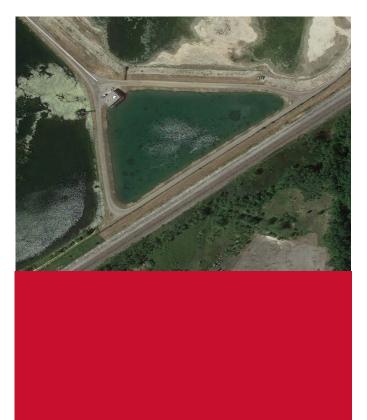
FSS



History of Construction

For Compliance with the EPA Coal Combustion Residuals (CCR) Rule 40 CFR 257.73(c)

Erickson Power Station - Clear Water Pond

June 12, 2020

Prepared for: Lansing Board of Water and Light Erickson Power Station 3725 South Canal Road Lansing, Michigan 48917

Prepared by: HDR MICHIGAN, Inc. 5405 Data Court Ann Arbor, Michigan 48108

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1 Introduction

HDR MICHIGAN, Inc. (HDR) has prepared this History of Construction for the Clear Water Pond at Erickson Power Station following the requirements of the Federal Coal Combustion Residuals (CCR) Rule to demonstrate compliance of the existing Erickson Power Station in Lansing, Michigan.

On April 17, 2015, the United States Environmental Protection Agency (EPA) issued the final rule (Ref. [1]) for disposal of Coal Combustion Residuals (CCR) under Subtitle D of the Resource Conservation and Recovery Act (RCRA). CCR Rule 40 CFR 257.73(b) requires that owners or operators of an existing CCR surface impoundment that either 1) has a height of five feet or more and a storage volume of 20 acre-feet or more; or 2) has a height of 20 feet or more compile a history of construction, which shall contain, to the extent feasible, the information specified in 40 CFR 257.73(c)(1)(i) through (xii). It was determined that the existing Clear Water Pond at the Erickson Power Station meets the first criteria with a height of five feet or more and a storage volume greater than 20 acrefeet.

The History of Construction report presented herein addresses the specific requirements of 40 CFR 257.73(c)(1)(i) through (xii). Furthermore, if there is any significant change to any information compiled under paragraph 40 CFR 257.73(c)(1), the owner or operator of the CCR unit must update the relevant information and place it in the facility's operating record as required by 40 CFR 257.105(f)(9).

This History of Construction was prepared by Mr. Bryce Burkett, P.E., reviewed in accordance with HDR's internal review policy by Mr. Adam N. Jones, P.E., both of HDR. Mr. Burkett is a registered Professional Engineer in the State of Michigan.

1.1 Site Location

Erickson Power Station is an electrical power generation facility located at 3725 South Canal Road, Lansing, Michigan which is owned and operated by Lansing Board of Water & Light (BWL). The latitude and longitude of the Erickson Power Station are approximately 42.692422 N and 84.657764 W. The site is located in southwest Lansing, Michigan near the intersection of Interstates 69 and 96, as shown in the vicinity map, Figure 1.

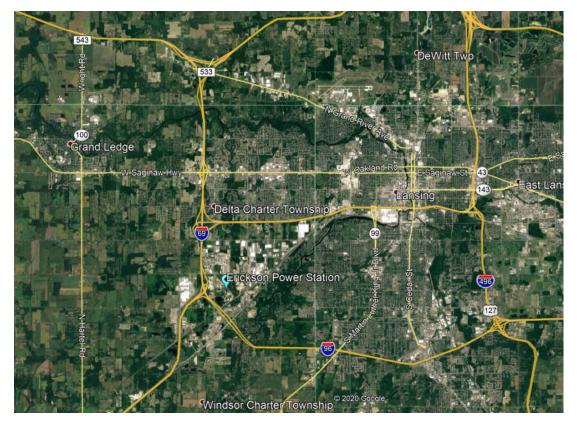


Figure 1. Site Vicinity Map

1.2 Site Description

Erickson Power Station was constructed starting in 1970, was completed in 1973, and is scheduled to close in 2025 as part of the BWL's move to cleaner energy sources. Erickson Power Station contains a single coal-fired steam turbine/generator capable of producing 165 megawatts of electricity.

Currently, the system consists of a series of three impoundments: the Forebay, Retention Basin, and Clear Water Pond. Figure 2 displays the Erickson Power Station site configuration, including the current impoundment system.



Figure 2. Erickson Power Station Site Configuration

Figure 3 presents a Google Earth view looking NNE, identifying the Clear Water Pond in relation to the impoundment system. Also viewable in Figure 3 is the Forebay, Retention Basin, Lake Delta, Former Impoundment, coal pile, and Erickson Power Station.



Figure 3. Google Earth Image of Impoundment System

History of Construction Requirements

The requirements to be included in the History of Construction Report for existing CCR surface impoundments are detailed in 40 CFR 257.73: *Structural integrity criteria for existing CCR surface impoundments*. CCR Rule 40 CFR 257.73(c) states that the history of construction for an existing CCR impoundment (i.e. Clear Water Pond) is to be compiled and contain the information specified in 40 CFR 257.73(c)(1)(i) through (xii). Table 2-1 summarizes the information from paragraphs 40 CFR 257.73(c)(1)(i) through (xii), as well as the location of the information presented in this document.

2

40 CFR Rule	Rule Information	Document Section
257.73 (c)(1)(i)	Owner/Unit Information	Section 3.1
257.73 (c)(1)(ii)	USGS Map Location	Section 3.2
257.73 (c)(1)(iii)	Purpose of CCR Unit	Section 3.3
257.73 (c)(1)(iv)	Name and Size of Watershed	Section 3.4
257.73 (c)(1)(v)	Description of Foundation and Abutment Materials	Section 3.5
257.73 (c)(1)(vi)	Statement of Materials Used in Construction, Method of Site Preparation, Dates of Construction	Section 3.6
257.73 (c)(1)(vii)	Detailed Drawings of Unit	Section 3.7
257.73 (c)(1)(viii)	Existing Instrumentation Details	Section 3.8
257.73 (c)(1)(ix)	Area-Capacity Curves	Section 3.9
257.73 (c)(1)(x)	Spillway and Diversion Design Features	Section 3.10
257.73 (c)(1)(xi)	Construction Specifications and Surveillance, Maintenance, and Repair Provisions	Section 3.11
257.73 (c)(1)(xii)	Structural Instability Records	Section 3.12

Table 2-1. List of History of Construction Requirements

3 History of Construction

3.1 257.73 (c)(1)(i) - Owner and Unit Identification

§257.73 (c)(1)(i): The name and address of the person(s) owning or operating the CCR unit; the name associated with the CCR unit; and the identification number of the CCR unit if one has been assigned by the state.

Erickson Power Station is an electrical power generation facility located at 3725 South Canal Road in Lansing, Michigan and is owned and operated by the Lansing Board of Water & Light (BWL).

The name associated with the unit is the Clear Water Pond.

The unit has not been assigned an identification number by the State of Michigan.

3.2 257.73 (c)(1)(ii) - Unit Location on USGS Quadrangle

§257.73 (c)(1)(ii): The location of the CCR unit identified on the most recent U.S. Geological Survey (USGS) 7 ½ minute or 15 minute topographic quadrangle map, or a topographic map of equivalent scale if a USGS map is not available.

Attachment 1 presents the *Site Location Map* with the Dimondale Quadrangle, Michigan, Eaton County, 7.5-minute series USGS Quadrangle, dated 2019. The location of the Clear Water Pond is shown on the quadrangle.

3.3 257.73 (c)(1)(iii) - Purpose of the CCR Unit

§257.73 (c)(1)(iii): A statement of the purpose for which the CCR unit is being used.

Erickson Power Station was constructed starting in 1970, was completed in 1973, and is scheduled to close in 2025 as part of the BWL's move to cleaner energy sources. Erickson Power Station contains a single coal-fired steam turbine/generator capable of producing 165 megawatts of electricity.

Historically, fly ash and bottom ash resulting from the coal combustion process were mixed with water to form a slurry and pumped from the plant to the 33-acre impoundment system (physically closed in 2014). From the impoundment, the water then flowed hydraulically to the Clear Water Pond. Water from the Clear Water Pond was recycled back to the plant via the Pump House for reuse.

From 2009 through 2014, the ash was removed from the 33-acre impoundment, and a new system (including the construction of the Forebay and Retention Basin) (Ref. [6]) was installed. The Forebay and Retention Basin were installed within the footprint of the excavated 33-acre former impoundment and cover approximately 5-acres, leaving the former impoundment with a surface area of 28-acres.

Currently, bottom ash from the coal-fired boiler is sluiced from the plant to dewatering tanks (hydro-bins). The dewatered bottom ash is trucked to a sanitary landfill and the decant water is hydraulically fed through the current impoundment system, which consists of a series of three impoundments: the Forebay, Retention Basin and Clear Water Pond.

The Clear Water Pond was constructed to provide a storage basin for water prior to recycling it back to Erickson Power Station via the Pump House located on the northwest corner of Clear Water Pond. During normal operating conditions, the water flows between the station, the impoundments, the Clear Water Pond, and back to the station.

