appendix B

Ash Analytical Data

Lansing Board of Water and Light Environmental Services Laboratory (MI00079) 1232 Haco Dr. Lansing, Michigan 48901

15 September 2022

BWL - Erickson Station Attn: Cheryl Louden 3725 S. Canal Lansing, MI 48917

Project: Erickson Closure Verification

Dear Cheryl Louden,

Enclosed is a copy of the laboratory report for the following work order(s) received by Lansing Board of Water and Light Environmental Services Laboratory:

Work Order	Received	Account Number
L209189	9/8/2022 1:37:00PM	

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jumiler Caporale

Jennifer Caporale, Supervisor

Report ID: S40124.01(01) Generated on 09/14/2022

Report to

Attention: Jennifer Caporale Board of Water & Light P.O. Box 13007 Lansing, MI 48901

Phone: 517-702-6372 FAX: Email: Environmental_Laboratory@LBWL.com

Report produced by

Merit Laboratories, Inc. 2680 East Lansing Drive East Lansing, MI 48823

Phone: (517) 332-0167 FAX: (517) 332-6333

Contacts for report questions: John Laverty (johnlaverty@meritlabs.com) Barbara Ball (bball@meritlabs.com)

Report Summary

Lab Sample ID(s): S40124.01-S40124.03 Project: Erickson Closure Verification Collected Date(s): 09/09/2022 Submitted Date/Time: 09/09/2022 12:25 Sampled by: Bryce/Molly P.O. #:

Table of Contents

Cover Page (Page 1) General Report Notes (Page 2) Report Narrative (Page 2) Laboratory Certifications (Page 3) Qualifier Descriptions (Page 3) Glossary of Abbreviations (Page 3) Method Summary (Page 4) Sample Summary (Page 5)

Naya Mushah

Maya Murshak Technical Director

Analytical Laboratory Report

Analytical Laboratory Report

General Report Notes

Analytical results relate only to the samples tested, in the condition received by the laboratory.

Methods may be modified for improved performance.

Results reported on a dry weight basis where applicable.

'Not detected' indicates that parameter was not found at a level equal to or greater than the reporting limit (RL).

When MDL results are provided, then 'Not detected' indicates that parameter was not found at a level equal to or greater than the MDL.

40 CFR Part 136 Table II Required Containers, Preservation Techniques and Holding Times for the Clean Water Act specify that samples

for acrolein and acrylonitrile, and 2-chloroethylvinyl ether need to be preserved at a pH in the range of 4 to 5 or if not preserved, analyzed within 3 days of sampling.

QA/QC corresponding to this analytical report is a separate document with the same Merit ID reference and is available upon request. Full accreditation certificates are available upon request. Starred (*) analytes are not NELAP accredited.

Samples are held by the lab for 30 days from the final report date unless a written request to hold longer is provided by the client.

Report shall not be reproduced except in full, without the written approval of Merit Laboratories, Inc.

Limits for drinking water samples, are listed as the MCL Limits (Maximum Contaminant Level Concentrations)

PFAS requirement: Section 9.3.8 of U.S. EPA Method 537.1 states "If the method analyte(s) found in the Field Sample is present in the

FRB at a concentration greater than 1/3 the MRL, then all samples collected with that FRB are invalid and must be recollected and reanalyzed."

Samples submitted without an accompanying FRB may not be acceptable for compliance purposes.

Wisconsin PFAs analysis: MDL = LOD; RL = LOQ. LOD and LOQ are adjusted for dilution.

Report Narrative

There is no additional narrative for this analytical report

Analytical Laboratory Report

Laboratory Certifications

Authority	Certification ID
Michigan DEQ	#9956
DOD ELAP/ISO 17025	#69699
WBENC	#2005110032
Ohio VAP	#CL0002
Indiana DOH	#C-MI-07
New York NELAC	#11814
North Carolina DENR	#680
North Carolina DOH	#26702
Alaska CSLAP	#17-001
Pennsylvania DEP	#68-05884
Wisconsin DNR	FID# 399147320

Qualifier Descriptions

Qualifier	Description
!	Result is outside of stated limit criteria
В	Compound also found in associated method blank
E	Concentration exceeds calibration range
F	Analysis run outside of holding time
G	Estimated result due to extraction run outside of holding time
Н	Sample submitted and run outside of holding time
I	Matrix interference with internal standard
J	Estimated value less than reporting limit, but greater than MDL
L	Elevated reporting limit due to low sample amount
Μ	Result reported to MDL not RDL
0	Analysis performed by outside laboratory. See attached report.
R	Preliminary result
S	Surrogate recovery outside of control limits
Т	No correction for total solids
Х	Elevated reporting limit due to matrix interference
Y	Elevated reporting limit due to high target concentration
b	Value detected less than reporting limit, but greater than MDL
е	Reported value estimated due to interference
j	Analyte also found in associated method blank
р	Benzo(b)Fluoranthene and Benzo(k)Fluoranthene integrated as one peak.
x	Preserved from bulk sample

Glossary of Abbreviations

Abbreviation	Description
RL/RDL	Reporting Limit
MDL	Method Detection Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
SW	EPA SW 846 (Soil and Wastewater) Methods
E	EPA Methods
SM	Standard Methods
LN	Linear
BR	Branched

Analytical Laboratory Report

Method Summary

Method	Version
E300.0	EPA Method 300.0 Revision 2.1 (1993)
SM2540B	Standard Method 2540 B 2015
SW3050B	SW 846 Method 3050B Revision 2 December 1996
SW6020A	SW 846 Method 6020A Revision 1 February 2007
SW7196A	SW 846 Method 7196A Revision 1 July 1992/SW 846 Method 3060A Revision 1 December 1996
SW7471B	SW 846 Method 7471B Revision 2 February 2007