There is one overflow associated with the impoundment system, which is the Emergency Overflow Structure located in the Clear Water Pond. The overflow structure consists of a 36-inch ductile iron pipe set at El. 883.0 feet NAVD 88. In the event of an emergency overflow, water would enter the overflow structure and flow to discharge to a swale that directs flow north to Carrier Creek, then north to Holly Drain, then to Clements Underhill Drain, and ultimately to the Grand River.

3.4 257.73 (c)(1)(iv) – Watershed Information

§257.73 (c)(1)(iv): The name and size in acres of the watershed within which the CCR unit is located.

According to the EPA WATERS GeoViewer (Ref. [2]), the Clear Water Pond impoundment is located within the Carrier Creek-Grand River subwatershed, which has a size of approximately 22,700 acres. Erickson Power Station is part of the Carrier Creek drainage basin shown in Figure 4.

No natural drainage runs into the Clear Water Pond, and the drainage area of the Clear Water Pond is limited to the 4.7 acre surface area of the pond and dikes.



Figure 4. Carrier Creek Drainage Basin

3.5 257.73 (c)(1)(v) - Foundation and Abutment Materials

\$257.73 (c)(1)(v): A description of the physical and engineering properties of the foundation and abutment materials on which the CCR unit is constructed.

Surficial soils in the area of the Clear Water Pond are shown to be composed of mediumtextured glacial till on the Quaternary Geology of Southern Michigan Map (1982). Glacial till is typically a dense, heterogeneous mixture of soil ranging from clay to cobbles or boulders. Additionally, the map shows that glacial outwash and postglacial alluvium are present close to the site, which is typically comprised of sand or alternating layers of small gravel to heavy cobbles. These soils are anticipated to form the foundation of the Clear Water Pond. The Clear Water Pond was constructed entirely with a perimeter embankment, therefore there are no abutments.

Prior to the construction of the Erickson Power Station impoundment system, a subsurface investigation program was performed in 1969 by Dames & Moore. The soil boring logs performed for that study are presented in the Location Restrictions Report prepared by Mayotte Design & Engineering (MD&E) (Ref. [5]). In addition to the 1969 soil borings, geoprobe borings and test pits were performed at the site by MD&E in 2018. In 2019 and 2020, HDR installed six monitoring wells across the site, with one monitoring well (MW-1) being installed through the south embankment of the Clear Water Pond (Ref. [4]).

As part of the previous subsurface investigations, three borings (AP-4 through AP-6), three geoprobe borings (CW-SB-1 through CW-SB-3), and one monitoring well (MW-1) were performed/installed in the vicinity of the Clear Water Pond. The approximate boring and monitoring well locations are shown on Figure 5. The borings logs and monitoring well log are provided in Attachment 2.



Figure 5. Approximate Boring/Monitoring Well Locations at Clear Water Pond

The physical and engineering properties of the embankment and foundation materials are described in Sections 3.5.1 and 3.5.2.

3.5.1 Physical Properties

The boring logs prepared by Dames & Moore (1969) prior to the construction of the Clear Water Pond indicate that the Clear Water Pond foundation is comprised primarily of alternating layers of sands and silts (i.e. Sand, Silty Sand, Clayey Sand, Clayey Silt) from the surface to depths of approximately 60 feet below existing grade, which was the limit of the investigation depth. The installation log for MW-1, installed in 2019, indicates the presence of cohesive layers (Lean and Fat Clay) within the granular layers of the foundation material. Gravel, traces of clay, and organic matter were observed in the alternating sand and silt layers. In the deepest boring performed (AP-5), a sandstone layer was encountered at approximately 60 feet below grade, which is the depth that the boring was terminated.

The only soil information collected from the embankment was during the installation of MW-1 in 2019. The installation log of MW-1 indicates that the embankment is comprised of firm to stiff cohesive material (Sandy Lean Clay). The installation log indicated the presence of gravel in the embankment material.

It should be noted that there were no laboratory tests presented on the available boring logs.

3.5.2 Engineering Properties

Engineering properties for the foundation materials assumed for the original design of the Clear Water Pond are not available. Standard Penetration Tests (SPT) were performed at three borings (AP-4, AP-5, and AP-6) which include blow counts (N-values) of the foundation material. The existing ground surface at the time of the field exploration ranged from approximately El. 871 to 873 feet. The N-values typically ranged from 2 to 7, from the existing ground surface (prior to construction of the embankment) to approximately El. 855, indicating loose granular soils. Underlying the loose granular soils, medium-dense granular soils with N-values ranging from 10 to 27 were encountered to approximately El. 825 to El. 820, where a dense granular layer with an N-value of 47 was encountered. Below the dense granular layer, medium-dense granular soils were encountered with N-values ranging from 16 to 25 to El. 810 feet, which is where sandstone was encountered and the boring was ultimately terminated after refusal from the SPT.

HDR is not aware of available data that would allow interpretation of the engineering properties of the embankment soils of the Clear Water Pond, other than GZA 2012 (Ref. [3]), which referenced the original specifications for the embankment, and noted that the natural ground surface, which also forms the liner, was stripped and scarified to provide a bond with the first layer of dike fill. The embankment was constructed primarily with selected on-site clay borrow and placed/compacted under controlled conditions. The specifications themselves were not available for review, nor were engineering properties assumed for the embankment design.

The boring logs, along with recorded SPT blow counts, performed in the vicinity of the Clear Water Pond are presented in Attachment 2.

3.6 257.73 (c)(1)(vi) - Construction, Description of the Materials, Methods, and Timeframe of Construction

§257.73 (c)(1)(vi): A statement of the type, size, range, and physical and engineering properties of the materials used in constructing each zone or stage of the CCR unit; the method of site preparation and construction of each zone of the CCR unit; and the approximate dates of construction of each successive stage of construction of the CCR unit.

The Clear Water Pond was constructed between 1970 and 1973 as part of the original construction of the impoundment system for Erickson Power Station, for the purpose of storing water prior to return to Erickson Power Station via the Pump House for reuse. The Pump House is located on the northwest side of the Clear Water Pond.

A review of the installation log of a monitoring well (MW-1), installed in 2019, indicates that the Clear Water Pond embankment generally consists of firm to stiff sandy lean clay. No laboratory tests or construction records were available to confirm the strength or placement methods, other than the reference to the original construction specifications in GZA 2012 (Ref 3).

A review of the available records and discussions with BWL staff indicate that there were no major modifications made to the Clear Water Pond since the original construction, with the exception to repairs to the Emergency Overflow Structure. According the BWL staff, the top of the intake pipe of the Emergency Overflow Structure was deteriorating and subsequently a portion of the intake pipe was cut off and removed and replaced with an extension in approximately May 2017. The invert of the Emergency Overflow Structure after repair is at El. 883.0 feet NAVD 88.

3.7 257.73 (c)(1)(vii) – Drawings

§257.73 (c)(1)(vii): At a scale that details engineering structures and appurtenances relevant to the design, construction, operation, and maintenance of the CCR unit, detailed dimensional drawings of the CCR unit, including a plan view and cross sections of the length and width of the CCR unit, showing all zones, foundation improvements, drainage provisions, spillways, diversion ditches, outlets, instrument locations, and slope protection, in addition to the normal operating pool surface elevation and the maximum pool surface elevation following peak discharge from the inflow design flood, the expected maximum depth of CCR within the CCR surface impoundment, and any identifiable natural or manmade features that could adversely affect operation of the CCR unit due to malfunction or mis-operation.

Available construction drawings from 1970, provided by BWL, are presented in Attachment 3. Additionally, grading profiles, along with a plan view locating the sections, developed by NTH Consultants, Ltd. (Ref. [7]) of the Clear Water Pond are provided in Attachment 4. The topographic survey used in the development of the grading plans were collected in 2018 by Droneview.

3.8 257.73 (c)(1)(viii) - Instrumentation

§257.73 (c)(1)(viii): A description of the type, purpose, and location of existing instrumentation.

In 2019 and 2020, HDR installed six monitoring wells for Erickson Power Station as part of the Hydrogeologic Characterization of the site to monitor the groundwater across the Erickson Power Station impoundment system. One of these monitoring well was installed through the south corner embankment of the Clear Water Pond as shown previously in Figure 5. The installation log of MW-1 is provided in Attachment 2.

3.9 257.73 (c)(1)(ix) - Area Capacity Data

§257.73 (c)(1)(ix): Area-capacity curves for the CCR unit.

Area capacity data was requested and not available for the Clear Water Pond.

3.10 257.73 (c)(1)(x) - Spillway and Diversion Design Features

\$257.73 (c)(1)(x): A description of each spillway and diversion design features and capacities and calculations used in their determination.

The Clear Water Pond is equipped with an Emergency Overflow Structure located between the Clear Water Pond and the swale adjacent to the Canadian National Railroad right-of way. The overflow of the Clear Water Pond flows through the pipe and exits into the swale through an elbow in the pipe in the downstream direction. The pipe consists of 36-inch ductile iron pipe, equipped with square, (8-feet x 8-feet) concrete, anti-seep collars.

The invert of the overflow pipe is at approximately El. 883.0 feet NAVD 88 and the invert of the outlet pipe is at approximately EL. 873.1 feet NAVD 88.

The top of the inlet of the Emergency Overflow Structure was repaired by BWL in approximately May 2017 due to deterioration of the pipe. The outlet pipe is equipped with fencing to prevent animals from entering and vegetation was maintain around the outlet.

No capacities or calculations were available for the Emergency Overflow Structure.

3.11 257.73 (c)(1)(xi) - Construction Specifications and Provisions for Operations and Maintenance

§257.73 (c)(1)(xi): The construction specifications and provisions for surveillance, maintenance, and repair of the CCR unit.

Construction specifications for the Clear Water Pond were requested and not available. As noted above, GZA 2012 (Ref 3) references the original constructions and presumably had the opportunity to review them.

BWL performs weekly inspections for the entire CCR impoundment system. A typical Weekly Inspection Report is provided in Attachment 5. BWL reportedly conducts maintenance, such as embankment crest re-grading, on an as-needed basis. Documentation of provisions for operations and maintenance for the Clear Water Pond was not available.

3.12 257.73 (c)(1)(xii) - Record of Structural Instability

§257.73 (c)(1)(xii): Any record or knowledge of structural instability of the CCR unit.

BWL performs weekly inspections for the entire CCR impoundment system. The weekly inspections are completed by qualified individuals to check for potentially hazardous conditions or structural weakness and the results of the inspections are documented internally on Weekly Inspection Reports. An inspection was performed by GZA, referred to as a Round 10 Dam Assessment, at the facility (Ref. [3]). An additional inspection of the Clear Water Pond was performed in 2009 by Inspecsol Engineering, Inc. as noted in GZA 2012 (Ref. [3]), however, that report was not available for review of this report. Additionally, an inspection of the Clear Water Pond was performed by HDR in 2020. The results of 2020 inspection performed by HDR will be submitted under a separate cover.

No records of structural instability were available, and the BWL representatives involved in the preparation of this report were not aware of any history of instability of the Clear Water Pond or associated structures, other than corrosion of the intake riser for the Emergency Overflow Structure.

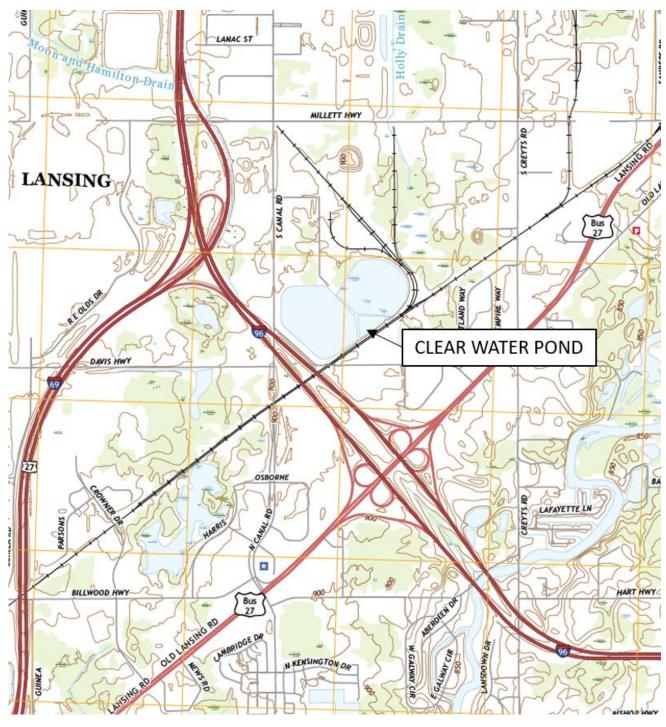
4 References

- *Ref.* [1] Environmental Protection Agency, 40 CFR Parts 257 and 261; Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals from Electric Utilities; Final Rule, Washington D.C., April 2015.
- *Ref.* [2] Environmental Protection Agency, WATERS GeoViewer (2020). https://www.epa.gov/waterdata/waters-geoviewer
- *Ref.* [3] GZA GeoEnvironmental, Inc. Draft Round 10 Dam Assessment Report, Lansing Board of Water & Light, Erickson Station, Ash Pond. April 30, 2012.
- *Ref.* [4] HDR Engineering, Inc. Groundwater Monitoring 2019 Annual Report, Lansing Board of Water & Light Erickson Station, Lansing, Michigan, January 30, 2020.
- *Ref.* [5] Mayotte Design & Engineering, P.C. Compliance with 40CFR257-Locations Restrictions. Lansing Board of Water & Light Erickson Station. October 10, 2018.
- *Ref.* [6] Mayotte Design & Engineering, P.C. Construction Documentation Report Ash Impoundment System Reconfiguration, Lansing Board of Water & Light Erickson Station, Lansing, Michigan, May 2015.
- *Ref.* [7] NTH Consultants, Ltd. Closure Plan, CCR Surface Impoundment System, Erickson Power Station. August 16, 2019.
- *Ref.* [8] Vanlier, K. E., Wood, W. W., and Brunett, J. O. Water-supply development and management alternatives for Clinton, Eaton, and Ingham County, Michigan: U.S. Geological Survey Water-Supply Paper. 1969, 111 p.

5 Attachments

Attachment 1	Site Location Map
Attachment 2	Boring Logs and Monitoring Well Logs at Clear Water Pond
Attachment 3	Construction Drawings
Attachment 4	Grading Profiles of Clear Water Pond
Attachment 5	Typical BWL Weekly Inspection Report

ATTACHMENT 1 SITE LOCATION MAP



DATA SOURCE 7.5 MINUTE USGS QUADRANGLE DIMONDALE, MICHIGAN, 2019. DOWNLOADED FROM USGS WEBSITE MARCH 2020.



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SITE LOCATION MAP

Attachment 1 HISTORY OF CONSTRUCTION

ATTACHMENT 2 BORING LOGS AND MONITORING WELL LOGS AT CLEAR WATER POND

	PROJECT:	PAGE	1 OF 1	
	PROJECT NO .:		BORING	CW-SB-01
	ELEVATION:		DATE	10/2/2018
Civil & Environmental Engineering	FIELD GEOLOGIS	ST: Tim Mayotte	RIG	Geoprobe

					ΜΔΤ	ERIAL DESCRIPTION*			
SAMPLE NO., TYPE & DEPTH (ft)	BLOWS/SIX INCHES OR RQD (%)	SAMPLE RECOVERY/SAMPLE LENGTH (ft)	MATERIAL MOISTURE & WATER DEPTH (ft)	SOIL DENSITY/CONSISTENCY OR ROCK HARDNESS	COLOR	MATERIAL CLASSIFICATION		USCS OR ROCK BROKENNESS	REMARKS
1						Void			
2									
3	NA	2.5 ft	Dry	Stiff	Grav-Brown	Sandy Clay	_	CL	
4		2.0 11	2.9		oldy blothi			01	
5									
6									
7	NA	4 ft	Wet	Loose	Grav-Brown	Fine to Medium Sand		SP	Boring consists
8			Wot	20000	Oldy Blown			01	of layers of
9									saturated soils
10		4 ft	Dry	Loose		Medium Sand		SP	from a depth of
11			,						5 ft to EOB.
12									
13									
14		4 ft	Moist	Loose		Medium to Coarse Sand		SP	
15			molot					0.	
16			Wet	Stiff		Sandy Clay		SC-CL	
17						End of boring = 16 feet.		00 02	
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REMARKS		Boring back	kfilled with I	pentonite chips.					

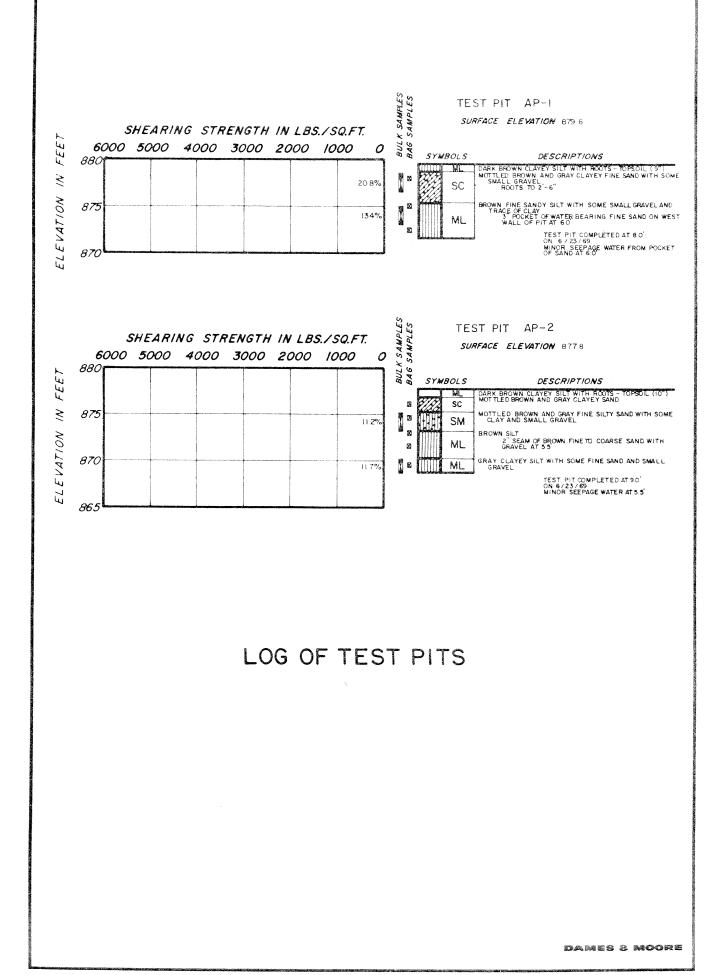
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	PROJECT NO .:
	ELEVATION:
Civil & Environmental Engineering	FIELD GEOLOGIST:

ROJECT:	LBWL - Erickson	PAGE	1 OF 1
ROJECT NO .:		BORING	CW-SB-02
LEVATION:		DATE	10/2/2018
IELD GEOLOG	IST: Tim Mayotte	RIG	Geoprobe

					MAT	ERIAL DESCRIPTION*	I		
SAMPLE NO., TYPE & DEPTH (ft)	BLOWS/SIX INCHES OR RQD (%)	SAMPLE RECOVERY/SAMPLE LENGTH (ft)	MATERIAL MOISTURE & WATER DEPTH (ft)	SOIL DENSITY/CONSISTENCY OR ROCK HARDNESS	COLOR	MATERIAL CLASSIFICATIO	N	USCS OR ROCK BROKENNESS	REMARKS
1						Void			
2									
3	NA	3 ft	Dry	Stiff	Gray-Brown/	Clay		CL	
4			-		Black				
5									
6									
7	NA	4 ft	Wet	Loose	Gray-Brown	Medium Sand		SP	Boring consists
8									of layers of
9									saturated soils
10		4 ft	Moist	Loose	Gray-Brown	Medium Sand		SP	from a depth of
11									5 ft to EOB.
12									
13			Wet						
14		4 ft		Loose	Gray-Brown	Medium Sand		SP	
15			Moist						
16									
17						End of boring = 16 feet.	12.2.2.2.2.		
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REMARKS		Boring back	cfilled with b	pentonite chips.					
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	PROJECT: LBW	/L - Erickson	PAGE	1 OF 1
	PROJECT NO .:		BORING	CW-SB-03
	ELEVATION:		DATE	10/2/2018
Civil & Environmental Engineering	FIELD GEOLOGIST:	Tim Mayotte	RIG	Geoprobe

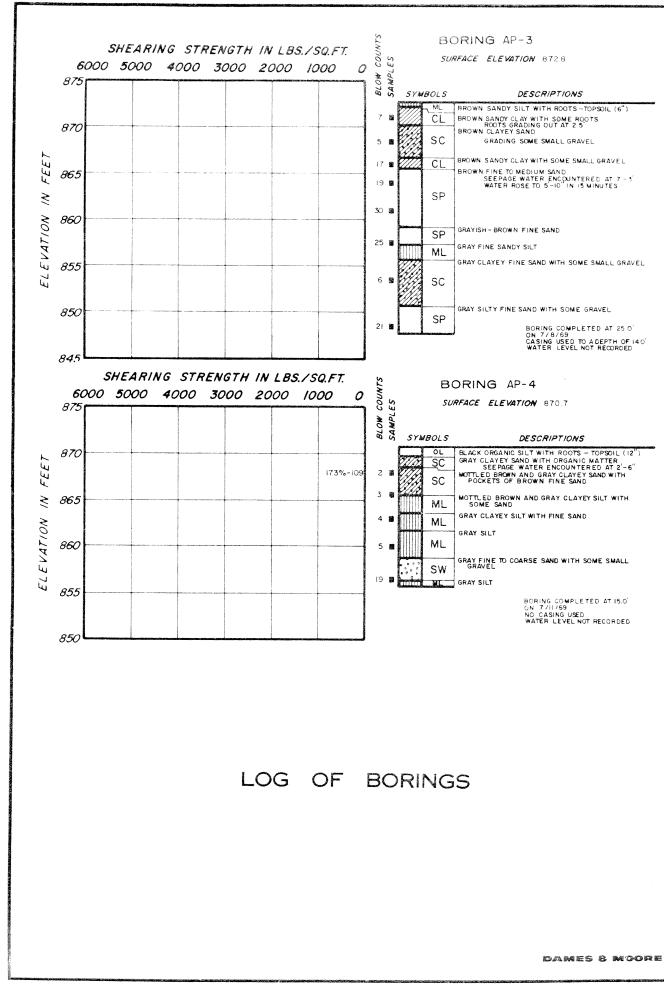
					MAT	ERIAL DESCRIPTION*			
SAMPLE NO., TYPE & DEPTH (ft)	BLOWS/SIX INCHES OR RQD (%)	SAMPLE RECOVERY/SAMPLE LENGTH (ft)	MATERIAL MOISTURE & WATER DEPTH (ft)	SOIL DENSITY/CONSISTENCY OR ROCK HARDNESS	COLOR	MATERIAL CLASSIFICATIO	N	USCS OR ROCK BROKENNESS	REMARKS
1						Void			
2									
3	NA	2.25 ft	Dry	Stiff	Gray-Brown	Clay		CL	
4									
5									
6			Moist -						
7	NA	3 ft	Wet	Loose	Gray-Brown	Medium Sand		SP	Boring consists
8									of layers of
9									saturated soils
10		4 ft	Wet	Loose	Gray-Brown	Medium Sand		SP	from a depth of
11									5 ft to EOB.
12									
13									
14		4 ft	Moist -	Loose	Gray-Brown	Medium Sand		SP	
15			Wet						
16									
17						End of boring = 16 feet.			
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REMARKS		Boring back	kfilled with b	pentonite chips.					



DAT

DATE

CHECKED BY

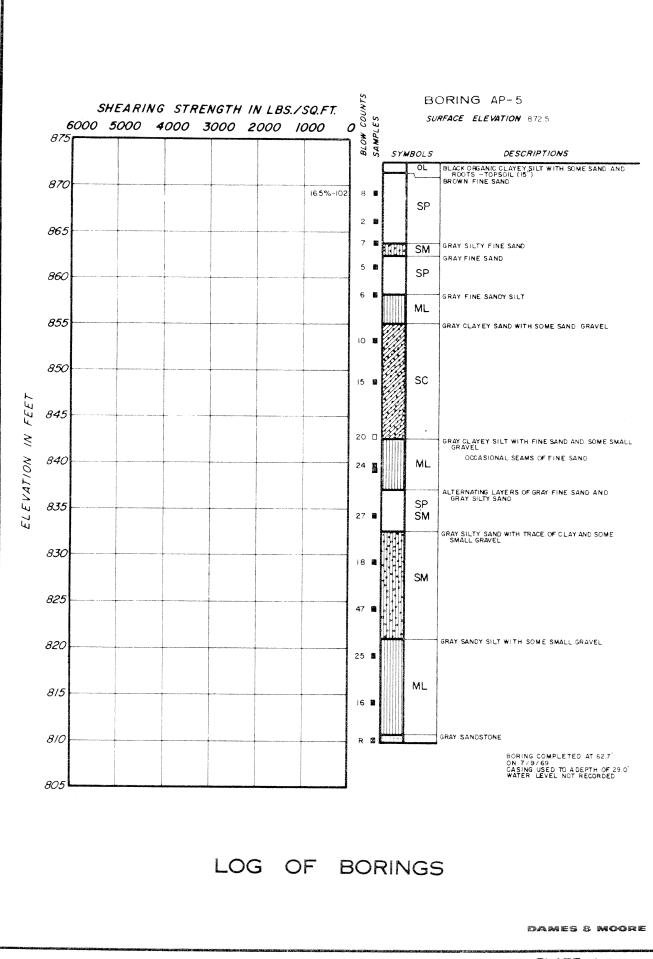


3

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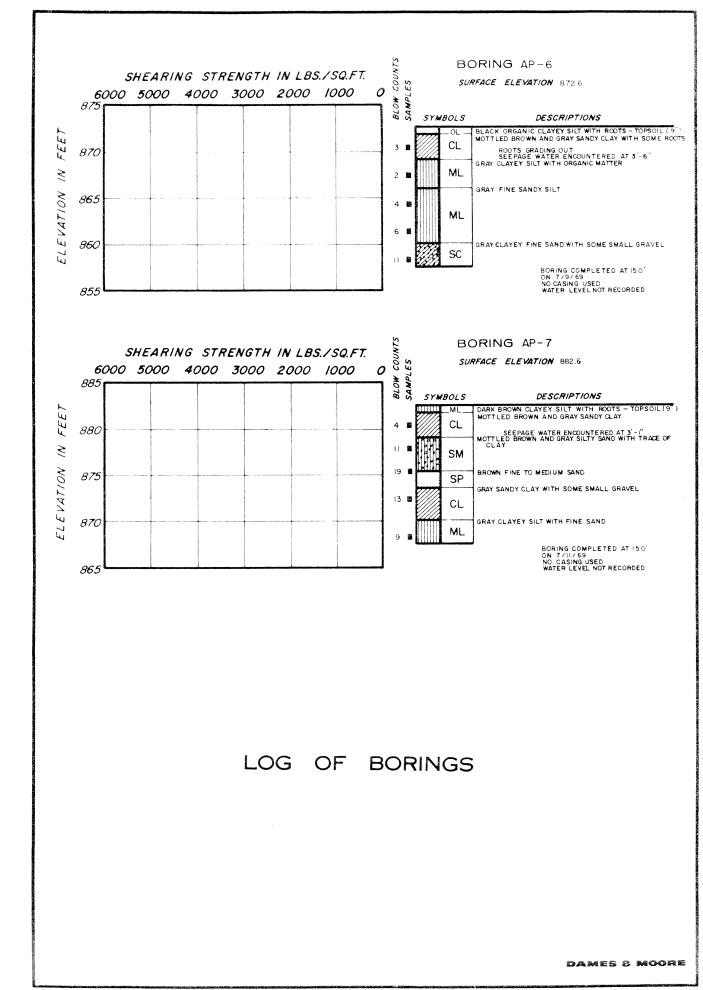
1