Sample Sum	mary (3 samples)		
Sample ID	Sample Tag	Matrix	Collected Date/Time
S40124.01	Forebay Ash A	Sludge	09/09/22 10:45
S40124.02	Forebay Ash B	Sludge	09/09/22 10:47
S40124.03	Forebay Ash C	Sludge	09/09/22 10:48



Lab Sample ID: S40124.01

Sample Tag: Forebay Ash A Collected Date/Time: 09/09/2022 10:45 Matrix: Sludge COC Reference:

San	ple Containers							
#	Туре	Preservative(s)	Refrigerat	ed? Arrival	Temp. (C) The	ermometer #		
1	8oz Glass	None	Yes	24.3	IR			
Ext	raction / Prep.							
Para	ameter	Result	Method		Run Date		Analyst	Flags
Met	al Digestion	Completed	SW3050B		09/12/22 09	:45	JRH	0
Mer	cury Digestion	Completed	SW7471B		09/13/22 12	::28	CTV	
Ino	rganics							
Met	hod: E300.0, Run Da	ate: 09/14/22 07:55, Analyst: .	IDP					
Para	ameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Chlo	oride*	325	232	3.7	mg/kg	232	16887-00-6	
Fluc	oride (Undistilled)*	Not detected	46	6.0	mg/kg	232	16984-48-8	
Sulf	ate*	Not detected	232	14	mg/kg	232	14808-79-8	
Met	hod: SM2540B, Run	Date: 09/12/22 15:41, Analys	t: MAM					
Para	ameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Tota	al Solids*	22	1	1	%	1		
Met	hod: SW7196A,Run	Date: 09/14/22 11:35, Analys	t: JKB					
Para	ameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Chr	omium VI	Not detected	2	1.2	mg/kg	200	18540-29-9	
Met	als							
Met	hod: SW6020A, Run	Date: 09/14/22 16:00, Analys	it: JKB					
Para	ameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Chr	omium III	52.3	2.0	1.2	mg/kg	200	16065-83-1	
Met	hod: SW6020A, Run	Date: 09/12/22 12:58, Analys	t: JRH					
Para	ameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Anti	mony	Not detected	1.0	0.12	mg/kg	668	7440-36-0	
Arse	enic	16.8	0.20	0.022	mg/kg	668	7440-38-2	
Bari	um	2,690	1.0	0.016	mg/kg	668	7440-39-3	
Ber	/llium	1.50	0.20	0.033	mg/kg	668	7440-41-7	
Bor	on	150	2.0	0.60	mg/kg	668	7440-42-8	
Cad	mium	2.61	0.20	0.021	mg/kg	668	7440-43-9	
Chr	omium	52.3	0.50	0.027	mg/kg	668	7440-47-3	
Cob	alt	8.63	0.50	0.022	mg/kg	668	7440-48-4	
Сор	per	151	0.50	0.042	mg/kg	668	7440-50-8	
Iron	-	15,400	2.0	0.14	mg/kg	668	7439-89-6	
Lea	d	15.0	0.30	0.015	mg/kg	668	7439-92-1	

22.8

2.61

22.1

1.76

0.97

Not detected

0.20

1.0

0.50

1.0

0.20

0.20

Lithium

Nickel

Silver

Selenium

Thallium

Molybdenum

0.12

0.032

0.051

0.28

0.011

0.013

mg/kg

mg/kg

mg/kg

mg/kg

mg/kg

mg/kg

668

668

668

668

668

668

7439-93-2

7439-98-7

7440-02-0

7782-49-2

7440-22-4

7440-28-0



Lab Sample ID: S40124.01 (continued)

Sample Tag: Forebay Ash A

Method: SW6020A, Run Date: 09/12/22 12:58, Analyst: JRH (continued)

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Vanadium	118	0.50	0.023	mg/kg	668	7440-62-2	
Zinc	88.2	1.0	0.13	mg/kg	668	7440-66-6	
Method: SW6020A, Run Date: 09/12/22	15:25, Analyst:	JRH					
Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Calcium	88,400	50	2.4	mg/kg	668	7440-70-2	
Magnesium	16,600	50	0.14	mg/kg	668	7439-95-4	
Potassium	720	50	1.6	mg/kg	668	7440-09-7	
Sodium	2,860	50	0.73	mg/kg	668	7440-23-5	
Method: SW7471B, Run Date: 09/13/22	13:38, Analyst:	стv					
Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Mercury	Not detected	0.050	0.0029	mg/kg	150	7439-97-6	



Lab Sample ID: S40124.02

Sample Tag: Forebay Ash B Collected Date/Time: 09/09/2022 10:47 Matrix: Sludge COC Reference:

Sample Containers							
# Type	Preservative(s)	Refrigera	ted? Arriva	al Temp. (C) Th	ermometer #		
1 8oz Glass	None	Yes	24.3	IR			
Extraction / Prep.							
Parameter	Result	Method		Run Date		Analyst	Flags
Metal Digestion	Completed	SW3050B		09/12/22 09	9:45	JRH	
Mercury Digestion	Completed	SW7471B		09/13/22 12	2:28	CTV	
Inorganics							
Method: E300.0, Run	Date: 09/14/22 08:08, Analyst:	JDP					
Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Chloride*	467	316	5.0	mg/kg	316	16887-00-6	
Fluoride (Undistilled)*	Not detected	63	8.2	mg/kg	316	16984-48-8	
Sulfate*	543	316	19	mg/kg	316	14808-79-8	
Method: SM2540B, R	un Date: 09/12/22 15:41, Analys	t: MAM					
Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Total Solids*	18	1	1	%	1		
Method: SW7196A, F	Run Date: 09/14/22 12:00, Analys	t: JKB					
Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Chromium VI	Not detected	2	1.2	mg/kg	200	18540-29-9	
Metals							
Method: SW6020A, F	Run Date: 09/14/22 16:00, Analys	t: JKB					
Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Chromium III	61.2	2.0	1.2	mg/kg	200	16065-83-1	
Method: SW6020A, F	Run Date: 09/12/22 13:06, Analys	t: JRH					
Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Antimony	Not detected	1.0	0.13	mg/kg	747	7440-36-0	
Arsenic	17.9	0.20	0.025	mg/kg	747	7440-38-2	
Barium	1,980	1.0	0.018	mg/kg	747	7440-39-3	
Beryllium	1.20	0.20	0.037	mg/kg	747	7440-41-7	
Boron	125	2.0	0.67	mg/kg	747	7440-42-8	
Cadmium	1.57	0.20	0.024	mg/kg	747	7440-43-9	
Chromium	61.2	0.50	0.030	mg/kg	747	7440-47-3	
Cobalt	7.69	0.50	0.025	mg/kg	747	7440-48-4	

153

14.6

23.9

3.40

20.2

1.86

0.58

Not detected

13,000

0.50

2.0

0.30

0.20

1.0

0.50

1.0

0.20

0.20

Copper

Iron

Lead

Lithium

Nickel

Silver

Selenium

Thallium

Molybdenum

0.046

0.16

0.016

0.14

0.036

0.057

0.31

0.012

0.014

mg/kg mg/kg

mg/kg

mg/kg

mg/kg

mg/kg mg/kg

mg/kg

mg/kg

747

747

747

747

747

747

747

747

747

7440-50-8

7439-89-6

7439-92-1

7439-93-2

7439-98-7

7440-02-0

7782-49-2

7440-22-4

7440-28-0



Lab Sample ID: S40124.02 (continued)

Sample Tag: Forebay Ash B

Method: SW6020A, Run Date: 09/12/22 13:06, Analyst: JRH (continued)

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Vanadium	111	0.50	0.026	mg/kg	747	7440-62-2	
Zinc	78.7	1.0	0.14	mg/kg	747	7440-66-6	
Method: SW6020A, Run Date:	09/12/22 15:26, Analy	st: JRH					
Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Calcium	69,600	50	2.7	mg/kg	747	7440-70-2	
Magnesium	21,300	50	0.16	mg/kg	747	7439-95-4	
Potassium	627	50	1.8	mg/kg	747	7440-09-7	
Sodium	2,550	50	0.81	mg/kg	747	7440-23-5	
Method: SW7471B, Run Date:	09/13/22 13:41, Analy	vst: CTV					
	D 11	DI.	MD	1.1.14	D'I //	010	

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Mercury	Not detected	0.050	0.0037	mg/kg	190	7439-97-6	



Lab Sample ID: S40124.03

1

Sample Tag: Forebay Ash C Collected Date/Time: 09/09/2022 10:48 Matrix: Sludge COC Reference:

Sample Containers Preservative(s) Refrigerated? Arrival Temp. (C) Thermometer # Туре 8oz Glass None Yes 24.3 IR Extraction / Prep. Method Parameter Result Run Date Analyst JRH SW3050B 09/12/22 09:45 Metal Digestion Completed SW7471B CTV **Mercury Digestion** Completed 09/13/22 12:28 Inorganics Method: E300.0, Run Date: 09/14/22 08:21, Analyst: JDP Parameter Result RL MDL Units Dilution CAS# Chloride* 432 288 4.6 mg/kg 288 16887-00-6 Fluoride (Undistilled)* 58 7.5 288 Not detected mg/kg 16984-48-8 Sulfate* 357 288 17 mg/kg 288 14808-79-8 Method: SM2540B, Run Date: 09/12/22 15:41, Analyst: MAM CAS# MDL Dilution Parameter Result RL Units Total Solids* 19 1 1 % 1 Method: SW7196A, Run Date: 09/14/22 12:05, Analyst: JKB CAS# Parameter Result RL MDL Units Dilution Chromium VI 1.2 200 18540-29-9 Not detected 2 mg/kg Metals Method: SW6020A, Run Date: 09/14/22 16:00, Analyst: JKB MDL Units Dilution CAS# Parameter Result RL Chromium III 62.8 2.0 1.2 200 16065-83-1 mg/kg Method: SW6020A, Run Date: 09/12/22 13:12, Analyst: JRH Parameter MDL Units Dilution CAS# Result RL

Antimony	Not detected	1.0	0.12	mg/kg	684	7440-36-0
Arsenic	20.6	0.20	0.023	mg/kg	684	7440-38-2
Barium	1,840	1.0	0.016	mg/kg	684	7440-39-3
Beryllium	1.07	0.20	0.034	mg/kg	684	7440-41-7
Boron	123	2.0	0.62	mg/kg	684	7440-42-8
Cadmium	2.18	0.20	0.022	mg/kg	684	7440-43-9
Chromium	62.8	0.50	0.028	mg/kg	684	7440-47-3
Cobalt	7.37	0.50	0.023	mg/kg	684	7440-48-4
Copper	138	0.50	0.043	mg/kg	684	7440-50-8
Iron	12,000	2.0	0.15	mg/kg	684	7439-89-6
Lead	13.4	0.30	0.015	mg/kg	684	7439-92-1
Lithium	26.1	0.20	0.13	mg/kg	684	7439-93-2
Molybdenum	3.18	1.0	0.033	mg/kg	684	7439-98-7
Nickel	20.0	0.50	0.052	mg/kg	684	7440-02-0
Selenium	1.93	1.0	0.29	mg/kg	684	7782-49-2
Silver	Not detected	0.20	0.011	mg/kg	684	7440-22-4
Thallium	0.66	0.20	0.013	mg/kg	684	7440-28-0

Flags

Flags

Flags

Flags

Flags

Flags



Lab Sample ID: S40124.03 (continued)

Sample Tag: Forebay Ash C

Method: SW6020A, Run Date: 09/12/22 13:12, Analyst: JRH (continued)