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PLATE A-IV



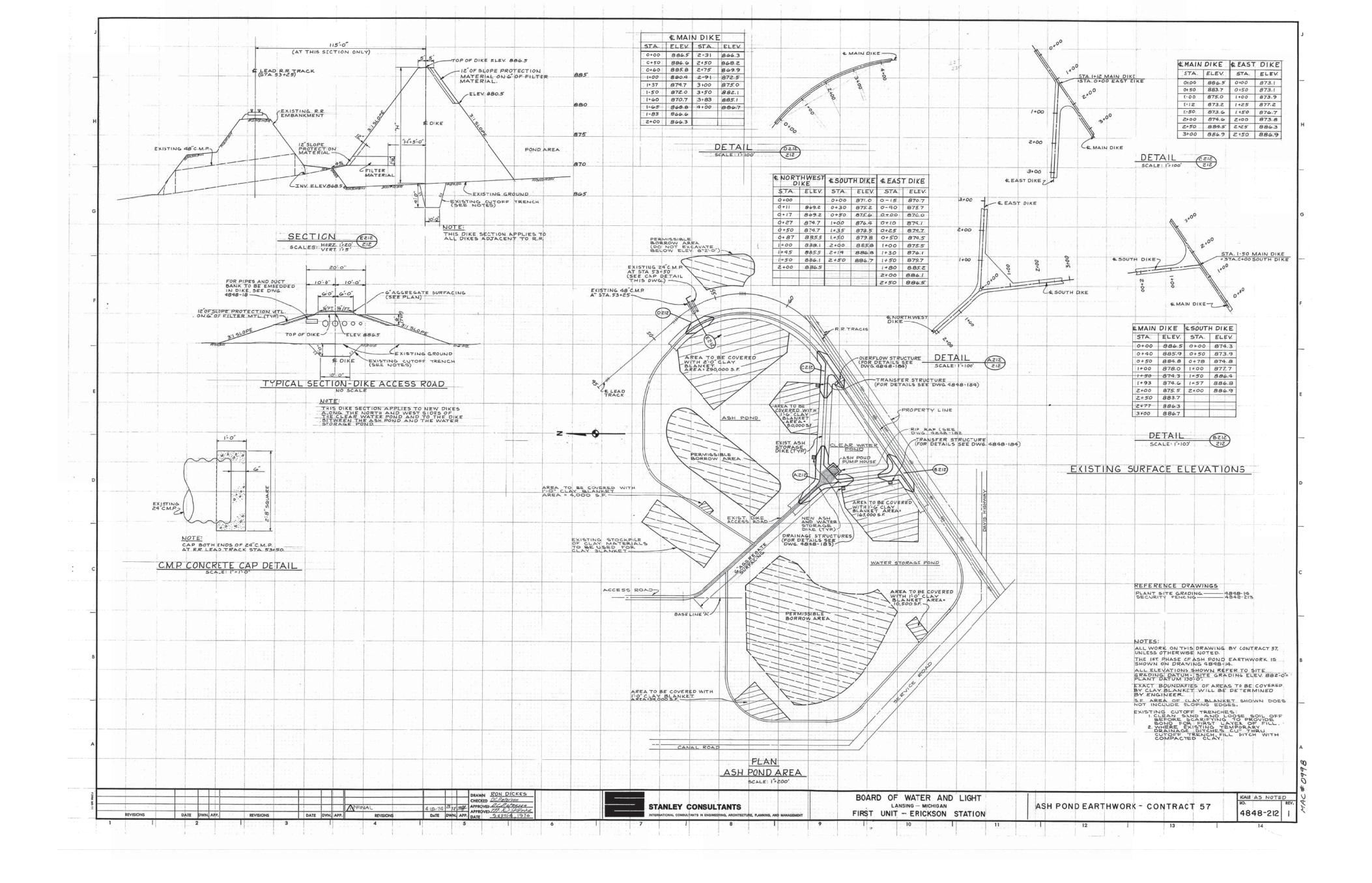
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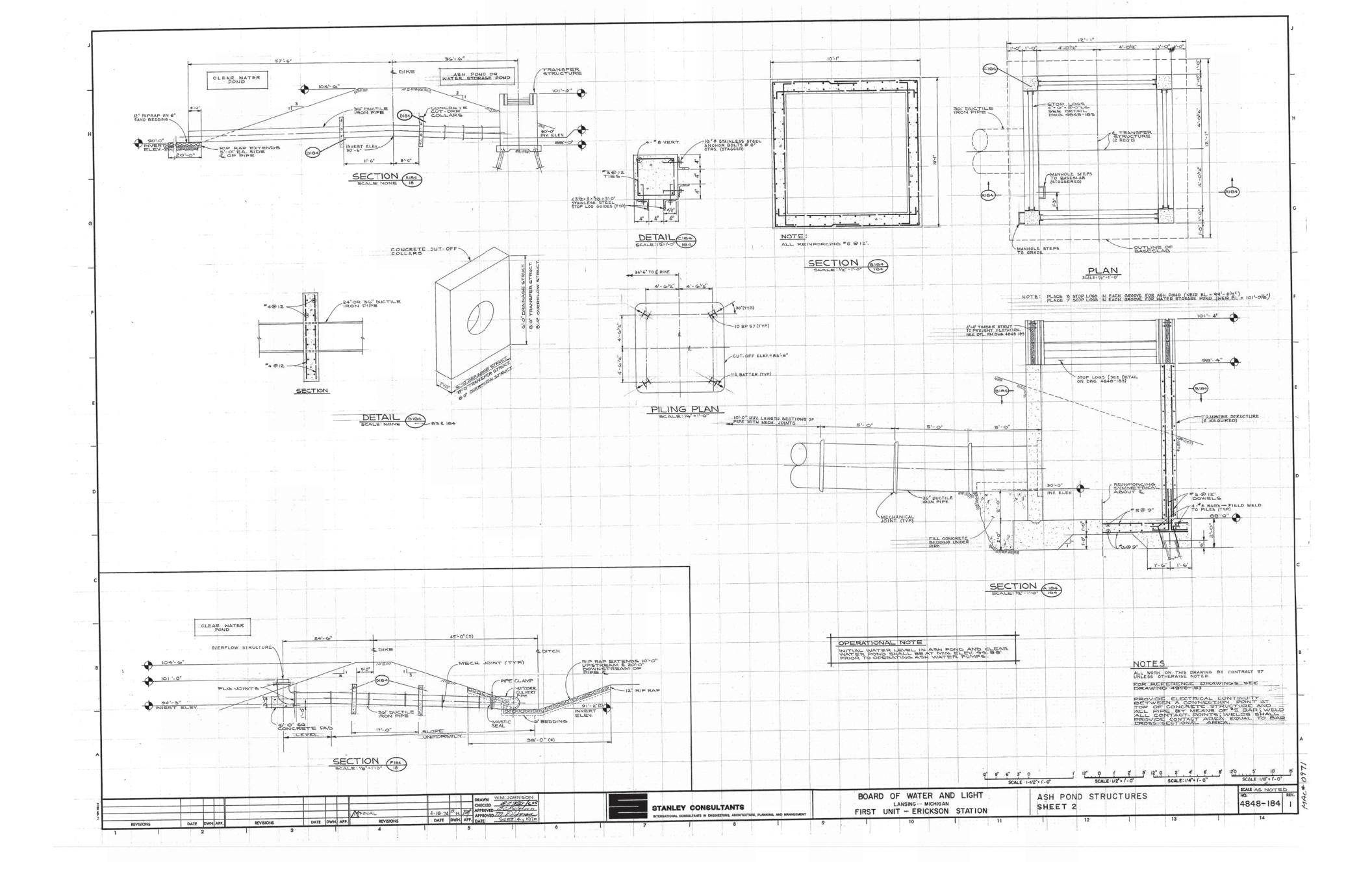
DATE