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Vanadium	116	0.50	0.024	mg/kg	684	7440-62-2	
Zinc	75.4	1.0	0.13	mg/kg	684	7440-66-6	
Method: SW6020A, Run Dat	e: 09/12/22 15:27, Analy	st: JRH					
Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Calcium	90,600	50	2.5	mg/kg	684	7440-70-2	
Magnesium	24,400	50	0.15	mg/kg	684	7439-95-4	
Potassium	549	50	1.6	mg/kg	684	7440-09-7	
Sodium	2,060	50	0.75	mg/kg	684	7440-23-5	
Method: SW7471B, Run Dat	e: 09/13/22 13:45, Analy	vst: CTV					
Parameter	Result	RI	MDI	Units	Dilution	CAS#	Flags

Parameter	Result	RL	MDL	Units	Dilution	CAS#	Flags
Mercury	Not detected	0.050	0.0031	mg/kg	163	7439-97-6	

Merit Laboratories Login Checklist

Lab Set ID:S40124

Client:BWL01 (Board of Water & Light)

Project: Erickson Closure Verification

Submitted: 09/09/2022 12:25 Login User: BJB

Attention: Jennifer Caporale Address: Board of Water & Light P.O. Box 13007 Lansing, MI 48901

Phone: 517-702-6372 FAX: Email: Environmental_Laboratory@LBWL.com

Selection	Description	Note
Sample Receiving		
01. Yes No X N/A	Samples are received at 4C +/- 2C Thermometer #	IR 24.3
02. X Yes No N/A	Received on ice/ cooling process begun	
03. Yes X No N/A	Samples shipped	
04. Yes X No N/A	Samples left in 24 hr. drop box	
05. Yes No X N/A	Are there custody seals/tape or is the drop box locked	
Chain of Custody		
06. X Yes No N/A	COC adequately filled out	
07. X Yes No N/A	COC signed and relinquished to the lab	
08. X Yes No N/A	Sample tag on bottles match COC	
09. Yes X No N/A	Subcontracting needed? Subcontacted to:	
Preservation		
10. X Yes No N/A	Do sample have correct chemical preservation	
11. Yes No X N/A	Completed pH checks on preserved samples? (no VOAs)	
12. Yes X No N/A	Did any samples need to be preserved in the lab?	
Bottle Conditions		
13. X Yes No N/A	All bottles intact	
14. X Yes No N/A	Appropriate analytical bottles are used	
15. X Yes No N/A	Merit bottles used	
16. X Yes No N/A	Sufficient sample volume received	
17. Yes X No N/A	Samples require laboratory filtration	
18. X Yes No N/A	Samples submitted within holding time	
19. Yes No X N/A	Do water VOC or TOX bottles contain headspace	

Corrective action for all exceptions is to call the client and to notify the project manager.

		\neg	Meri	t >	2680 East Phone (517 www.meri	Lansing 7) 332-0 tlabs.co	g Dr., 167	East Fa	t Laı ıx (5	nsing 17) 3), MI 32-4	488 034	323				c	.O.C. F	AGE #	1	_OF_	1		
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CONTACT NAME	Jennifer (Caporale					<u>n la non</u>			CONT	ACT N/	AME	Kel	ly G	leas	on		<u></u>				× SAME		/ 10
COMPANY Lan	ising Boa	ard of W	ater & Light							COMP	ANY													
ADDRESS PO E	Box 1300	7								ADDR	SS													
спу Lansing					STATE	MI ZIP C	ODE 4	1890	1	СПУ												STATE	ZIP CODE	
PHONE NO. 517-	-702-6372	2	FAX NO.		P.O. NO.				-	PHONE	E NO.						E-	MAIL ADE	RESS K	elly.C	Gleaso	 m@lbwl.con	۱ <u>ــــــــــــــــــــــــــــــــــــ</u>	
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PROJECT NO./NAI	^{we} Erickso	on Closur	e Verification		SAMPLER(S) - I Brys	PLEASE PR	INT/SK	3N NAI	ME					ulfate				l list)				Certificatio	<u>"</u> าร	
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MERIT	YE	AR	IDENT	SAMPLE 1	AG		XIX	LES T	¥	5 0	i	Ŧ	E E	lorid	otal S	non	ercu	etals				Other		
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- - -

PLEASE NOTE: SIGNING ACKNOWLEDGES ADHERENCE TO MERIT'S SAMPLE ACCEPTANCE POLICY ON REVERSE SIDE



Lansing Board of Water and Light Environmental Services Laboratory (MI00079) 1232 Haco Dr. Lansing, Michigan 48901

13 April 2022

BWL - Industrial Health & Safety Attn: Jeremy Ruckle 830 E. Hazel; Environmental & Safety Lansing, MI 48901

Project: Coal/Fly Ash and Bottom Ash

Dear Jeremy Ruckle,

Enclosed is a copy of the laboratory report for the following work order(s) received by Lansing Board of Water and Light Environmental Services Laboratory:

Work Order	Received	Account Number
L203065	3/15/2022 2:48:00PM	40624 10021

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Junnifer Caporale

Jennifer Caporale, Supervisor



Thursday, March 31, 2022

Fibertec Project Number:A07481Project Identification:Erickson Fly/Bottom Ash /Submittal Date:03/17/2022

Ms. Jennifer Caporale Lansing Board of Water and Light - Env. Svcs Lab 830 E. Hazel Lansing, MI 48901

Dear Ms. Caporale,

Thank you for selecting Fibertec Environmental Services as your analytical laboratory. The samples you submitted have been analyzed in accordance with NELAC standards and the results compiled in the attached report. Any exceptions to NELAC compliance are noted in the report. These results apply only to those samples submitted. Please note TO-15 samples will be disposed of 7 calendar days after the reporting date. All other samples will be disposed of 30 days after the reporting date.

Please note that the Ash sample's was subcontracted Mineral Labs. These results will be sent in a supplemental email when available.

If you have any questions regarding these results or if we may be of further assistance to you, please contact me at (517) 699-0345.

Sincerely,

By Sue Ricketts at 12:34 PM, Mar 31, 2022

For Daryl P. Strandbergh Laboratory Director

Enclosures

1914 Holloway Drive 11766 E. Grand River 8660 S. Mackinaw Trail Holt, MI 48842 Brighton, MI 48116 Cadillac, MI 49601 T: (517) 699-0345 T: (810) 220-3300 T: (231) 775-8368 F: (517) 699-0388 F: (810) 220-3311 F: (231) 775-8584



Analytical Laboratory Report Laboratory Project Number: A07481 Laboratory Sample Number: A07481-009

Lansing Board of Water and Erickson Bottom Ash 177817 Client Identification: Sample Description: Chain of Custody: Light - Env. Svcs Lab Composite Erickson Fly/Bottom Ash Collect Date: 09/24/21 Client Project Name: Sample No: Client Project No: NA Sample Matrix: Soil/Solid Collect Time: NA Sample Comments: Soil results have been calculated and reported on a dry weight basis unless otherwise noted. Definitions: Q: Qualifier (see definitions at end of report) NA: Not Applicable [‡]: Parameter not included in NELAC Scope of Analysis.

Ash: Appearance (Subcontract) Method: Subcontractor (Misc.)				Alio Des	uot ID: cription:	A07481-009 Erickson Bottom As	Matrix: So h Composit	il/Solid te		
Parameter(s)	Result	Q	Units	Reporting Limit	Dilution	Preparatio P. Date F	n P. Batch	A A. Date	nalysis A. Batch	Init.
1. Subcontractor Analysis	complete		complete	NA	1.0	NA	NA	03/23/22	NA	ML

1914 Holloway Drive 11766 E. Grand River 8660 S. Mackinaw Trail Holt, MI 48842 Brighton, MI 48116 Cadillac, MI 49601 T: (517) 699-0345 T: (810) 220-3300 T: (231) 775-8368 F: (517) 699-0388 F: (810) 220-3311 F: (231) 775-8584



Definitions/ Qualifiers:

- A: Spike recovery or precision unusable due to dilution.
- **B:** The analyte was detected in the associated method blank.
- E: The analyte was detected at a concentration greater than the calibration range, therefore the result is estimated.
- J: The concentration is an estimated value.
- M: Modified Method
- U: The analyte was not detected at or above the reporting limit.
- X: Matrix Interference has resulted in a raised reporting limit or distorted result.
- W: Results reported on a wet-weight basis.
- *: Value reported is outside QC limits

Exception Summary:

Analysis Locations:

All analyses performed in Holt.



Accreditation Number(s):

T104704518-19-8 (TX)

1914 Holloway Drive 11766 E. Grand River 8660 S. Mackinaw Trail Holt, MI 48842 Brighton, MI 48116 Cadillac, MI 49601 T: (517) 699-0345 T: (810) 220-3300 T: (231) 775-8368 F: (517) 699-0388 F: (810) 220-3311 F: (231) 775-8584

lab@fibertec.us



Box 549 Salyersville, Kentucky 41465 Phone (606) 349-6145



Certificate of Analysis

ISO/IEC 17025:2017 Accreditation #96073

			d defendances	r	
COMPANY REQU	QUESTING ANALYSIS:		Date Analyzed:	3/23/2022	
FIBERTEC ENVIRO 1914 HOLLOWAY D	NMENTAL SE RIVE	ERV	Lab No. 4968	12	2007208
HOLT, MI 48842			Sampled By/Type: CU:		OMER
Sample ID: MAIL IN PROJECT #A07481 ERICKSON FLY ASH					
COMPOSITE	SAMPLE				
PROXIMATE ANALYSIS	As Received	Dry Basis	ULTIMATE ANALYSIS (ASTM D5373)	As Received	Dry Basis
% Moisture (D3302/D3173)	XXXXX		Moisture	XXXXX	
% Ash (D3174)	98.46	99.23	Carbon	xxxxx	<1.00
% Volatile (D3175)	xxxxx	xxxxx	Hydrogen	xxxxx	xxxxx
% Fixed Carbon (Calculated)	xxxxx	xxxxx	Nitrogen	xxxxx	<0.20
B.T.U (D5865/D5864)	xxxxx	xxxxx	Sulfur	xxxxx	xxxxx
M.A.F.B.T.U. (Calculated)	xxxx	x	Ash	xxxxx	xxxxx
% Sulfur (D4239)	xxxxx	xxxxx	Oxygen (diff.)	xxxxx	xxxxx
SO₂ lbs. /mm Btu	xxx	xx			
Ash Ibs./mm Btu	xxx	xx		4000	% Wt. Ignited
			IVIINERAL ANALTSIS (ASTML	14326)	Basis
(ASTM D2492)	As Received	Dry Basis	Silicon dioxide	SiO ₂	31.20
% Pyritic Sulfur	xxxxx	xxxxx	Aluminum oxide	Al_2O_3	3.67
% Sulfate Sulfur	xxxxx	xxxxx	Titanium dioxide	TiO ₂	1.34
% Organic Sulfur	xxxxx	xxxxx	Iron oxide	Fe ₂ O ₃	3.64
% Total Sulfur	xxxxx	xxxxx	Calcium oxide	CaO	22.39
			Magnesium oxide	MgO	26.49
FUSION TEMPERA	TURE OF ASH	(D1857)	Potassium oxide	K ₂ O	1.73
	Reducing (°F)	Oxidizing (F)	Sodium oxide	Na ₂ O	4.57
Initial Temp.	2000	xxxxx	Sulfur trioxide	SO ₃	1.02
Softening Temp. H=W	2045	xxxxx	Phosphorus pentoxide	P_2O_5	0.59
Hemispherical Temp. H=1/2 W	2100	xxxxx	Strontium oxide	SrO	0.91
Fluid Temp	2170	xxxxx	Barium oxide	BaO	0.42
			Manganese oxide	MnO	0.02
T-250 Temp. of Ash		2000	Undetermined		2.01
Base/Acid Ratio	1.	6245	Arsenic (As) ppm(ASTM D6357)		12.96
Fouling Factor	7.	4240	Chlorine (CI) ppm(ASTM D8247)		50
Slagging Factor	3	xxxx	Mercury (Hg) ppm(ASTM D6722)		0.710
1			pH(SW9045D)		11.80
			Selenium (Se)(ASTM D6357)		8.11
WATER SOLUBLE A	LKALIES (Repo	rted in %)	Loss On Ignition (LOI)(ASTM D7348)		0.77
K ₂ O			% Total Sulfate (SO4)(ASTM D4326)		1.78
Na ₂ O	Na2O Particle Size Distribution At			Attached	
Submitted By: Sharlonda Matthews Sample Preparation by ASTM D2013 and ASTM D5198					



FIBERTEC ENVIRONMENTAL SERV

1914 HOLLOWAY DRIVE

HOLT, MI 48842

MINERAL LABS INC.