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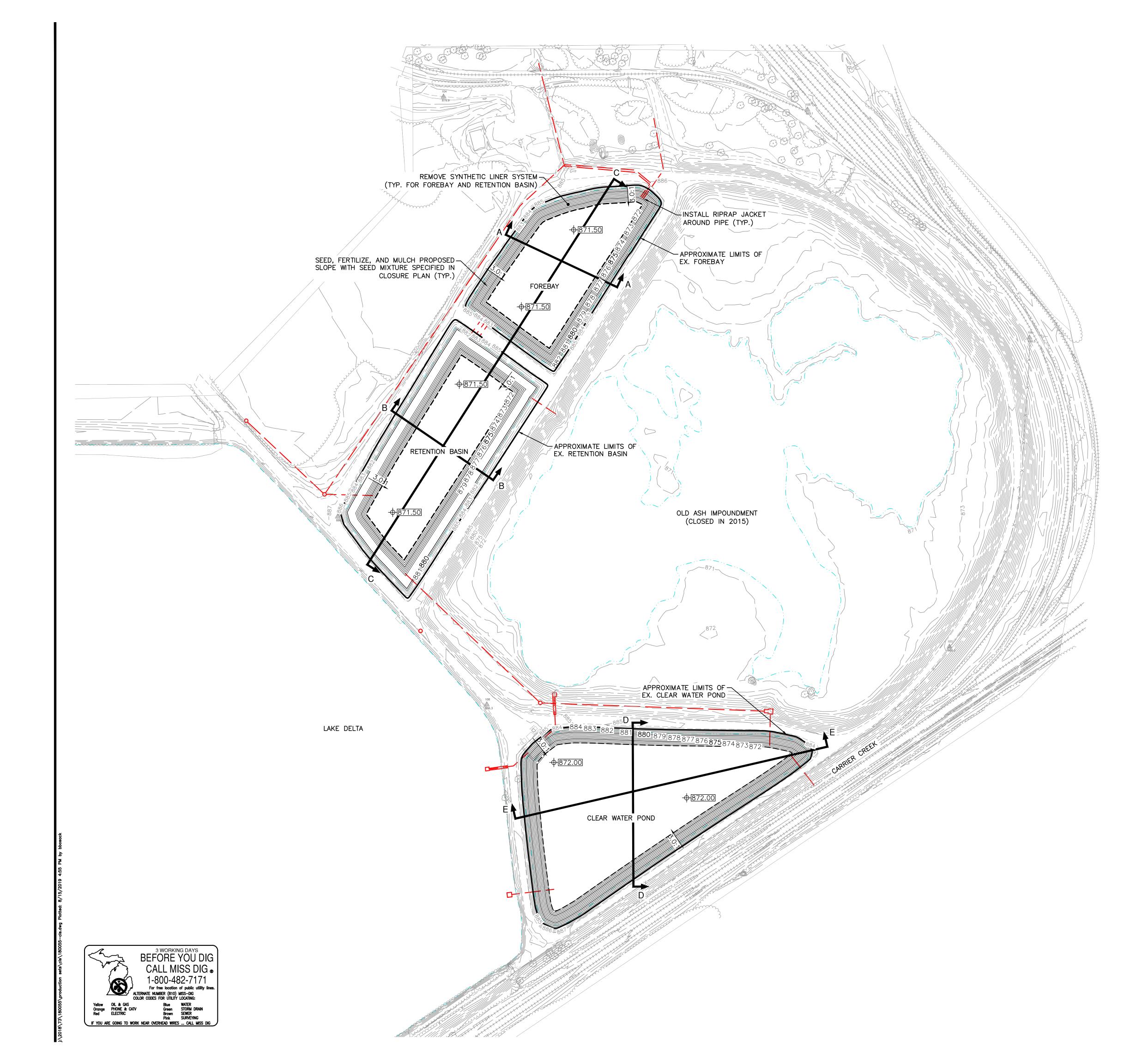
LIEN	IT Lansi	ng Board	of Water and Light	PROJECT NAME _LBWL Confident	ial	
roj		IBER _1	173187	PROJECT LOCATION _Erickson Pc	ower Station, La	nsing, MI
			/19 11:00 COMPLETED 10/15/19 12:30	GROUND ELEVATION 885.97 ft M	ISL HOLE DI	AMETER _7"
			R SME DRILLER Rudy Musulin			7.4
			EQUIPMENTTrack-Mounted CME 5 noz CHECKED BY	5 $\underline{\nabla}$ AT TIME OF DRILLING <u>17.50</u> $\underline{\nabla}$ 75 HRS AFTER DRILLING <u>1</u>		
			ix LBWL-MW1 Driller recorded blow counts on			12 R
	ш					
(ft)	SAMPLE TYPE NUMBER	GRAPHIC LOG	MATERIAL DESC	CRIPTION		WELL DIAGRAM
)	SAI				Casing Casing	Top Elev: 888.74 (ft) Type: 2" Sch 40 PVC
		٩	, (,	brown (10YR 5/3), dry, stiff, low	885.5	
- - - - - -			SANDY LEAN CLAY WITH GRAVEL, (CL) medium stiff, mottled, low plasticity	yellowish brown (10YR 5/4), dry,		Eentonite Chips (Hydrated in Lifts)
0 - - 5			SANDY LEAN CLAY WITH GRAVEL, (CL) Medium stiff, mottled, low plasticity SANDY LEAN CLAY, (CL) very dark gray (2.5Y 3/1), moist, stiff, low plasticity	875.0 871.0	
- - 0 -	20-22	17	CLAYEY SAND, (SC) dark greenish gray (grained, moist, medium dense, iron oxide st CLAYEY SAND, (SC) dark greenish gray (grained, wet, medium dense, iron oxide sta POORLY GRADED SAND WITH CLAY, (S grained, wet, medium dense	staining 10GY 4/1), poorly graded, fine aining	- <u>868.5</u>	
		25	CLAYEY SAND, (SC) gray (5Y 5/1), poorly dense	graded, fine grained, wet, medium	862.5	Screen, 0.010" Sl
-	26-28		LEAN CLAY WITH SAND, SILTY, (CL) gra low plasticity	y (5Y 5/1), fine grained, wet, soft,	860.0	Size
-	1	30	<u> </u>		856.0	
0			FAT CLAY, (CH) gray (5Y 5/1), wet, stiff, m	<u> </u>		÷ Endcap

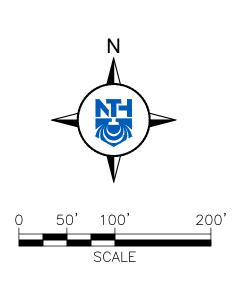
ATTACHMENT 3 CONSTRUCTION DRAWINGS





ATTACHMENT 4 GRADING PROFILES OF CLEAR WATER POND







NTH Consultants, Ltd.

Infrastructure Engineering and Environmental Services

Northville, MI	248.553.6300
Detroit, MI	313.237.3900
Lansing, MI	517.484.6900
Grand Rapids, MI	616.451.6270
Cleveland, OH	216.334.4040

<u>LEGEND</u>

	EXISTING CONTOURS
+++++++++++++++++++++++++++++++++++++++	EXISTING RAILROAD TRACK
×	EXISTING FENCE
<u> </u>	EXISTING EDGE OF WATER
	EXISTING CONVEYANCE PIPE
	EXISTING DRIVEWAY
	EXISTING VEGETATION
\odot	EXISTING TREE
960	PROPOSED CONTOURS
\$ 103.00	PROPOSED SPOT ELEVATION
1%	PROPOSED SLOPE

NOTES:

- EXISTING TOPOGRAPHIC SURVEY COMPLETED BY DRONEVIEW ON SEPTEMBER 26, 2018. VERTICAL DATUM IS IN NAVD 88.
- 2. NO POND BOTTOM SOUNDING WAS PERFORMED FOR THE FOREBAY AND RETENTION BASIN. ASH VOLUME ESTIMATED BASED ON REMOVAL EFFICIENCY OF PLANT HYDROBINS.
- 3. BOTTOM OF ASH LIMITS FOR FOREBAY AND RETENTION BASIN BASED ON INFORMATION PROVIDED IN THE CONSTRUCTION DOCUMENTATION REPORT FOR THE ASH IMPOUNDMENT RECONFIGURATION BY MAYOTTE DESIGN AND ENGINEERING, P.C., DATED MAY 2015.
- 4. BOTTOM OF ASH LIMITS FOR CLEAR WATER POND BASED ON HISTORICAL PLANT DRAWINGS 4848–183 "ASH POND STRUCTURES SHEET 1" AND 4848–184 "ASH POND STRUCTURES SHEET 2".

SUBMITTAL									
REV DESCRIPTION DATE B									

PROJECT NAME: ERICKSON STATION ASH IMPOUNDMENT CLOSURE

PROJECT LOCATION:

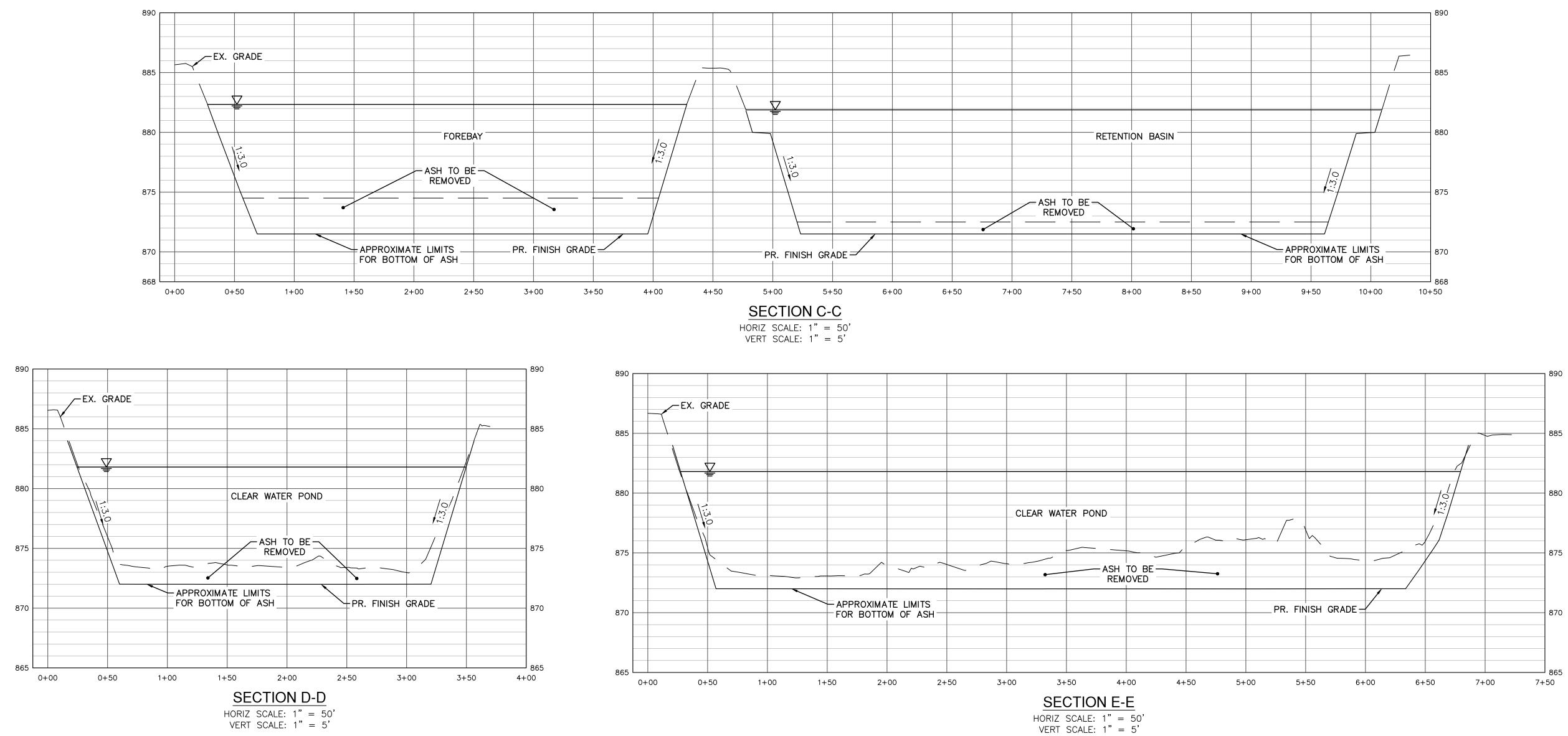
ERICKSON STATION LANSING, MICHIGAN

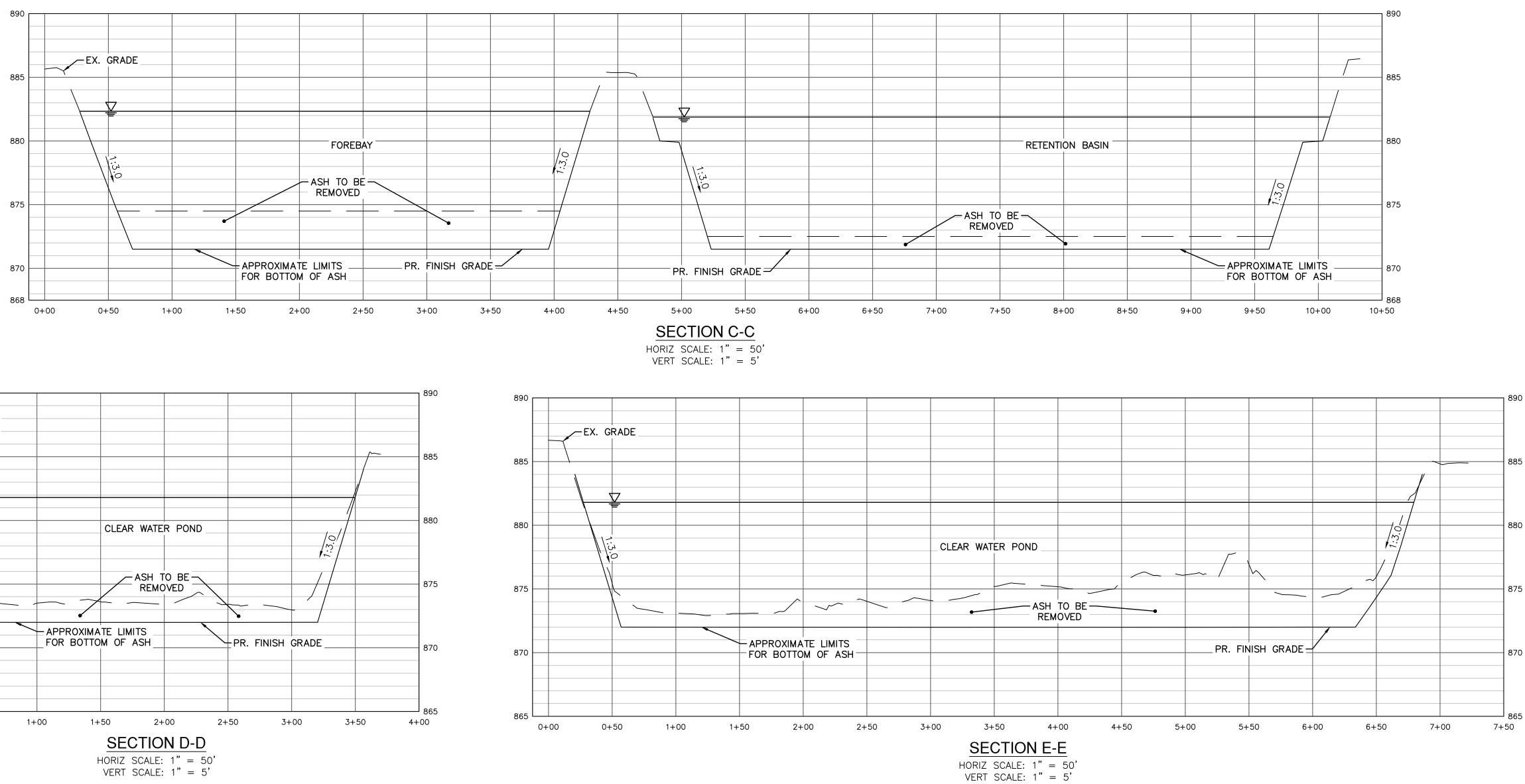
NTH PROJECT NO .:	CAD FILE NAME:
73-180055	180055-CLS
DESIGNED BY:	INCEP DATE:
SLG	12/19/2018
DRAWN BY:	DRAWING SCALE:
SLG	1" = 100'
CHECKED BY:	SUBMITTED DATE:
DRL	8/15/2019
SHEET TITLE:	

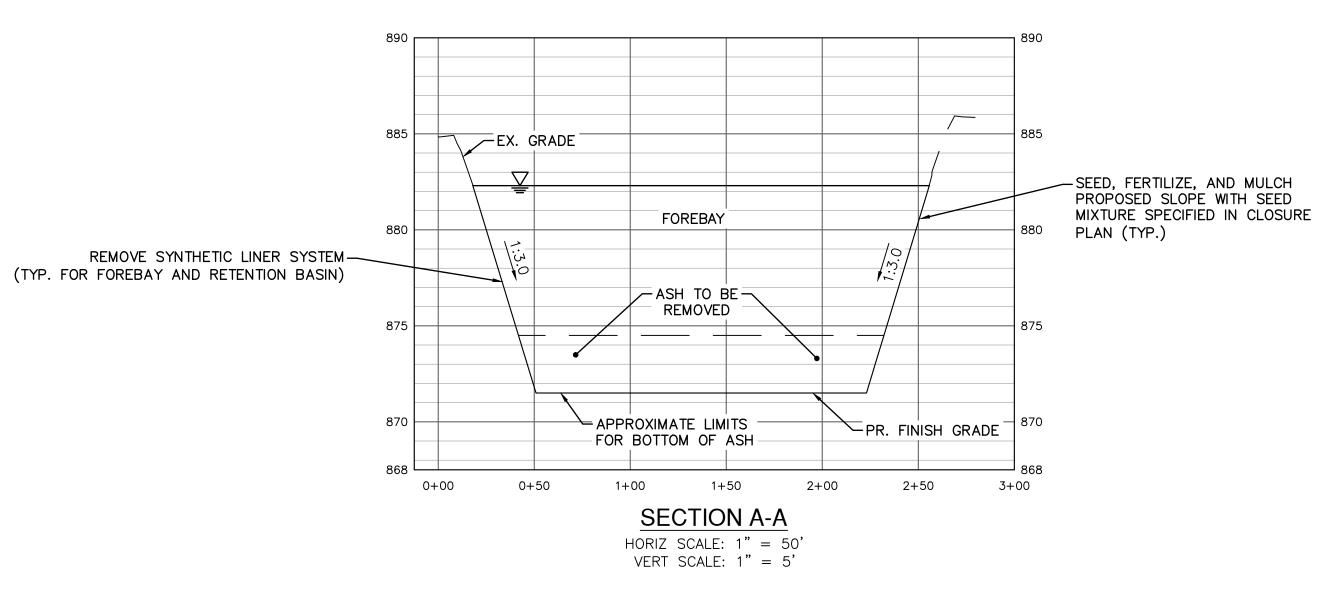
PROPOSED GRADING PLAN

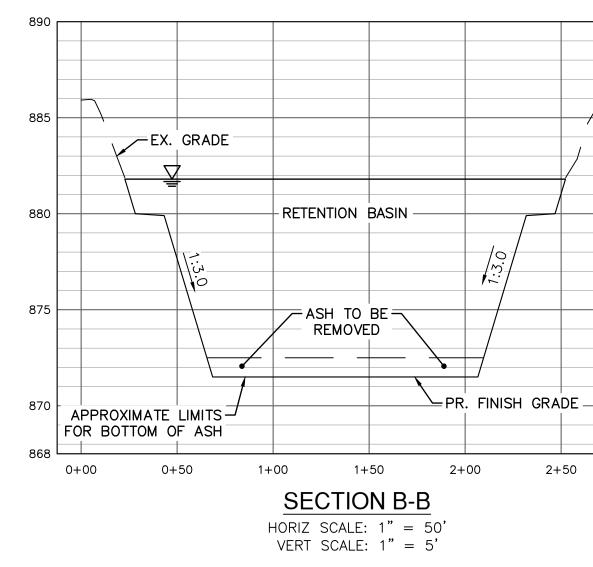
SHEET REFERENCE NUMBER:

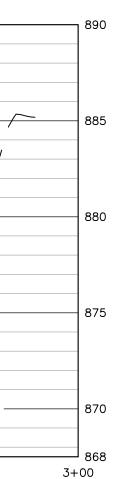












NOTES:

- 1. EXISTING TOPOGRAPHIC SURVEY COMPLETED BY DRONEVIEW ON SEPTEMBER 26, 2018. VERTICAL DATUM IS IN NAVD 88.
- 2. NO POND BOTTOM SOUNDING WAS PERFORMED FOR THE FOREBAY AND RETENTION BASIN. ASH VOLUME ESTIMATED BASED ON REMOVAL EFFICIENCY OF PLANT HYDROBINS.
- 3. BOTTOM OF ASH LIMITS FOR FOREBAY AND RETENTION BASIN BASED ON INFORMATION PROVIDED IN THE CONSTRUCTION DOCUMENTATION REPORT FOR THE ASH IMPOUNDMENT RECONFIGURATION BY MAYOTTE DESIGN AND ENGINEERING, P.C., DATED MAY 2015.
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Lansing, MI	517.484.6900
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Cleveland, OH	216.334.4040

	SUBMITTAL						
REV	DESCRIPTION						
			BY				

ERICKSON STATION ASH

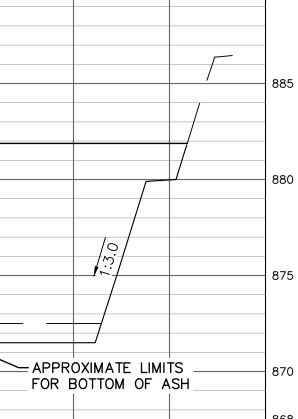
IMPOUNDMENT CLOSURE

PROJECT LOCATION:

ERICKSON STATION LANSING, MICHIGAN

NTH PROJECT NO .:	CAD FILE NAME:
73-180055	180055-CLS
DESIGNED BY:	INCEP DATE:
SLG	12/19/2018
DRAWN BY:	DRAWING SCALE:
SLG	1" = 50'
CHECKED BY:	SUBMITTED DATE:
DRL	8/15/2019
SHEET TITLE:	

PROPOSED GRADING PROFILES



SHEET REFERENCE NUMBER:

ATTACHMENT 5 TYPICAL BWL WEEKLY INSPECTION REPORT

	Neather: Sunnx		0							
	Site Conditions:									
	s" to any of the following questions,	describe and	I call E	Inviro	nmental Serv	ices.				
I. SURFACE IMPOUNDMENT					ebay	per a la persona a		ion Basin	OF AN OF	vater Pond
De	scription		Yes	No	Not Visible	Yes	No	Not Visible	Yes No	Not Visible
1. Is there any erosion around the impoundment?				X				X		
2. Is there excessive CCR (ash) build-up above the water s	urface?			X	10. 100 100 100 10 100 100 100 100 100 1			X		
II. CREST			-TA-SET RELEVA	TO MOCIONAL DE LA		No. 10-10-10-10-10-10-10-10-10-10-10-10-10-1		SAME AND THE A CONTACT		
Forebay	Retention Basin	n <u>san an an an</u>	and and the		A Defaile	2 Section 10		earwater Pond		<u>10200200000000000000000000000000000000</u>
1. Describe vegetation on the crest: 1. Describe vegetation				than	1. Describe ve Sparse				vergrown nches) her (desc	(taller than
Rip Rap Grave! Other (describe):	Rip Rap LJ Gravel L	Other (desc	cribe):		- Кір Кар		Grav		nei (uesc	nbe).
2. Any trees or undesired vegetation on crest?				X	6					
3. Any depressions, cracks, animal burrows, ruts, or holes	on crest?			X				X		
III. SLOPES - ABOVE THE WATER LEVEL					A NEW YORK OF A REAL PROPERTY.					
Forebay	Retention Basi	n		Clearwater Pond						
1. Describe vegetation on the slope: Sparse Good cover Good cover Overgrown (taller than 6-inches)	1. Describe vegetation on the slope: 1. Describe vegetation on t				vn (taller than)					
Rip Rap Gravel Other (describe):	Rip Rap Gravel	Other (des	cribe):		Rip Rap		Grav	el 🗌	Other (de	escribe):
De	scription		Yes	No	Not Visible	Yes	No	Not Visible	Yes No	Not Visible
2. Any depressions, cracks, animal burrows, ruts, or holes	?			Х	/	ч. т.,		X^{\prime}		
3. Above the water level, are there any cracks, evidence of	f erosion, sloughs or indication of slope of	distress?		X				\times		
IV. EXTERIOR SLOPES			1200		277 B. 318 	7.863				
Forebay	Retention Basi	in .		Clearwater Pond						
1. /Describe vegetation on the slope: 1. Describe vegetation on the slope:					1. Describe v	egetat	ion on	the slope:	ir i	
Sparse Good cover Overgrown (taller than 6-inches)		Overgrowr 6-inches)	n (talle	r than	Sparse			백 . 문학	Overgrov 6-inches	wn (taller thar s)
Rip Rap Gravel Gravel Gravel Gravel Other (describe): Gravel Other (describe):						describe):				
2. Any areas of water-loving, (ex. cattails, grasses, etc.) v	egetation?			X						
3. Any depressions, bulges, holes, animal burrows, or ero	sion on slope?			X					X	
1			1	1	L	1	1	. I	1	A DESCRIPTION OF A DESC

LBWL - WEEKLY INSPECTION REPORT - CCR SURFACE IMPOUNDMENT SYSTEM

4. Are there any cracks, sloughs or indication of slope dist	ress?						
5. Do any wet areas indicate potential seepage through the							
 Are there any active seeps (flowing water) from the slop flow quantity, color etc. 	be or toe of the dike? If yes, describe area, location, χ						
V. INLET AND OUTLET STRUCTURES							
1. What is the ESTIMATED free water level in the surface im	poundment today?						
Forebay	Retention Basin	Clearwater Pond					
Design Water Level: 100.5 ft gauge / 882.5 ft. At Design Water Level Above Design Water Level Below Design Water Level Below Design Water Level	At Design Water Level: <u>99.5 ft gauge/880.5 ft</u> . At Design Water Level Above Design Water Level Below Design Water Level	Design Water Level: <u>99 ft gauge / 880.0 ft.</u> At Design Water Level Above Design Water Level					
2. How would you describe the overall condition of the inlet structures?	2. How would you describe the overall condition of the inlet structures?	Below Design Water Level 2. How would you describe the overall condition of the inlet structures?					
Functioning Not Functional Deteriorated	Functioning Not Functional Deteriorated	Functioning Not Functional Deteriorated					
Damaged Not Visible Other (describe):	Damaged Not Visible Other (describe):	Damaged Not Visible Other (describe):					
3. How would you describe the overall condition of the outlet structures?	3. How would you describe the overall condition of the outlet structures?	3. How would you describe the overall condition of the outlet structures?					
Functioning Normally Not Functional Deteriorated Damaged Not Visible Other (describe):	Functioning Not Functional Deteriorated Normally Damaged Not Visible Other (describe):	Functioning Not Functional Deteriorated Normally Damaged Not Visible Other (describe):					
 If observable, describe any discharge from the outlet structure (turbidity, depth, etc.): 	4. If observable, describe any discharge from the outlet structure (turbidity, depth, etc.):	 If observable, describe any discharge from the outlet structure (turbidity, depth, etc.): 					
5. Is there evidence of damage, erosion, or obstruction around the INLET and OUTLET structures? If yes, describe:	5. Is there evidence of damage, erosion, or obstruction around the INLET and OUTLET structures? If yes, describe:	5. Is there evidence of damage, erosion, or obstruction around the INLET and OUTLET structures? If yes, describe:					
Yes No Not Visible	Yes No Not Visible	Yes No Not Visible					
VI. NOTES							
ITEM	Description/Location						
		RLA					
VII. PHOTOGRAPHS – HAS ENVIRONMENTAL SERVICES NEEDED TO DOCUMENT ISSUES) At a minimum, photographs should be taken of the crest, inter-	S TAKEN PHOTOGRAPHS DURING THE QUARTER? (AT A N	IINIMUM ON A QUARTERLY BASIS AND WHENEVER					