Box 549 Salyersville, KY 41465 Phone (606) 349-6145 Fax (606) 349-6102



Certificate of Analysis

Date/Time Collected: 3/23/2022 Date/Time Received: 3/23/2022 Lab Number: 012007208 Sample by: CUSTOMER

Site ID:	MAIL IN PROJECT #A07481 ERICKSON FLY ASH COMPOSITE SAMPLE				
Parameter		Result	Units	Method	
Amorphous Silica		57.20	8		
Crystalline Silica		42.80	8		
Specific Gravity		0.2890		ASTM D240	
Appearance		Gray Ash			
Solubility in Water		Non Soluble			
Reactivity in Water		Non Reactive			

*Reported on as determined ash basis **Reported on a dry whole material basis *Taken on Site NDP=No Data Provided CLT=Client ND=Not Detected The analyses above are reported to the best of my knowledge and belief.

Approved By:

Sharlonda Matthews



FIBERTEC ENVIRONMENTAL SERV

1914 HOLLOWAY DRIVE

HOLT, MI 48842

MINERAL LABS INC.

Box 549 Salyersville, KY 41465 Phone (606) 349-6145 Fax (606) 349-6102

> Certificate of Analysis Screen Analysis



ISO/IEC 17025:2017 Accreditation #96O73

Date/Time Collected:	3/23/2022	
Date/Time Received:	3/23/2022	
Lab Number:	012007208	4968
Sample by:	CUSTOMER	
Sample type:		

Site ID: MAIL IN PROJECT #A07481 ERICKSON FLY ASH COMPOSITE SAMPLE

+100M 100M X 200M 200M X 325M 325M X 0	6.73 10.93 10.53 71.81	ماہ ماہ ماہ
	100.00	010

Jamie Minix



Box 549 Salyersville, KY 41465 Phone (606) 349-6145 Fax (606) 349-6102



Trace Analysis

FIBERTEC ENVIRONMENTAL SERV 1914 HOLLOWAY DRIVE HOLT, MI 48842

Date/Time Collected:	3/23/2022	
Date/Time Received:	3/23/2022	
Lab Number:	012007208	4968
Sample by:	CUSTOMER	

Site ID:	MAIL IN PROJECT #A07481
	ERICKSON FLY ASH
	COMPOSITE SAMPLE

Parameter	Result	MDL	Units	Method	
Antimony(Sh)	<0.01	0.01	ma/ka	1 STM D6 357	
Arconig(3D)	12.05	0.01	mg/kg	ASTM D6357	
Arsenic(As)	12.30	0.01	mg/kg	ASIM DOSS/	
Barium(Ba)	6467	0.01	mg/kg	ASIM D6357	
*Beryllium(Be)	2.09	0.01	mg/kg	ASTM D6357	
Boron(B)	569	0.01	mg/kg	ASTM D6357	
Bromine(Br)	<5	5	mg/kg	ASTM D8247	
*Cadmium(Cd)	0.43	0.01	mg/kg	ASTM D6357	
Chlorine(Cl)	50	5	mg/kg	ASTM D8247	
Chromium(Cr)	91.30	0.01	mg/kg	ASTM D6357	
*Copper(Cu)	142.70	0.01	mg/kg	ASTM D6357	
*Lead(Pb)	62.73	0.01	mg/kg	ASTM D6357	
Lithium(Li)	43.71	0.01	mg/kg	ASTM D6357	
*Manganese(Mn)	246.80	0.01	mg/kg	ASTM D6357	
Mercury(Hg)	0.710	0.01	mg/kg	ASTM D6722	
*Nickel(Ni)	61.04	0.01	mg/kg	ASTM D6357	
Selenium(Se)	8.11	0.01	mg/kg	ASTM D6357	
Silver(Ag)	<0.01	0.01	mg/kg	ASTM D6357	
Strontium(Sr)	13110	0.01	mg/kg	ASTM D6357	
*Vanadium(V)	208.80	0.01	mg/kg	ASTM D6357	
*Zinc(Zn)	135.40	0.01	mg/kg	ASTM D6357	

Report in Milligrams/kilogram (ppm) on a dry whole coal basis.

Submitted By:

Sharlonda Matthews

Sharlonda Matthews Environmental Manager



Box 549 Salyersville, Kentucky 41465 Phone (606) 349-6145



Certificate of Analysis

ISO/IEC 17025:2017 Accreditation #96073

				r	
COMPANY REQU	COMPANY REQUESTING ANALYSIS:		Date Analyzed:	3/23/2022	
FIBERTEC ENVIRO 1914 HOLLOWAY D	NMENTAL SE RIVE	RV	Lab No. 4968	1:	2007207
HOLT, MI 48842			Sampled By/Type: CU:		TOMER
Sample ID: MAIL IN PROJECT #A07481 ERICKSON BOTTOM ASH COMPOSITE SAMPLE				-	
PROXIMATE ANALYSIS	As Received	Dry Basis	ULTIMATE ANALYSIS (ASTM D5373)	As Received	Dry Basis
% Moisture (D3302/D3173)	XXXXX		Moisture	xxxxx	
% Ash (D3174)	80.84	99.40	Carbon	xxxxx	<1.00
% Volatile (D3175)	xxxxx	xxxxx	Hydrogen	xxxxx	xxxxx
% Fixed Carbon (Calculated)	xxxxx	xxxxx	Nitrogen	xxxxx	<0.20
B.T.U (D5865/D5864)	xxxxx	xxxxx	Sulfur	xxxxx	xxxxx
M.A.F.B.T.U. (Calculated)	xxxx	x	Ash	xxxxx	xxxxx
% Sulfur (D4239)	xxxxx	xxxxx	Oxygen (diff.)	xxxxx	xxxxx
SO ₂ lbs. /mm Btu	xxx	xx	4 		
Ash Ibs./mm Btu	xxx	xx	MINERAL ANALYSIS (ASTM D	94326)	% Wt. Ignited Basis
SULFUR FORMS (ASTM D2492)	As Received	Dry Basis	Silicon dioxide	SiO ₂	29.76
% Pyritic Sulfur	xxxxx	xxxxx	Aluminum oxide	Al_2O_3	3.76
% Sulfate Sulfur	xxxxx	xxxxx	Titanium dioxide	TiO ₂	1.16
% Organic Sulfur	xxxxx	xxxxx	Iron oxide	Fe ₂ O ₃	3.59
% Total Sulfur	xxxxx	xxxxx	Calcium oxide	CaO	19.00
		1997 - 1997 -	Magnesium oxide	MgO	20.80
FUSION TEMPERA	TURE OF ASH	(D1857)	Potassium oxide	K ₂ O	15.83
	Reducing (°F)	Oxidizing (F)	Sodium oxide	Na ₂ O	2.47
Initial Temp.	2055	xxxxx	Sulfur trioxide	SO ₃	0.05
Softening Temp. H=W	2110	xxxxx	Phosphorus pentoxide	P_2O_5	0.41
Hemispherical Temp. H=1/2 W	2170	xxxxx	Strontium oxide	SrO	0.76
Fluid Temp	2230	xxxxx	Barium oxide	BaO	0.40
			Manganese oxide	MnO	0.02
T-250 Temp. of Ash		2000	Undetermined		1.99
Deer (Anid Datia	1	7790	Areania (Ac) nnm(ASTM D6257)		2 0 9
Base/Acid Ratio	<u> </u>	2020	Arsenic (As) ppm(ASTM D6357)		2.90
Slagging Factor	4.	- J 7 J 7 - Y Y Y Y	Chiorine (Ci) ppm(ASTM D8247)		<u>2</u> 9
and gaing ructor	L 2		net (Standard Unite)		11 30
			Selenium (Se) ppm(ASTM D6357)		8.11
WATER SOLUBLE A	LKALIES (Reno	rted in %)	Loss On Ignition (LOI)(ASTM D7348)		0.60
K ₂ O			% Total Sulfate (SO4)(ASTM D4326)		0.08
Na ₂ O			Particle Size Distribution		Attached

Submitted By: Sharlonda Matthews

Sample Preparation by ASTM D2013 and ASTM D5198



Box 549 Salyersville, KY 41465 Phone (606) 349-6145 Fax (606) 349-6102



Certificate of Analysis

Date/Time Collected: 3/23/2022 Date/Time Received: 3/23/2022 Lab Number: 012007207 Sample by: CUSTOMER

FIBERTEC ENVIRONMENTAL SERV 1914 HOLLOWAY DRIVE HOLT, MI 48842

Site ID:	MAIL IN PROJECT #A07481 ERICKSON BOTTOM ASH COMPOSITE SAMPLE				
Parameter		Result	Units	Method	
Amorphous Silica		65.2	20		
Crystalline Silica		34.8	8		
Specific Gravity		0.452		ASTM D240	
Appearance		Gray Ash			
Solubility in Water		Non Soluble			
Reactivity in Water		Non Reactive			

*Reported on as determined ash basis **Reported on a dry whole material basis *Taken on Site NDP=No Data Provided CLT=Client ND=Not Detected The analyses above are reported to the best of my knowledge and belief.

Approved By:

Sharlonda Matthews



FIBERTEC ENVIRONMENTAL SERV

1914 HOLLOWAY DRIVE

HOLT, MI 48842

MINERAL LABS INC.

Box 549 Salyersville, KY 41465 Phone (606) 349-6145 Fax (606) 349-6102

> Certificate of Analysis Screen Analysis



ISO/IEC 17025:2017 Accreditation #96O73

Date/Time Collected:	3/23/2022	
Date/Time Received:	3/23/2022	
Lab Number:	012007207	4968
Sample by:	CUSTOMER	
Sample type:		

Site ID:	MAIL IN PROJECT #A07481
	ERICKSON BOTTOM ASH
	COMPOSITE SAMPLE

+1" 1" X 3/4" 3/4" X 100M 100M X 200M 200M X 325M 325M X 0	$\begin{array}{c} 0.00\\ 0.00\\ 78.93\\ 12.96\\ 4.73\\ 3.38 \end{array}$	مره مره مره مره مره
	100.00	00

Submitted By:

Jamie Minix



Box 549 Salyersville, KY 41465 Phone (606) 349-6145 Fax (606) 349-6102



Trace Analysis

FIBERTEC ENVIRONMENTAL SERV 1914 HOLLOWAY DRIVE HOLT, MI 48842

Date/Time Collected:	3/23/2022	
Date/Time Received:	3/23/2022	
Lab Number:	012007207	4968
Sample by:	CUSTOMER	

Site ID:	MAIL IN PROJECT #A07481 ERICKSON BOTTOM ASH
	COMPOSITE SAMPLE

Parameter	er Result MDL Units		Method		
	.0.01	0.01			
Antimony(SD)	<0.01	0.01	mg/kg	ASIM D6357	
Arsenic(As)	2.98	0.01	mg/kg	ASTM D6357	
Barium(Ba)	6967	0.01	mg/kg	ASTM D6357	
*Beryllium(Be)	3.21	0.01	mg/kg	ASTM D6357	
Boron(B)	344	0.01	mg/kg	ASTM D6357	
Bromine(Br)	<5	5	mg/kg	ASTM D8247	
*Cadmium(Cd)	0.36	0.01	mg/kg	ASTM D6357	
Chlorine(Cl)	29	5	mg/kg	ASTM D8247	
Chromium(Cr)	454.90	0.01	mg/kg	ASTM D6357	
*Copper(Cu)	133.50	0.01	mg/kg	ASTM D6357	
*Lead(Pb)	51.04	0.01	mg/kg	ASTM D6357	
Lithium(Li)	39.11	0.01	mg/kg	ASTM D6357	
*Manganese(Mn)	297.50	0.01	mg/kg	ASTM D6357	
Mercury(Hg)	0.010	0.01	mg/kg	ASTM D6722	
*Nickel(Ni)	242.60	0.01	mg/kg	ASTM D6357	
Selenium(Se)	4.13	0.01	mg/kg	ASTM D6357	
Silver(Ag)	<0.01	0.01	mg/kg	ASTM D6357	
Strontium(Sr)	12540	0.01	mg/kg	ASTM D6357	
*Vanadium(V)	191.50	0.01	mg/kg	ASTM D6357	
*Zinc(Zn)	78.17	0.01	mg/kg	ASTM D6357	

Report in Milligrams/kilogram (ppm) on a dry whole coal basis.

Submitted By:

Sharlonda Matthews

Sharlonda Matthews Environmental Manager

Fibertec environmental services1914 Holloway Drive Holt, MI 488428660 S. Mackinaw TrPhone: 517 699 0345Phone: 231 775 8368 Fax: 517 699 0388Phone: 231 775 8368 Fax: 231 775 8584 email: lab@fibertec.us	li	Industrial Hygiene Servlces, Inc. 1914 Holloway Drive Holt, Mł 48842 Phone: 517 699 0345 Fax: 517 699 0382 email: asbestos@fibertecihs.com					eoprobe 1766 E. Grand Riv rlghton, MI 48116 hone: 810 220 331 ax: 810 220 3311	er Rd. D0	Chain of Custody # 177817 PAGE of			
Client Name: Lansing Board of Water 3 Light Contact Person: Jennifer Caporale Project Name/ Number: ErickSon Fly/Bottom ASh Email distribution list:	ANER FOR CODE	33	0-Erickson Ct 2021	PAR	AMETERS		N S Soil A Air O Oil P Wipe	Gw Ground Water Sw Surface Water ww Waste Water X Other: Specify	Deliverables Level 2 Level 3 Level 4 EDD			
Quote# PULIO2220-Enclson Project 2021 Purchase Order# 45001440491 Date Time Sample # Client Sample Descriptor	MATRIX (see RIGHT CC	# OF CONTAINER	BWL LUZZO				Remarks:					
9/24/21 N/A 1203065-01 Erickson Bottom Ash 10/11/21 0800 -02 Fly Ash 9/28/21 N/A -03 Bottom Ash 9/24/21 0900 -04 Fly Ash 9/24/21 0900 -04 Fly Ash 10/12/21 N/A -05 Bottom Ash 2/24/21 0900 -06 Fly Ash 10/12/21 N/A -05 Bottom Ash 2/25/22 0700 -06 Fly Ash 3/11/22 0700 7-08 Fly Ash	5							Received F MAR 17 Initials	3y Lab 2022 T			
Comments: Sampled/Relinquished By: Bate/ Time 3.M.222 (3/3) Received By:												
Relinquished By: Relinquished By: Turnground Time All RESULTS WILL RESENT BY THE EN	Date/	Date/ Time Date/ Time			eceived By: eceived By Lc	iboratory:	atory:					
Internaround Time All RESULTS WILL BE SENT BY THE END OF THE BUSINESS DAY 1 bus. day 2 bus. days 3 bus. days 4 bus. days												

- 1



CHAIN OF CUSTODY

Page <u>1</u> of <u>1</u>

Environmental Laboratory 1232 Haco Drive Lansing Michigan, 48910

Phone: (517)702-6372

Lab Work Order Number

L203007

Client Name Proje		Project Name		Requested Analyses						Requested Turn Around		
BWL - Environmental Services		BWL SDWA-CC-Plants										
Client Contact		Project Number	7				ļ	1				Rush requests subject to additional charge
Angie Goodman		(none)			1					ļ		
Address		Project Description										Rush requests subject to lab approval
1232 Haco Dr.	1232 Haco Dr.											
City		PO Number	1							l I		
Lansing		40615 10005								i		
State/Zip	State/Zip		1							f i		
MI, 48901									J			
Phone F	ax	Tracking Number	7 7						1			
(517) 702-7059			N N									
Sampler			1 ∷									
Marc Wahrer, Steven Adams			<u>5</u>									

								-					
Sample Name or Field ID	Sampled Date	Sampled Time	Sample Type Grab/Composite	Matrix Code	Container Count								Sample Comments
Dye Tap TP001 - Dye Tap WSSN 3760	03/31/2022	09:54	G	DW	1	1							
Wise Tap TP002 - Wise Tap WSSN 3760	03/31/2022	10:00	G	DW	1	1							
]				
										1			
]	1				

Relinquished By	Date/Time	Received By	Date/Time		
Ca					
	3/31/2022 13:40	Kelly Gleason	3/31/2022 13:40		
Relinquished By	Date/Time	Received By	Date/Time	Comments	
Shelle					
Relinquished By	Date/Time	Received By	Date/Time	1	
Codes Number and Temperature	I	l			
Cooler numbers and temperatures					
e0229 at 5 ºC::e0230 at 4.5 ºC				<u>i </u>	

Matrix Codes